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September 5, 2008

**VIA ELECTRONIC FILING
AND HAND-DELIVERY**

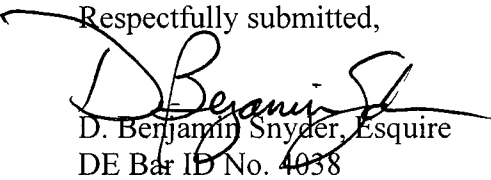
Honorable Gregory M. Sleet
United States District Court for the
District of Delaware
J. Caleb Boggs Federal Building
844 N. King Street, Room 4324
Lockbox 19
Wilmington, DE 19801

**RE: BCG, INC. v. GLES, INC. v. SUNOCO, INC.
C.A. No. 07-cv-207 (GMS)**

Dear Chief Judge Sleet:

Enclosed please find copies of the parties' objected-to exhibits, which were inadvertently omitted from the Final Pretrial Order submitted to Your Honor. I apologize for any inconvenience this may have caused.

Respectfully submitted,


D. Benjamin Snyder, Esquire
DE Bar ID No. 4038

cc: Seth J. Reidenburg, Esq.
Hugh Hutchison, Esq.
Harry C. Storm, Esq.

Enc. Plaintiffs and Defendants Objected-To Exhibits

PLAINTIFFS' OBJECTED TO EXHIBITS



Delaware Share of Market Report January, 2005

Taxable gasoline sales (million gallons)

	This Period Jan-05	Market Share %	Last Year Jan-04	Percent Change	Last Month Dec-04	Year-To-Date 2005	Year-To-Date 2004	Year-To-Date Gallons	Change Percent	Year-To-Date 2005	Year-To-Date 2004	Share Change
EXXON MOBIL	9.09	25.57%	9.18	-0.98%	10.02	9.09	8.18	-0.09	-0.98%	25.57%	28.00%	-2.43
SHELL	4.97	13.98%	8.78	-43.39%	4.83	4.97	8.78	-3.81	-43.39%	13.98%	28.78%	-12.80
BP	2.64	7.43%	2.68	-1.48%	3.10	2.64	2.68	-0.04	-1.49%	7.43%	8.18%	-0.75
CTGO	1.59	4.47%	1.38	15.22%	1.58	1.59	1.38	0.21	15.22%	4.47%	4.21%	0.28
C-PHILLIPS	0.82	2.31%	3.56	-76.97%	0.49	0.82	3.56	-2.74	-76.97%	2.31%	10.85%	-8.55
MAJOR TOTAL	19.11	53.76%	25.58	-25.29%	20.02	19.11	25.58	-6.47	-25.29%	53.76%	78.04%	-24.28
SUNOCO	3.80	10.69%	1.55	145.16%	3.83	3.80	1.55	2.25	145.16%	10.69%	4.73%	5.96
PREMCO	3.69	10.38%	0.00	0.00%	3.89	3.69	0.00	3.69	0.00%	10.38%	0.00%	10.38
SWEET OIL	1.65	4.64%	1.54	7.14%	1.64	1.65	1.54	0.11	7.14%	4.64%	4.70%	-0.08
GULF CUMBERLAND	1.57	4.42%	1.46	7.53%	1.55	1.57	1.46	0.11	7.53%	4.42%	4.45%	-0.03
HESS	0.86	2.42%	0.80	7.50%	0.85	0.86	0.80	0.06	7.50%	2.42%	2.44%	-0.02
LUKOIL	0.52	1.46%	0.49	6.12%	0.52	0.52	0.49	0.03	6.12%	1.46%	1.48%	-0.03
TRANSMONTAGNE	0.19	0.53%	0.18	5.56%	0.19	0.19	0.18	0.01	5.56%	0.53%	0.55%	-0.02
INDEP. TOTAL	12.28	34.54%	6.02	103.99%	12.57	12.28	6.02	6.26	103.99%	34.54%	18.36%	16.18
MISCELLANEOUS	4.16	11.70%	1.18	252.54%	2.72	4.16	1.18	2.98	252.54%	11.70%	3.60%	8.10
GRAND TOTAL	35.55		32.78	8.45%	35.31	35.55	32.78	2.77	8.45%			

Report Date: 08/10/05

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SO 000192



Maryland Share of Market Report December, 2005

Taxable gasoline sales (million gallons)

	This Period Dec-05	Market Share %	Last Year Dec-04	Percent Change	Last Month Nov-05	Year-To-Date 2005	Year-To-Date 2004	Year-To-Date Gallons	Change Percent	Year-To-Date 2005	Year-To-Date 2004	Share Change
EXXON MOBIL	46.72	21.03%	56.10	-16.72%	51.53	611.40	614.18	-2.78	-0.45%	22.63%	22.83%	-0.20
SHELL	33.26	14.97%	39.52	-15.84%	32.50	416.12	418.60	-2.48	-0.59%	15.40%	15.56%	-0.16
CITGO	31.27	14.08%	28.83	8.46%	27.76	351.34	341.09	10.25	3.01%	13.01%	12.68%	0.33
BP	22.42	10.08%	27.35	-18.03%	21.38	279.42	334.43	-55.01	-16.45%	10.34%	12.43%	-2.09
CHEVRON	7.48	3.37%	6.28	19.11%	6.59	78.51	56.59	21.92	38.73%	2.91%	2.10%	0.81
C-PHILLIPS	2.58	1.16%	3.52	-26.70%	3.19	40.00	84.41	-44.41	-52.61%	1.48%	3.14%	-1.66
MAJOR TOTAL	143.73	64.71%	161.60	-11.06%	142.95	1,776.79	1,849.30	-72.51	-3.92%	65.77%	68.75%	-2.98
SUNOCO	17.30	7.79%	17.06	1.41%	14.53	200.33	177.21	23.12	13.05%	7.42%	6.59%	0.83
APEX	14.02	6.31%	7.88	77.92%	15.77	155.19	116.68	38.51	33.00%	5.74%	4.34%	1.40
GIANT	4.78	2.15%	4.66	2.58%	5.34	65.35	54.19	11.16	20.59%	2.42%	2.01%	0.41
VALERO	4.74	2.13%	5.02	-5.58%	2.65	55.84	28.13	27.71	98.51%	2.07%	1.05%	1.02
HESS	2.84	1.28%	6.90	-58.84%	3.84	76.86	89.76	-12.90	-14.37%	2.85%	3.34%	-0.49
SOUTHERN STATES	1.61	0.72%	1.82	-11.54%	1.34	20.58	27.83	-7.25	-26.05%	0.76%	1.03%	-0.27
FLYING J	0.54	0.24%	0.45	20.00%	0.67	6.30	5.89	0.41	6.96%	0.23%	0.22%	0.01
INDEP. TOTAL	45.83	20.63%	43.79	4.66%	44.04	580.45	499.69	80.76	16.16%	21.49%	18.58%	2.91
MISCELLANEOUS	32.57	14.66%	28.17	15.62%	27.27	344.17	340.79	3.38	0.99%	12.74%	12.67%	0.07
GRAND TOTAL	222.13		233.56	-4.89%	214.26	2,701.41	2,689.78	11.63	0.43%			

Report Date: 03/13/06

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Phone: 805-383-2400, Fax: 805-383-2424

SO 000193

MAR.23.2006 13:31 3023689045

#5229 P.001 /011

PENINSULA OIL CO., Inc.

DISTRIBUTORS OF

Heating Oils - Gasoline
Lubricants
Burner Services

PLANTS:

SEAFORD
HARRINGTON
DAGSBORO
MILFORD
GEORGETOWN

P. O. BOX 389
SOUTH MARKET STREET
SEAFORD, DE. 19973
(302) 629-3001

William Glen
Charles Glen
DBA The Laurel Oasis
Route 113
Laurel, Del. 19956
Gentlemen:

As per our meetings and conversations regarding Peninsula Oil Co., performing certain improvements at your location on Route 13, Laurel, Del., I have enclosed the necessary documents for your review and signatures.

As we agreed, our agreement is to supply your location with motor fuels for a period of 10 years, commencing on the 1st day of February 1990 and ending on 31st day of January, 2000. Also the prices charged for credit card gasoline sales will be the posted cash price plus five (5) cents per gallon for each gallon sold and upon completion of the tank work we will issue a "bill of sale" for \$50,000.00 to cover the transfer of ownership of all underground tanks and piping thereof.

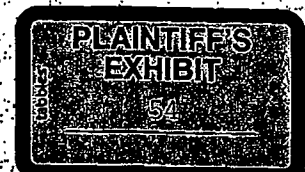
I'm sure that over the years that we will be associated, our relationship will continue to benefit us all.

Again, I would like to thank you both for continuing to have Peninsula Oil Co. be your supplier and business associate.

Very truly yours,
PENINSULA OIL CO. INC.

John Willey, Jr.
John Willey, Jr.

pt
encl.



SO 000094

MAR.23.2006 13:32 3023689045

#5229 P.002 /011

PENINSULA OIL CO., Inc.

DISTRIBUTORS OF

Heating Oils - Gasoline**Lubricants****Burner Services**PLANTS:
SEAFORD
HARRINGTON
DAGSBORO
MILFORD
GEORGETOWNP. O. BOX 389
SOUTH MARKET STREET
SEAFORD, DE. 19973

(302) 629-3001

Date 2/13/90

This agreement is between Peninsula Oil Co., Inc., of Seaford, Delaware, and BCG, Inc. - DBA The Laurel Oasis of Laurel, Del.

Purchase price of gasoline shall be the retail posted prices less commissions as outlined in the Agency Agreement. (dated 2/13/90.) Diesel Fuel price will be our posted transport price at time of delivery. *

Terms of payment will be cash or net ten (10) days. All deliveries to be made by transport truck upon 24 hours notice by buyer or at the convenience of Peninsula Oil Co., Inc. This agreement is expressly subject to the Agency Agreement and the Recovery Agreement of even date.

In consideration of the installation of pumps and other equipment as specified in the "Equipment Loan Agreement", BCG, Inc. - DBA The Laurel Oasis agrees to purchase all gasoline motor fuels and diesel fuels exclusively from Peninsula Oil Company for a period of ten (10) years from the date of this agreement and thereafter from year to year until either party shall give the other written notice of cancellation at least sixty (60) days prior to the anniversary date.

Accepted [Signature] (SEAL)

By

[Signature]
Peninsula Oil Company, Inc.
Seaford, Del.Accepted [Signature] (SEAL)

Not to exceed Salisbury Rack prices by more than .025 per gallon.

ASSENT OF OWNER OR MORTGAGEE

The owner and the mortgagees of the premises described in the foregoing agreement, here called the "Undersigned" hereby consents to said agreement and to all installations of equipment, whether as therein set forth and provided for and now or hereafter made thereunder or otherwise, and agree that no claim shall be made to said equipment by the undersigned, the heirs, legal representatives, successors or assigns of the undersigned and that the undersigned have (had) no mortgage lien upon said property and that said property shall be exempt from levy, sale, attachment or distress and that Peninsula Oil Company, its successors and assigns, may at any time enter upon said premises with such appliances and agents as it may deem necessary in accordance with Delaware law to remove therefrom any or all of said property.

Signed and sealed this 13th day of Feb 1990

(SEAL)

(SEAL)

SO 000095

MAR. 23. 2006 13:32 3023689045

#5229 P.003 /011

EQUIPMENT LOAN AGREEMENT

Made this 13th day of FEB 1990

by and between THE PENINSULA OIL COMPANY, a body corporate of the State of Delaware, with offices at Seaford, Delaware, hereinafter called the "SELLER" and

BCG Inc. DBA The Laurel Oasis of Laurel, Del.

hereinafter called "CUSTOMER" owning or leasing premises above.

No. 1 EQUIPMENT: Seller agrees to lend and hereby lends to Customer the equipment installed at the above premises for the active and continuous storage, handling and dispensing of Seller's products exclusively, as follows:

QUANTITY	EQUIPMENT
1	Automated Texaco Credit Card Machine
1	Automated Cascard Credit Card Machine
8	Electronic Gasoline and Diesel Fuel dispensers
1	Electronic Console system for Motor Fuel Sales
1	2 pole Texaco ID sign, Module Sign, Island Canopy and signs
1	Texaco Moduler ID sign

Said equipment shall remain the property of the Seller and be considered and treated as personal property and in no sense fixtures or part of the real estate regardless of the manner in which the same may be installed or placed on premises. Customer hereby acknowledges receipt of said equipment and agrees not to remove same without written consent, and guarantee to return said equipment upon expiration or termination of contract in good condition and without loss or impairment of Seller's title thereto unless title has been acquired by Customer under bill of sale.

~~No. 2 MAINTENANCE: Customer shall maintain said equipment in good condition and in event of partial or total destruction of all or any of the same, shall reimburse Seller for damaged equipment or cost of replaced or restored equipment, which shall become the property of the Seller and be governed by this contract.~~

No. 3 DEFAULT AND TERMINATION: If upon the expiration or termination of the contract said equipment is not sold to the Customer or to any other party, the Seller may without notice to the Customer at any time enter upon the premises and remove the equipment.

~~No. 4 INDEMNITY: Customer shall indemnify and save the Seller harmless from all liability, cost and expense for any loss, damage, injury or expenses to Customer or any person or property in any way caused by said equipment or any property of the Seller or the use or handling thereof, whether or not due to any imperfection therein or arising from negligence or otherwise. Customer hereby waives and releases any claim against the Seller hereunder in respect to the foregoing, however caused and for any losses or shortages arising out of the use of any measuring devices furnished or due to any other matter or anything whatsoever.~~

No. 5 DURATION: This contract shall continue in effect for a period of 10 year from the date hereof and thereafter from year to year unless terminated at the end of the initial period or any such subsequent year by either party upon sixty days prior written notice to the other party at their above respective addresses.

No. 6 ADDITIONAL EQUIPMENT: Any and all additional equipment loaned or installed or placed for the use of the Customer, shall be deemed to be loaned upon the terms and conditions of this agreement during the period of this contract.

No. 7 ASSIGNMENT: This contract is not assignable by the Customer but otherwise is binding on and for the benefit of the Customer and the Seller and respective legal representatives, successors and assigns.

In Witness whereof, the parties have duly executed this agreement the above day and year.

THE PENINSULA OIL COMPANY

Witness

By

Customer

SO 000096

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#5229 P.004 /011

GUARANTY

Peninsula Oil Company, Inc.

PO Box 389

Seaford, Del. 19973

2/13, 1990

Gentlemen:

For value received, and to induce you, your divisions and subsidiaries to undertake or continue to sell goods and/or lease property to BCG, Inc. DBA,

The Laurel Oasis, hereinafter called the debtor, the undersigned, jointly and severally, hereby unconditionally and absolutely guarantee payment when due of any and all present or future indebtedness owed to you, your divisions and subsidiaries by the debtor and hereby agree to pay such indebtedness punctually if default in payment thereof is made by the debtor.

The undersigned expressly waive notice of acceptance of guaranty, demands and notices of non-payment, and consent to any extensions of time of payment of all or any of the indebtedness hereby guaranteed.

Without in any way limiting the generality of the foregoing, the undersigned acknowledge that this guaranty encompasses debtor's purchases of goods on account (including credit card purchases) and service, handling and delinquency charges incurred thereon, debtor's rental obligations for leased real and personal property, money borrowed by debtor (whether secured or not) and interest thereon, and debtor's obligations to account for goods consigned to or in the care or custody of debtor.

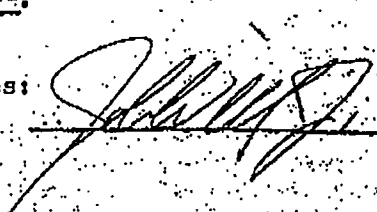
This guaranty is unlimited as to amount and time, but may be revoked by the undersigned effective five (5) days after receipt by you of notice to that effect, signed by the undersigned and delivered to you at the above address, marked for the attention of the Credit Manager, but such revocation shall not affect liability on any indebtedness then existing. Furthermore, the undersigned agree that in the event of the death of one or more of the undersigned, each such decedent's heirs, executors and administrators shall be bound hereby until actual knowledge of such death shall come to the attention of the Credit Manager.

The undersigned will indemnify you, your divisions and subsidiaries for attorneys' fees, court costs and other legal expenses incurred by you in enforcing this guaranty.

Witness our hand(s) and seal(s) this 13 day of February

1990.

Witnesses:


Name: Charles Henry VP for
Address: BCG Inc.

L.S.

Name: William H. Gilman PresAddress: For BCG Inc.

L.S.

SO 000097

MAR.23.2006 13:34 3023689045

REVENUE AGREEMENT

#3229 F.000 / 011

Date

2/13/90

Peninsula Oil Company, Inc.
Box 389
Seaford, Del. 19973

Gentlemen:

We request that you incur an expenditure in our behalf of _____

Fifty Thousand dollars and no cents

(\$ 50,000.00)

at our place of business located at _____ Route 13,

Laurel, Del. 19956.

for the following

improvements:

1. Furnish and install (1) 8,000 gallon tank, to replace existing 20,000 gallon, tank, for no-lead gasoline.
2. Retrofit Existing 20,000 gallon diesel fuel tank; 6,000 gallon no-lead plus tank and 6,000 gallon super no-lead tank to meet new EPA Federal and State regulations.
3. Furnish and install spill protection containment manholes, valves and in tank monitoring.
4. Fill existing no-lead 20,000 gallon tank and 2,000 gallon Kero tank to EPA requirements.
5. Furnish and install 2 pole Texaco ID sign with price and diesel fuel modules.
6. Restore paving and concrete areas disturbed during construction.

In consideration of your incurring this expense and making these improvements, we agree that if prior to _____ Jan. 31, 2000 _____, we shall sell or transfer our business at the above location or discontinue the use at this location of Texaco products purchased from you, we shall pay you the sum of _____

Fifty Thousand dollars and no cents

(\$ 50,000.00)

less _____ Four Hundred and Sixteen dollars and 67 cents

(\$ 416.67)

for each month which has elapsed from the date hereof to the date of such sale or transfer or discontinuance.

SO 000098

MAR.23.2006 13:34 3023689045
Page 4#5229 P.006 /011
(Continued)

We specifically understand and agree that all trade fixtures installed by you at our above place of business in accordance with the provisions of this letter are and shall at all times remain your property. (With the exception of all underground storage tanks and piping thereto.)

Will you please signify your acceptance of this arrangement by signing the enclosed copies of this letter in the space provided and return to us.

**

Very truly yours,

By W.H. Glenn
For B.C.G. Inc.

Accepted:

Peninsula Oil Company, Inc.

by [Signature]

Date

~~** We understand and you agree that we may terminate this Recovery Agreement and the Agency Agreement dated and the Main Agreement will be void and of no effect upon the payment of the difference of \$50,000.00 minus \$418.67 for each month elapsed from the date of the Agency Agreement to the date of termination.~~

**The above listed agreements supersede and cancel any and all previous contracts and agreements between Peninsula Oil Co. Inc. and The Laurel Oasis, B.C.G. Inc., W.H. Glenn Inc., or William and Charles Glenn.

SO 000099

MAR.23.2006 13:35 3023689045

#5229 P.001 / 011

AGENCY AGREEMENT

This is a Agency Agreement, entered into this 2/13/90 day
of FEB, A. D. 1990, between Peninsula Oil Company, Inc., a
corporation of the state of Delaware, hereinafter referred to as "principal"

-AND-

BCG Inc. DBA The Laurel Oasis

hereinafter referred to as "Agent."

Now, witnesseth, Principal agrees to appoint Agent custody of certain
petroleum products and equipment listed in the Equipment Loan Agreement dated 2/13/90
and installed on Agents real estate
located at Route 13, Laurel, Delaware.

subject to the following uses, covenants and conditions:

1) The term of the agreement shall be for a period of 10 years,
commencing the 1st day of Feb. A D 1990, to the 31st day of
FEB A D 192000. Should the Agency continue at the expiration of
the above noted term, the Agency shall thereafter continue on a year-to-year
basis until either party thereafter gives sixty (60) days notice prior to the
expiration of the term or extension indicating termination of the Agency.

2) It is understood and agreed among the parties hereto that the
oil and gas pumps and other equipment used and needed in the dispensing
of oil and motor fuel products shall be and remain under the exclusive owner-
ship and control of Principal with the exception that Agent shall dispense the
motor fuels supplied by Principal through the equipment owned by Principal.

3) Principal shall supply and maintain, at its own expense and cost,
all motor fuel contemplated to be dispensed during the regular business hours
of the Agent. Agent shall maintain daily records of the motor fuels which are
dispensed. Agent shall pay to Principal net 10 days from billing the sums
received from the sale of gasoline and Agent will pay for diesel fuel 10 days
from the billing date.

4) In the dispensing of gasoline, the price of such fuel shall
at all times be under the absolute control of Principal, except that the price
shall be competitively priced with locations in that area.

(1)

SO 000100

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#5229 P.008 /011

5) Principal shall pay to Agent, no less than once a month,

* _____ cents per gallon on gasoline sales as dispensed through the

equipment of the Principal

* 1 - No-Lead Gasoline - .04 cents per gallon

2 - No-Lead Plus Gasoline - .04 cents per gallon

3 - Premium no-lead Gasoline - .06 cents per gallon.

6) Agent shall be open for business a minimum of One Hundred Twenty-Six

(126) hours per week and at least a portion of all seven (7) days of each week.

~~7) Agent shall maintain liability insurance in a sum no less than Two Hundred Fifty Thousand Dollars (\$250,000.00) for one (1) person per occurrence, Five Hundred Thousand Dollars (\$500,000.00) per occurrence, and Fifty Thousand Dollars for property damage per occurrence, to protect both the Agent and the Principal against any claims filed by any persons, companies, organizations or individuals arising out of the use, lease or ownership of the said property. Each party shall maintain whatever insurance it desires to protect against loss of its equipment or to protect against any liability which may arise against either party from their own acts, omissions or conduct.~~

8) Agent shall not permit refuse to accumulate upon the premises but shall at all times maintain the building and surrounding premises, which shall include the entire area covered under this Agreement, free of refuse. Additionally, Agent shall at all times comply with all local, county, state and federal regulations applicable in the operation of its business.

9) All signs proposed to be erected by the Principal upon the premises herein demised shall be first approved by the Agent before such erection. Such signs shall be in accordance with the local Planning and zoning regulations and at all times in conformity with all city, county, state or federal laws. Agent shall not unreasonably withhold its consent to the erection of signs which in all ways comply with all local city, county and state and federal regulations.

SO 000101

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#5229 P.009 /011

10) It is further covenanted and agreed that if the Agent shall fail to pay over the daily receipts intact or shall otherwise fail to comply with the conditions set forth herein, when and as the same should be done and as and when the same shall fall due and become due, or shall fail to keep and perform any of the covenants or agreements herein contained, then the Principal, at its option, may terminate the Agency and shall have the right to remove all equipment listed in the Equipment Loan Agreement dated 2/13/90 and Principal's gasoline.

11) Agent covenant and agree that they shall not at any time dispose of A inventory, property or equipment except in the usual course of business when they are delinquent in any manner in the payment of any sums specified in this agreement.

12) Principal, as hereinbefore set out, shall be the owner of all the equipment listed in the Equipment Loan Agreement dated 2/13/90 and shall, in its sole discretion, supply the necessary motor fuel equipment which in its sole discretion it deems necessary. The equipment listed in the Equipment Loan Agreement dated 2/13/90 shall at all times be maintained by Principal and shall at all times be subject to Principal's maintenance and control except that Agent shall at all times during the hours of business have available proper personnel to dispense the motor fuels which will be available on the premises for sale as supplied by Principal during the minimum business hours as set forth

herein. 13) This Agency Agreement is expressly subject to the terms and conditions of the Recovery Agreement dated 2/13/90.

14) This agreement shall be binding upon the parties hereto, their heirs, successors, administrators and assigns.

IN WITNESS WHEREOF, the parties hereto have set their hands and seals the day and year aforesaid.

Attest: _____

By: _____

Charles H. Hines
for BLC Inc
H. S. Jones
for BLC Inc

SO 000102

MAR.23.2006 13:36 3023689045

#5229 P.010 /011

TEXACO RETAILER TRAVEL CARD AGREEMENT

Agreement made this _____ day of _____, 19____, between TEXACO INC., a Delaware corporation, having offices at 303 Fellowship Rd., Moorestown, N.J. 08057 (hereinafter called "TEXACO") and BCG, Inc. DBA The Laurel Oasis having a place of business at Route 13, Laurel, Del. 19956 (hereinafter called "Retailer");

WITNESSETH THAT:

WHEREAS, Retailer is engaged in the sale of Texaco petroleum products at the above address in connection with which Retailer wishes to avail himself of the benefits of Texaco's Travel Card Program; and
WHEREAS, Texaco is willing to authorize Retailer to honor Texaco Travel Cards and hereinafter set forth:

IT IS THEREFORE AGREED:

(1) Authorized Travel Card Transactions. Texaco hereby authorizes Retailer to honor at his place of business unexpired and uncanceled Texaco Travel Cards and any other special credit cards authorized by Texaco, for the sale on credit of the following goods and services:

- All Texaco brand products for motor vehicles, watercraft, home and gardens, but sales of motor fuel may not exceed the capacity of the vehicle's or craft's fuel tank, plus an additional 25 gallons of motor fuel or one case of motor oil.
- Other merchandise sold by Texaco to Retailers or Retailer's suppliers for resale. Tires, tubes, batteries and automotive accessories must be mounted on the vehicle or craft at time of sale. If customer wishes, TBA purchases may be made under Texaco's Time Charge Plan.
- Marfax lubrication, Texaco rustproofing, car washing and polishing services.
- Emergency and/or mechanical repairs including all parts, labor, and services to a maximum of \$250.00 provided that such equipment is attached to or mounted on the vehicle or craft. If customer wishes, such purchases may be made under Texaco's Time Charge Plan.

Credit Cards issued by Texaco Puerto Rico Inc. and Texaco Canada Limited may be honored in the same manner as Texaco Travel Cards, except that Texaco Time Charge Plan purchases are not authorized.

Credit Cards other than those referred to above may be honored only in accordance with special written authorization issued to Retailer by Texaco from time to time.

Texaco may tentatively credit to Retailer's account the face value of invoices remitted by him, reserving the right to charge back to his account, within nine (9) months of date of sale, the face value, or any portion thereof, of unauthorized, illegible, improperly prepared and disputed invoices, as more fully set forth in (3) below.

(2) Requirements of a Valid Travel Card Transaction. When a travel card bearing an expiration date is presented, Retailer must check the date to be sure the card is currently valid.

Retailer must seek approval of credit sales of a certain dollar amount as designated by special written notification by telephoning Texaco's Authorization Center; and if credit is approved, Retailer will record on the invoice in the space marked "Authorization Code", the authorization code number furnished. If the sale is disapproved, Retailer will be requested either:

- "DO NOT HONOR CARD"
- "PICK UP CARD—\$20 REWARD."
- Since Retailers are independent businessmen, Texaco does not have the right to tell them how to conduct their private business affairs. However, this Agreement will serve to confirm that Texaco has not and will not request and does not authorize any Retailer to accuse any person of a crime or to file any complaint, civil or criminal, against any person for or in Texaco's name arising out of any credit card or other transaction. The instructions furnished by Texaco's "Charge Authorization Center" in connection with credit card transactions is not intended in any way to represent that any person has violated any law or ordinance.

It is suggested that a Retailer not take steps to make any accusations, file a complaint or otherwise cause the arrest of a customer without first consulting his personal attorney.

After filling in the details of the transaction legibly with a ballpoint pen or pencil, Retailer must insert the invoice and the purchaser's travel card in the imprinter and imprint the travel card account number, the purchaser's name and the total amount of the transaction on the invoice. (The written and imprinted totals must agree. If they do not, the imprinted amount shall prevail). The customer must then sign the invoice for the products and services and to confirm the accuracy of the completed invoice.

The Texaco Travel Card imprinter is the property of Texaco Inc. and may be used by Retailer only to imprint Texaco invoices with Texaco Travel Cards and any other special credit cards authorized by Texaco.

(3) Texaco's Chargeback Rights: Texaco may charge back to Retailer's account, within nine (9) months of date of sale, the face value, or any portion thereof, of invoices:

- Bearing an illegible travel card number or pricing entries;
- Imprinted with an expired travel card;
- With missing entries or notations where entries or notations are required by this Agreement;
- Remitted by Retailer more than 30 days after the date of purchase;
- In amount so specified which does not bear an authorization code number;
- Covering general repairs or replacements, mechanical and body work not specifically authorized by Texaco;
- Covering sales which subsequently become the subject of disputes between Retailer and his customers, except disputes solely involving the quality or performance of Texaco products.
- With a customer's name signed by Retailer or one of his employees without the authority of the travel card holder;
- Covering fraudulent sales or other activities by Retailer or his employees whether done alone or in concert with others;
- Covering sales made contrary to special written instructions from Texaco to Retailer; and
- Bearing incorrect, illegible, or missing license number or state of issue entries.
- In any other manner not authorized by or conforming to this Agreement.

From time to time new styled travel card invoices are furnished by Texaco to Retailers. Upon receipt of the new forms all obsolete travel card invoices should not be used. Any credit card sale made on an obsolete invoice will be subject to charge back three (3) months after notification.

Texaco will return, or furnish the Retailer with photocopies of unauthorized, illegible, improperly prepared and disputed invoices which are charged back.

(4) No Waiver of Chargeback and Termination Rights. It is understood that failure by Texaco to charge back to Retailer any such invoice, from time to time shall not operate as a waiver of its right thereafter to charge back any invoice, within nine (9) months of the date of sale, which may thereafter be prepared in violation of the provisions of this Agreement and shall not operate as a waiver by Texaco of its right to terminate this Agreement or any other contractual arrangements between Texaco and Retailer relating to the place of business at the above address.

(5) In the event of this Agreement, it is recommended that the Retailer refer to the booklet Form S-452 (Retailer) "Information on the Handling of Texaco Travel Card Transactions".

(6) Other Agreements Between the Parties. Retailer understands and agrees that any material violation of the provisions of this Agreement shall give Texaco the right, in addition to all other rights it may have hereunder, to terminate forthwith any or all other contractual arrangements between Texaco and Retailer relating to the place of business at the above address.

(7) Modification and Termination. Texaco reserves the right to modify this Agreement by written notice to Retailer. Texaco reserves the right to cancel this Agreement at any time and to repossess its travel card imprinter, other travel card equipment, completed and blank invoices and other travel card forms. This Agreement shall terminate automatically upon the termination or cancellation of the Agreement of Sale under which Retailer buys petroleum products from Texaco.

SO 000103

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(8) Annual Travel Card Service Charge. The Retailer agrees to pay an annual charge for Texaco Travel Card co. The charge shall equal one-half of one percent (.5%) of the total amount of Texaco Travel Card and affiliated card invoices submitted by Retailer to Texaco during a representative month, selected by Texaco in each calendar but in no event shall the annual Travel Card service charge exceed thirty-six dollars (\$36.00).

TEXACO INC.

by _____

Retailer

SO 000104

Jul 12 05 06:05p

Mark L. Greco

856-863-1795

P. 28

PENINSULA OIL CO., Inc.

PLANTS:

SEAFORD
HARRINGTON
MILLSBORO
MILFORD
GEORGETOWN



DISTRIBUTORS OF

Heating Oils - Gasoline
Lubricants



P. O. BOX 309
SOUTH MARKET STREET
SEAFORD, DE. 19973
(302) 629-3001
Fax (302) 629-3870

November 15, 1993

William Glenn
Charles Glenn
T/A Laurel Oasis
Rte 13
Laurel, DE 19956

As per our meeting on November 9, 1993 we agree to participate in the following improvements at your Rte 13 facility.

An expenditure in the amount of \$130,000 towards the purchase and installation of new pumps, canopy, console, signage, etc. needed for the resale of motor fuels.

An extension of your present contract by eight years which will now expire in January 31, 2008.

The signing of a new recovery agreement with the \$1,249.85 remainder of the existing payout, and the \$130,000 we are agreeing to expend with this new arrangement for a total of \$131,249.85 to be recovered at the rate of \$948.53 per month for 170 months ending 1/31/2008.

All of the other terms of the 2/13/90 agreement remain the same with the exception of the extension of expiration date which will also read January 31, 2008.

Yours truly,
PENINSULA OIL CO., INC.

Donald W. Williams
Donald W. Williams

pt

Heating and Air Conditioning Sales and Service

#2578 P.001 / 015

JAN. 25. 2006 14:11

SO 000105

Jul 12 05 06:05p

Mark L. Greco

856-863-1795

P.29

PENINSULA OIL CO., INC.

Date 3/16/94

This agreement is between Peninsula Oil Co., Inc. of Seaford, Delaware and

BC+G INC. T/A LAUREL OASISPurchase price of gasoline shall be AS OUTLINED IN COMMISSIONAGENT AGREEMENT DATED MARCH 16, 1994

Terms of payment will be CASH OR NET(10) DAYS. All deliveries to be made by transport truck upon 24 hours notice by buyer or at the convenience of Peninsula Oil Co., Incorporated.

In consideration of the installation of pumps and other equipment as specified in the "Equipment Loan Agreement", DATED 3/16/94, BC+G INC. T/A LAUREL OASIS agrees to purchase motor fuels XXXX exclusively from Peninsula Oil Company for a period of 14 years from the date of this agreement and thereafter from year to year until either party shall give the other written notice of cancellation at least sixty (60) days prior to the anniversary date.

Accepted V. S. PRES BULL (SEAL)
BC+G INC.

By

[Signature]
Peninsula Oil Company, Inc.
Seaford, Delaware

Accepted _____ (SEAL)

ASSET OF OWNER OR MORTGAGEE

The owner and the mortgagees of the premises described in the foregoing agreement, here called the "Undersigned" hereby consents to said agreement and to all installations of equipment, whether as therein set forth and provided for and now or hereafter made thereunder or otherwise, and agree that no claim shall be made to said equipment by the undersigned, the heirs, legal representatives, successors or assigns of the undersigned and that the undersigned have (had) no mortgage lien upon said property and that said property shall be exempt from levy, sale, attachment or distress and that Peninsula Oil Company, its successors and assigns, may at any time enter upon said premises with such appliances and agents as it may deem necessary and without recourse to legal proceedings remove therefrom any or all of said property.

Page (1)

Jul 12 05 06:05p

Mark L. Greco

856-863-1795

p.30

PENINSULA OIL CO., INC.
SEAFORD, DELAWARE

Exhibit B

*see Exhibit B attached*DATE: 3/16/94

This agreement is between Peninsula Oil Co., Inc. of Seaford, Delaware
and B.C. & G. Inc. T/A Laurel Oasis

Purchase price of gasoline shall be retail posted prices less commissions
out-lined in the agency agreement.
Terms of payment will be Cash in full (10) Day. All deliveries to
be made by truck upon 24 hours notice by buyer or at the convenience
of Peninsula Oil Co., Inc.

In consideration of Fuel dispensing equipment as specified
in the "Equipment Loan Agreement" B.C. & G. Inc. T/A Laurel Oasis
agrees to purchase motor fuels exclusively from Peninsula
Oil Co., Inc. for a period of 1/4 years from the date of this
agreement and thereafter from year to year until either party shall
give the other written notice of cancellation at least sixty (60) days
prior to the anniversary date.

Accepted: _____ (SEAL) By: _____
B.C. & G. INC. Peninsula Oil Co., Inc.
Accepted: _____ (SEAL) Seaford, Delaware

ASSET OF OWNER OF MORTGAGEE

The owner and the mortgagees of the premises described in the
foregoing agreement, here called the "Undersigned" hereby consents to
said agreement and to all installations of equipment, whether as
therein set forth and provided for and now or hereafter made
thereunder or otherwise, and agree that no claim shall be made to said
equipment by the undersigned, the heirs, legal representatives,
successors or assigns of the undersigned and that the undersigned have
(had) no mortgage lien upon said property and that said property shall
be exempt from levy, sale, attachment or distress and that Peninsula
Oil Co. its successors and assigns, may at any time enter upon said
premises with such appliances and agents as it may deem necessary and
without recourse to legal proceedings remove therefrom any or all of
said property.

Signed and sealed this 5th day of April 1994.

Witness

(SEAL)

Jul 12 05 06:06p

Mark L. Greco

855-863-1795

P.31
Exhibit

E

PENINSULA OIL COMPANY

COMMISSION AGENCY AGREEMENT

This is a Agency Agreement entered into this 16th day of March, A. D. 1994, between Peninsula Oil Company, Inc., a corporation of the state of Delaware, hereinafter referred to as "Principal" and W.C. & H. Inc. The General Agent hereinafter referred to as "Agent."

Now, witnesseth, Principal agrees to appoint Agent custody of its petroleum products dispensing equipment, bulk petroleum products and other appurtenant equipment installed on Agents real estate located at:

etc. 13 Laurel Hill 1995
subject to the following uses, covenants and conditions:

1) The term of the agreement shall be for a period of 14 years, commencing the 16th day of March A D 19 94, to the 31st day of January A D 2008. Should the Agency continue at the expiration of the above noted term, the Agency shall thereafter continue on a year-to-year basis until either party thereafter gives sixty (60) days notice prior to the expiration of the term or extension indicating termination of the Agency.

2) It is understood and agreed among the parties hereto that the oil and gas pumps and equipment used and needed in the dispensing of oil and motor fuel products shall be and remain under the exclusive ownership and control of Principal with the exception that Agent shall dispense the motor fuels supplied by Principal through the equipment owned by Principal.

3) Principal shall supply and maintain, at its own expense and cost, all motor fuel contemplated to be dispensed during the regular business hours of the Agent. Agent shall maintain daily records of the motor fuels which are dispensed. Agent shall pay to Principal weekly the sums received from the sale of the motor fuel products.

4) In the dispensing of motor fuels, the price of such fuels shall at all times be under the absolute control of Principal.

(1)

Jul 12 05 06:06p

Mark L. Greco

856-863-1795

P. 32

PENINSULA OIL COMPANY

COMMISSION AGENCY AGREEMENT

5) Principal shall pay to Agent, no less than once a month on all motor fuel sales as dispensed through the equipment of the Principal, as follows:

.07 Cents per gallon for Unleaded Regular

.07 Cents per gallon for Unleaded Plus

.06 Cents per gallon for Unleaded premium

6) Agent shall be open for business a minimum of Six Hundred Forty Days (126) hours per week and at least a portion of all seven (7) days of each week.

7) Agent shall maintain liability insurance in a sum no less than Two Hundred Fifty Thousand Dollars (\$250,000.00) for one (1) person per occurrence, Five Hundred Thousand Dollars (\$500,000.00) per occurrence, and Fifty Thousand Dollars for property damage per occurrence, to protect both the Agent and the Principal against any claims filed by any persons, companies, organizations or individuals arising out of the use, lease or ownership of the said property. Each party shall maintain whatever insurance it desires to protect against loss of its equipment or to protect against any liability which may arise against either party from their own acts, omissions or conduct.

8) Agent shall not permit refuse to accumulate upon the premises but shall at all times maintain the building and surrounding premises, which shall include the entire area covered under this Agreement, free of refuse. Additionally, Agent shall at all times comply with all local, county, state and federal regulations applicable in the operation of its business.

9) All signs proposed to be erected by the Principal upon the premises herein demised shall be first approved by the Agent before such erection. Such signs shall be in accordance with the local Planning and zoning regulations and at all times in conformity with all city, county, state or federal laws. Agent shall not unreasonably withhold its consent to the erection of signs which in all ways comply with all local city, county and state and federal regulations.

(2)

Jul 12 05 06:06p

Mark L. Greco

856-863-1795

p. 33

PENINSULA OIL COMPANY

COMMISSION AGENCY AGREEMENT

10) It is further covenanted and agreed that if the Agent shall fail to pay over the daily receipts intact or shall otherwise fail to comply with the conditions set forth herein, when and as the same should be done and as and when the same shall fall due and become due, or shall fail to keep and perform any of the covenants or agreements herein contained, then the Principal, at its option, may terminate the Agency and shall have the right to remove all bulk petroleum dispensing equipment, inventory and other appurtenant equipment.

11) Agent covenant and agree that they shall not at any time dispose of any inventory, property or equipment except in the usual course of business when they are delinquent in any manner in the payment of any sums specified in this agreement.

12) Principal, as hereinbefore set out, shall be the owner of all motor fuel dispensing equipment and shall, in its sole discretion, supply the necessary motor fuel equipment which in its sole discretion it deems necessary. The motor fuel dispensing equipment shall at all times be maintained by Principal and shall at all times be subject to Principal's maintenance and control except that Agent shall at all times during the hours of business, have available proper personnel to dispense the motor fuels which will be available on the premises for sale as supplied by Principal during the minimum business hours as set forth herein.

13) This agreement shall be binding upon the parties hereto, their heirs, successors, administrators and assigns.

IN WITNESS WHEREOF, the parties hereto have set their hands and seals the day and year aforesaid.

Attest:

By:

PENINSULA OIL CO. INC.

B.C.F.C. INC.

Jul 12 05 06:07p

Mark L. Greco

856-863-1795

P.34

PENINSULA OIL CO., INC.
SEAFORD, DELAWARE

EXHIBIT A

RECAPTURE AGREEMENT

But less for previous content 31,249.85
all expenditures 130,000.00
161,249.85

We request that you incur an expenditure in our behalf of
S. L. & M. Inc. T/A Laurel Oases (\$ 161,249.85)
 at our place of business located at *RT 113 Laurel, DE 19956*
 for the following improvements:

- 4- Wayne H&D V58003/20Y* *Refuse I.D.*
2- Wayne DL 3/357 H14/19K *Misc. equip per*
3- Wayne Satellite dispensers *quote attached.*
1- Console & equip. for fuel dispensing
1- 50x36 Sashin canopy

In consideration of your incurring this expense and making these
 improvements, we agree that if prior to *January 31, 2008*
 we shall sell or transfer our business for the above location or
 discontinue the sale at this location of Petroleum products, we shall
 pay you the sum of *One Hundred Sixty One Thousand, Two Hundred Forty Nine Dollars*
 (\$ 161,249.85) less *Three Hundred Eighty Eight Dollars & 63/100*
 (\$ 948.53) for each month which has elapsed from the date
 hereof to the date of such sale or transfer or discontinuance.

(We specifically understand and agree that all trade fixtures
 installed by you at our above place of business in accordance with the
 provisions of this letter are and shall at all times remain in your
 property.)

Will you please signify your acceptance of this agreement by
 signing the enclosed copies of this agreement in the space provided
 and return to us.

Accepted:
 Peninsula Oil Co., Inc.

By: _____

Date: *4/7/08*

Accepted:

B & G Inc.

By: *L. J. S. BCG Inc.*Date: *4/5/08*

Jul 12 05 06:07p

Mark L. Greco

856-063-1795

p.35

PENINSULA OIL CO., INC.
SEAFORD, DELAWARE

GUARANTY AGREEMENT

For value received, and to induce Peninsula Oil Co., Inc., its divisions and subsidiaries to undertake or continue to sell goods and/or lease property to B.L.G. Inc. T.M. Laurel, Delaware, hereinafter called the debtor, the undersigned, jointly and severally, hereby unconditionally and absolutely guarantee payment when due of any and all present or future indebtedness owed to you, your divisions and subsidiaries by the debtor and hereby agree to pay such indebtedness punctually if default in payment thereof is made by the debtor.

The undersigned expressly waive notice of acceptance or guaranty, demands and notices of non-payment, and consent to any extensions of time of payment of all or any of the indebtedness hereby guaranteed.

Without in any way limiting the generality of the foregoing, the undersigned acknowledge that this guaranty encompasses debtor's purchases of goods on account (including credit card purchases) and service, handling and delinquency charges incurred thereon, debtor's rental obligations for leased real and personal property, money borrowed by debtor (whether secured or not) and interest thereon, and debtor's obligations to account for goods consigned to or in the care or custody of debtor.

This guaranty is unlimited as to amount and time, but may be revoked by the undersigned effective five (5) days after receipt by you of notice to that effect, signed by the undersigned and delivered to you at the above address, marked for the attention of the Credit Manager, but such revocation shall not affect liability on any indebtedness then existing. Furthermore, the undersigned agree that in the event of the death of one or more of the undersigned, each such decedent's heirs, executors and administrators shall be bound hereby until actual knowledge of such death shall come to the attention of the Credit Manager.

The undersigned will indemnify you, your divisions and subsidiaries for attorney's fees, court costs and other legal expenses incurred by you in enforcing this guaranty.

Witness my hand(s) and seal(s) this 5 day of August, 1994.

Witnesses:

Name: B.L.G. Inc. T.M. Laurel
Address: Pt. 13
Laurel, DE 19956
Name: _____
Address: _____

#2578 P.008 /015

JAN 25 2006 14:13

SO 000112

Jul 12 05 06:08p

Mark L. Greco

856-863-1795

p. 37

EQUIPMENT LOAN AGREEMENT

Made this 16th day of Mar 19 94
 by and between THE PENINSULA OIL COMPANY, a body corporate of the State of Delaware, with offices at
 Seaford, Delaware, hereinafter called the "SELLER" and

DCV, Inc. The Seaford Office of Seaford, DE 19966
 hereinafter called "CUSTOMER" owning or leasing premises above.

No. 1 EQUIPMENT: Seller agrees to lend and hereby lends to Customer the equipment installed at
 the above premises for the active and continuous storage, handling and dispensing of Seller's products ex-
 clusively, as follows:

QUANTITY	EQUIPMENT
<u>4</u>	<u>Wagon HED 1500 DA/264</u>
<u>2</u>	<u>Wagon DL 3/35 HED/19</u>
<u>2</u>	<u>Wagon Antilock Brakes</u>
<u>1</u>	<u>Comet fuel disp. equip</u>
<u>1</u>	<u>50 yds. Friction Pumping</u>
<u>1</u>	<u>Super T.D. Filter & Reg.</u>
<u>1</u>	<u>Super Equip. for</u>
<u>1</u>	<u>Attached to</u>
<u>1</u>	<u>Super Antilock & C. Brk. Machine</u>
<u>1</u>	<u>Harvard Fuel Disp. Machine</u>

Said equipment shall remain the property of the Seller and be considered and treated as personal property and
 in no sense fixtures or part of the real estate regardless of the manner in which the same may be installed or
 placed on premises. Customer hereby acknowledges receipt of said equipment and agrees not to remove same
 without written consent, and guarantee to return said equipment upon expiration or termination of contract in
 good condition and without loss or impairment of Seller's title thereto unless title has been acquired by
 Customer under bill of sale.

No. 2 MAINTENANCE: Customer shall maintain said equipment in good condition and in event of
 partial or total destruction of all or any of the same, shall reimburse Seller for damaged equipment or cost of
 replaced or restored equipment, which shall become the property of the Seller and be governed by this contract.

No. 3 DEFAULT AND TERMINATION: If upon the expiration or termination of the contract said
 equipment is not sold to the Customer or to any other party, the Seller may without notice to the Customer at any
 any time enter upon the premises and remove the equipment.

No. 4 INDEMNITY: Customer shall indemnify and save the Seller harmless from all liability, cost
 and expense for any loss, damage, injury or expenses to Customer or any person or property in any way caused
 by said equipment or any property of the Seller or the use or handling thereof, whether or not due to any im-
 perfection therein or arising from negligence or otherwise. Customer hereby waives and releases any claim
 against the Seller hereunder in respect to the foregoing, however caused and for any losses or shortages aris-
 ing out of the use of any measuring devices furnished or due to any other matter or anything whatsoever.

No. 5 DURATION: This contract shall continue in effect for a period of 14 year from the date here-
 of and thereafter from year to year unless terminated at the end of the initial period or any such subsequent year
 by either party upon sixty days prior written notice to the other party at their above respective addresses.

No. 6 ADDITIONAL EQUIPMENT: Any and all additional equipment loaned or installed or placed
 for the use of the Customer, shall be deemed to be loaned upon the terms and conditions of this agreement
 during the period of this contract.

No. 7 ASSIGNMENT: This contract is not assignable by the Customer but otherwise is binding on
 and for the benefit of the Customer and the Seller and respective legal representatives, successors and
 assigns.

In Witness whereof, the parties have duly executed this agreement the above day and year.

Witness

[Signature]

THE PENINSULA OIL COMPANY

By

Customer

[Signature]
DCV, Inc.
Seaford, DE

Jul 12 05 06:08p

Mark L. Greco

856-863-1785

p.38

C COASTAL PUMP & TANK

P.O. Box 177
Harrington, DE 19952

November 17, 1993
Revised Quote: #1481 A

Oasis Truck Stop
P.O. Box 311
Laurel, Delaware 19956

Attn: Mr. William Glenn

Coastal Pump & Tank is pleased to quote you on the following equipment and installation, per your request.

MAJOR EQUIPMENT:

- 4- Dresser Wayne Model #V580D3/GQY, two hose, three grade fixed ratio blenders with the following specifications:
 - Valance/unlighted
 - Major oil specifications
 - Prepay/Postpay operation
 - Spin-On filters
 - Self-Diagnostics
 - Speakers
 - Cash Credit
- 2- Dresser Wayne Model #DL3/357MIL/19K, lane oriented Duo-1 master truck stop dispensers with the following specifications:
 - Hose Hangers
 - Remote Price wetting capability
 - Self-Diagnostics
 - Prepay/Postpay operation
 - Cash Credit
 - Option: Stainless steel doors COST...\$79.00 per set
- 1- Dresser Wayne Model #DL1/357-SU/KR, satellite truck stop dispenser with the following specifications:
 - Lane oriented
 - Single sided unit
 - Option: Stainless steel doors COST...\$79.00 per set
- 1- Dresser Wayne Model #DL1/358-SU/K, satellite truck stop dispenser with the following specifications:
 - Lane oriented
 - Duo-2 satellite
 - Option Stainless steel doors COST...\$79.00 per set

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SO 000115

Jul 12 05 06:08p

Mark L. Greco

856-863-1795

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Oasis Truck Stop
 Revised Quote: #1481 A
 Page 2

- 1- Dresser Wayne Plus-2 Terminal generic keyboard and the following specifications:
 - Site controller with Wayne Plus software and hardware
 - Receipt Journal printer
 - Cash drawer
 - Data distribution cabinet-16 fueling points
 - All required cables
- 1- 50' X 36' four-column fashion canopy with the following specification:
 - Column spacing 36' lengthwise, 26' widthwise
 - 30# live load/25# wind load
 - Texaco Specifications
 - 44" Laminated smooth facade (Texaco flat black)
 - 2 26" X 4" thick X 36' long and 2-24" high X 4" thick X 26' long (red message board)
 - 12 400 watt SMH canopy lights
 - Non union installation of canopy and lights
 - Freight to Job site
- 1-Veeder Root Model #TLS-350 monitoring console with continuous statistical leak detection and integral printer.
- 1-Veeder Root, input probe interface module
- 4-Veeder Root, 0.2 GPH magnetostrictive probes
- 4-Veeder Root, probe installation Kits
- 4-Veeder Root, cap and ring kits
- 4-Veeder Root, piping sump sensor
- 1-Veeder Root, interstitial/liquid sensor interface module
- 2-Formex stainless steel bumper ends 18" high (gasoline island)
- 4-Formex 4' X 10' X 10" stainless steel island forms (diesel Island)
- 16-6" Black iron steel pipe bollards-filled with concrete
- 8-Environ dispenser sumps
- 3-Environ pump sumps
- 450-Foot Environ flex 11 double wall piping, with related elbows, couplings, tees, and adapters
- 150-Foot Ameron fiberglass vent and vapor line piping, with related elbows, glue kit, coupling and adapters
- 3-36" Steel traffic manholes
- 2-Universal dry breaks with caps
- 3-Environ tank adapters
- 4-Environ flex entry boots
- 4-2" Brass ball valves

Jul 12 05 06:09p

Mark L. Greco

856-863-1795

P.40

Oasis Truck Stop
Revised Quote: #1481 A
Page 3

MAJOR EQUIPMENT(cont):

3-Universal extractor vent valves with ball float
4-2" Flex hose, stainless steel
4-Formex 4' X 10' X 9" dogbone stainless steel island forms
13-Universal impact shear valves
6-3' X 3' X 5' concrete canopy footers
1-50' X 36' X (8") concrete island mats
1-8' X 8' X (8") concrete tank pad
80-Tons clean washed sand
2-Morgan Brothers U-Shape bumper post
15-Catlow nolead nozzles
15-Dayco Hoses
15-Catlow breakaways
3-14' X 18' X 8' concrete island mats
3-Line Precision test

#2578 P.013 /015

JAN 25 2006 14:14

SO 000117

Jul 12 05 06:09p

Mark L. Greco

856-863-1735

p.41

Oasis Truck Stop
Revised Quote: #1481 A
Page 4

WORK SCOPE----GAS SYSTEM

- A.) Fill out necessary permits for D.N.R.E.C. and Fire Marshall
- B.) Demo existing gas island and dispose of properly
- C.) Repair concrete disturbed at this area
- D.) Demo concrete over tanks and dispose of properly
- E.) Remove and dispose of blacktop to complete new island work
- F.) Excavate over tank and expose pump and tank openings
- G.) Remove on submerge pump and manifold the 6,000 and 4,000 gallon tank together
- H.) Install (2) new containment sumps at existing submerge gas pump
- I.) Trench from tanks to new island location
- J.) Set up 4 Stainless steel dogbone islands and dispenser containment sumps, and finish with concrete
- K.) Excavate and install 4-3' X 3' X 3' concrete canopy footers, with anchor bolts
- L.) Pipe the new double wall product piping from tanks to dispensers
- M.) Install the fiberglass piping for future stage II vapor recovery
- N.) Install new fiberglass vent lines to building with pressure vacuum vents
- O.) Backfill all piping to grade with clean washed sand
- P.) Install new conduit from dispenser over to existing conduit at building
- Q.) Relocate relay boxes and wiring to new counter area
- R.) Install the proposed 50' X 36' canopy and lights
- S.) Install new conduit and wiring to lights and hook to existing conduits from old canopy
- T.) Install the new blender dispenser and make all piping and electrical connections between console and printer, hooking to existing intercom system in store
- U.) Form and repair concrete area 8' X 8' X 8" and 15' X 26' X 8" over tanks
- V.) Form and pour a 50' X 36' X 8" concrete island mat under canopy
- W.) Start up and test new gas system and train personnel on the operations of new system

#2578 P.014 /015

JAN.25.2006 14:14

SO 000118

Jul 12 05 06:08p

Mark L. Greco

856-863-1795

p.42

Oasis Truck Stop
 Revised Quote #1481 A
 Page 5

WORK SCOPE----DIESEL SYSTEM

- A.) Demo the existing diesel islands and concrete around old island
- B.) Remove piping back to tank
- C.) Excavate over tank and expose pump
- D.) Install the new containment sump at existing sub pump
- E.) Trench from tank to new islands
- F.) Set up 4 Stainless steel islands and dispenser sumps, and finish with concrete
- G.) Excavate and install 2-3' X 3' X 5' concrete canopy footers, with anchor bolts
- H.) pipe the new double wall piping from tank to dispenser
- I.) Backfill all piping sand
- J.) Install new conduit from dispensers to existing conduit at building
- K.) Install the new master dispenser, and satellites and make all piping connections and electrical connections between console and printer
- L.) Form and pour 3-14' X 18' X 8" concrete mats
- M.) Repair area disturbed at tank with concrete
- N.) Remove and reinstall the existing canopy at diesel island
- O.) Wire existing lights and signs on canopy
- P.) Start up and test new diesel system for proper operation
- Q.) Remove the existing TLS-250 Veeder Root console and probes
- R.) Install the proposed Veeder Root TLS-250 console, probes, and sump monitoring system

MATERIAL AND LABOR NET PRICE.....\$145,000.00

NOT INCLUDED IN ABOVE QUOTE:

- 1.) Blacktopping
- 2.) Owner related variances or permits
- 3.) Changes or additions to existing electrical service

Thank You for the opportunity to present this quotation. If I can be of any further assistance, please feel free to call me at 302-396-2061.

Very Truly Yours,


 Rubin R. Hughes
 Project Manager

RRH/dm

#2578 P.015 /015

JAN.25.2006 14:15

SO 000119

February 22, 2008

Mr. Harry C. Storm, Esq.
Learch, Early, Brewer
3 Bethesda Metro Center
Suite 460
Bethesda, MD 20814



RE: BCG, Inc., Chesapeake Products & Services, Inc., v. Gles, Inc. dba Sweet Oil Company

Dear Mr. Storm:

The following is an update of the summary of all opinions to be expressed in connection with this litigation and the basis and reasons for those opinions. This update corrects some background information along with minor source data and calculation errors. This report also includes all of the attachments.

I. Summary of Opinions

A. It is my opinion, to reasonable degree of certainty, that as a direct result of Sweet Oil's uncompetitive retail pricing at the Laurel, Delaware location, the Plaintiffs, BCG, Inc. and Chesapeake Products & Services, Inc., suffered significant damages in the form of lost gasoline, convenience store, fast food (Hardees) and restaurant profits as outlined in Exhibits 7 & 8.

B. It is also my opinion, to a reasonable degree of certainty, that both BCG, Inc., and Chesapeake Products & Services, Inc., suffered significant economic loss directly resulting from Sweet Oil's action in sending threatening letters ("Interference Letter Losses" Exhibit 8) to motor fuel suppliers with whom Plaintiff had an actual, or prospective, business relationship. As a result of the threatening letters, Plaintiffs were, for a period of time, unable to secure motor fuel at competitive wholesale prices that would have otherwise been available to them. The effect of these interference letters impacted Delmar following termination of the Delmar franchise.

II. Background and Discussion

In the current competitive retail motor fuel environment, gasoline is only one of a number of profit centers that are part of a contemporary gas station. These profit centers include convenience stores, quick serve and sit-down restaurants, and car washes. The Laurel and Delmar locations would best be described as "travel plazas" in that they are both on a major hi-traffic highway and cater to local, as well as transient traffic. Both are large facilities that are able to handle a significant volume of cars and large trucks. They both have convenience stores, fast food with drive through (Hardees) and sit-down restaurants, along with fueling facilities for automobiles and large trucks.

The current business model for these types of operations is to sell gas at very competitive prices. Profit margins on gas, depending on the local market, tend on average to be in the 1% to 5% range or 3 to 15 cents per gallon. After taking into account fees associated with credit card use, which can easily average 4 to 6 cents per gallon, the actual "profit" from gasoline sales is marginal at best. Due to the low profit margins, gas is a "loss leader" to generate traffic for the other profit centers such as c-stores, restaurants and car washes, where gross profit margins can be upward to 80%. Consequently it is extremely important to not only have competitive prices from one's wholesale supplier, but also to be competitively priced with the surrounding competition in order to generate traffic for the other profit centers.

In September of 2005, Sweet Oil took over the 1990 supply agreement, modified in 1994, that the Plaintiffs had signed with Peninsula Oil. The Laurel location has operated under a "commission agency agreement" whereby the supplier would set the retail prices and the Plaintiffs would receive

Mr. Harry Storm
 Page 2
 February 22, 2008

a commission of 4 cents per gallon on regular and mid-grade and 6 cents per gallon on hi-test. This program is not unique, but does rely on the wholesale supplier

to post competitive prices. Otherwise, gasoline volume suffers, traffic is reduced, and all the other profit centers suffer decreased volume and profit as well. After Sweet started setting the retail prices, the Laurel location was no longer competitive in its gasoline pricing as can be seen in Exhibit 1, 2, and 3, which graph the Laurel (Oasis) prices to those of the nearby competition. Exhibit 4 clearly shows the impact of the higher posted retail prices in Laurel compared to Delmar where Plaintiffs set the retail prices.¹ As a result of the gasoline volume losses, the Laurel location also suffered significant losses in C-store, Hardees and restaurant sales which are clearly graphed in Exhibits 4A, 5 and 6.

It is my opinion that as a result of Sweet Oil's actions, the Plaintiff suffered the economic losses in Exhibit 7 and summarized in Exhibit 8.

III. Summary of Methodology

I have calculated 4 different Damage Scenarios (Exhibit 8) as follows: I performed an analysis based upon the information described in section VII below and did a "before and after" comparison of the economic performance of both locations. Based on that analysis, the "Calculated Losses" were derived by taking the monthly baseline averages, prior to the Sweet takeover, and subtracting the monthly averages after the Sweet takeover. The difference, for the time period, represents the lost sales. The subsequent lost gross profit on the lost sales is the lost profit for each individual profit center. In the case of these different profit centers, fixed expenses are not reduced by lower sales volume. In the C-store, there is no reduction in any cost, other than the cost of goods sold. The same can be said for the Hardees and restaurant in that they generally need the same level of staffing, even though the sales are lower. Consequently, the "gross profit" is the lost profit.

I performed another analysis based on the assumption that the Laurel location would have continued on the same 6 month sales trend which was interrupted by Sweet's assumption of the supply agreement and its resultant actions. The "Projected Losses" were calculated by taking the 6-month individual profit center sales prior to the Sweet takeover, and projecting a trend line (Exhibits 9, 10, 11 and 12) for the 10-month period that Sweet controlled the Laurel retail gas prices. The average projected monthly increases were added together and the actual sales were deducted. The gross profit on the difference forms the basis of the "Projected Lost Profits".

- a. Scenario 1 is the "calculated losses"
- b. Scenario 2 is the "projected losses"
- c. Scenario 3 is an average of the "calculated" and "projected" losses
- d. Scenario 4 is a "weighted average" of Scenarios 1, 2 and 3, giving the most weight to the "calculated losses".
- e. Added to all 4 scenarios are the calculated "Interference Letter Losses" (Exhibits 13 and 14).

The "Scenario Summary INCLUDING the Interference Letter Losses" suffered by Chesapeake Products & Services Inc., (Delmar) can also be found on Exhibit 8. The "Interference Letter Losses" are calculated on Exhibit 13 with the source of the comparative pricing difference on Exhibit 14.

¹ although Delmar was also impacted by the higher wholesale cost of gas under Sweet.

Mr. Harry Storm
Page 3
February 21, 2008

Exhibit 15 contains additional figures used in the various damage claims.

IV. Qualifications

My qualifications as an expert witness, including any publications, are listed in the attached CV.

V. Compensation

My compensation for services rendered in connection with this case are billed at \$175.00 per hour.

VI. Recent representations

A listing of recent cases, including any cases within the preceeding 4 years in which I have testified at trial or given deposition testimony include the following: R&A Inc. v. Kozy Korner, Trial - DC Superior Court, Patterson v. Kramer, Deposition, Montgomery County, Alpine Business Systems v. Comp USA, Trial - Fairfax County Circuit Court, Montgomery County v. Amoco, Deposition - Circuit Court for Montgomery County, Acito v. Sun (R&M) Deposition - MD Fed. District Court, Baker v. Sun - MD Federal District Court, Blue Nile Food Mart, LLC v. Dash-In Food Stores, Inc. Circuit Court of Baltimore Co. - Deposition, Rickert v. Rickert, Jefferson County, West VA - Family Court - Trial Testimony, Glenn v. Glenn, Circuit Court of Boulder County, Boulder, Colorado. - Trial Testimony.

VII. Data or Other Information Considered

In connection with this litigation I have reviewed the following documents: The Amended Complaint, Defendant GLES, Inc's. Answers to Interrogatories, Contract for Delmar location, Correspondence between BCG and Sweet Oil, Contract for the Laurel Oasis Location, Volume and Sales records for all profit centers at the Laurel and Delmar locations, Comparative retail gas prices for Laurel, Delmar and the local competition, along with faxes sent to Sweet Oil regarding on-going uncompetitive pricing. I have also personally visited Laurel and Delmar and their immediate competition and have discussed the facts of the case with Charles and William Glenn.

Respectively submitted on February 21, 2008 as corrected on July 30, 2008.

Sincerely,

Arnold Heckman



Exhibit 1

Laurel Regular Gas Price
Source Data**LAUREL REGULAR GAS PRICES**

	Oasis Reg Gas	Exxon Reg Gas	Royal Farms Reg Gas	Shell Reg Gas	Shore Stop Reg Gas
1/1/05	1.719	1.699	1.699		
1/2/05	1.719	1.699	1.699		
1/3/05	1.719	1.699	1.699		
1/4/05	1.719	1.699	1.699		
1/5/05	1.719	1.699	1.699		
1/6/05	1.719	1.699	1.699		
1/7/05	1.719	1.699	1.699		
1/8/05	1.719	1.699	1.699		
1/9/05	1.719	1.699	1.699		
1/10/05	1.719	1.699	1.699		
1/11/05	1.719	1.699	1.699		
1/12/05	1.719	1.699	1.759		
1/13/05	1.719	1.699	1.759		
1/14/05	1.799	1.759	1.759		
1/15/05	1.799	1.759	1.759		
1/16/05	1.799	1.759	1.759		
1/17/05	1.799	1.759	1.759		
1/18/05	1.799	1.759	1.759		
1/19/05	1.779	1.759	1.759		
1/20/05	1.779	1.759	1.759		
1/21/05	1.779	1.759	1.759		
1/22/05	1.779	1.759	1.759		
1/23/05	1.779	1.759	1.759		
1/24/05	1.779	1.779	1.779		
1/25/05	1.779	1.779	1.779		
1/26/05	1.779	1.849	1.779		
1/27/05	1.779	1.849	1.779		
1/28/05	1.879	1.849	1.779		
1/29/05	1.879	1.849	1.849		
1/30/05	1.879	1.849	1.849		
1/31/05	1.879	1.849	1.849		
2/1/05	1.879	1.849	1.849		
2/2/05	1.879	1.849	1.839		
2/3/05	1.879	1.849	1.839		
2/4/05	1.879	1.849	1.839		
2/5/05	1.879	1.849	1.839		
2/6/05	1.879	1.849	1.839		
2/7/05	1.879	1.849	1.839		
2/8/05	1.849	1.849	1.839		
2/9/05	1.849	1.849	1.839		
2/10/05	1.849	1.849	1.839		
2/11/05	1.849	1.849	1.839		
2/12/05	1.849	1.849	1.839		
2/13/05	1.849	1.849	1.839		
2/14/05	1.849	1.849	1.839		
2/15/05	1.849	1.849	1.839		
2/16/05	1.849	1.849	1.839		
2/17/05	1.849	1.849	1.839		
2/18/05	1.849	1.849	1.839		
2/19/05	1.849	1.849	1.839		
2/20/05	1.849	1.849	1.839		
2/21/05	1.849	1.849	1.839		
2/22/05	1.849	1.849	1.839		
2/23/05	1.849	1.849	1.839		



Exhibit 1

Laural Regular Gas Price

Source Data

	Oasis Reg Gas	Exxon Reg Gas	Royal Farms Reg Gas	Shell Reg Gas	Shore Stop Reg Gas
2/24/05	1.849	1.849	1.839		
2/25/05	1.849	1.849	1.839		
2/26/05	1.849	1.849	1.839		
2/27/05	1.849	1.849	1.839		
2/28/05	1.849	1.849	1.839		
3/1/05	1.849	1.849	1.839		
3/2/05	1.849	1.849	1.839		
3/3/05	1.849	1.849	1.839		
3/4/05	1.889	1.849	1.839		
3/5/05	1.889	1.849	1.839		
3/6/05	1.889	1.849	1.839		
3/7/05	1.889	1.849	1.899		
3/8/05	1.889	1.899	1.899		
3/9/05	1.889	1.899	1.899		
3/10/05	1.919	1.899	1.959		
3/11/05	1.959	1.959	1.959		
3/12/05	1.959	1.959	1.959		
3/13/05	1.959	1.959	1.959		
3/14/05	1.959	1.959	1.959		
3/15/05	1.959	1.959	1.959		
3/16/05	1.979	1.959	1.959		
3/17/05	1.979	1.959	1.959		
3/18/05	1.979	1.959	1.959		
3/19/05	1.979	1.959	1.959		
3/20/05	1.979	1.959	1.959		
3/21/05	1.979	1.959	1.959		
3/22/05	2.039	1.979	1.959		
3/23/05	2.039	1.979	1.959		
3/24/05	2.039	1.979	1.959		
3/25/05	2.039	2.019	1.999		
3/26/05	2.039	2.019	1.999		
3/27/05	2.039	2.019	1.999		
3/28/05	2.039	2.019	1.999		
3/29/05	2.039	2.019	1.999		
3/30/05	2.079	2.019	1.999		
3/31/05	2.079	2.019	1.999		
4/1/05	2.079	2.039	1.999		
4/2/05	2.079	2.039	1.999		
4/3/05	2.079	2.039	1.999		
4/4/05	2.099	2.059	2.09		
4/5/05	2.099	2.119	2.09		
4/6/05	2.129	2.119	2.09		
4/7/05	2.129	2.119	2.09		
4/8/05	2.129	2.119	2.09		
4/9/05	2.129	2.119	2.09		
4/10/05	2.129	2.119	2.09		
4/11/05	2.129	2.119	2.09		
4/12/05	2.129	2.119	2.09		
4/13/05	2.129	2.119	2.09		
4/14/05	2.129	2.119	2.09		
4/15/05	2.129	2.119	2.09		
4/16/05	2.129	2.119	2.09		
4/17/05	2.129	2.119	2.09		
4/18/05	2.129	2.119	2.09		
4/19/05	2.129	2.119	2.09		
4/20/05	2.129	2.119	2.09		

Exhibit 1

Laural Regular Gas Price

Source Data

	Oasis Reg Gas	Exxon Reg Gas	Royal Farms Reg Gas	Shell Reg Gas	Shore Stop Reg Gas
4/21/05	2.129	2.119	2.09		
4/22/05	2.129	2.119	2.09		
4/23/05	2.129	2.119	2.09		
4/24/05	2.129	2.119	2.09		
4/25/05	2.129	2.119	2.09		
4/26/05	2.129	2.119	2.09		
4/27/05	2.129	2.119	2.09		
4/28/05	2.129	2.119	2.09		
4/29/05	2.129	2.119	2.09		
4/30/05	2.129	2.119	2.09		
5/1/05	2.129	2.119	2.09		
5/2/05	2.129	2.119	2.09		
5/3/05	2.129	2.119	2.09		
5/4/05	2.129	2.119	2.09		
5/5/05	2.119	2.119	2.059		
5/6/05	2.119	2.079	2.059		
5/7/05	2.119	2.079	2.059		
5/8/05	2.119	2.079	2.059		
5/9/05	2.119	2.059	2.059		
5/10/05	2.119	2.059	2.059		
5/11/05	2.059	2.059	2.059		
5/12/05	2.059	2.059	2.059		
5/13/05	2.059	2.059	1.999		
5/14/05	2.059	2.059	1.999		
5/15/05	2.059	2.059	1.999		
5/16/05	2.059	2.059	1.999		
5/17/05	2.059	1.999	1.999		
5/18/05	1.999	1.999	1.999		
5/19/05	1.999	1.999	1.999		
5/20/05	1.999	1.999	1.999		
5/21/05	1.999	1.999	1.999		
5/22/05	1.999	1.999	1.999		
5/23/05	1.999	1.999	1.999		
5/24/05	1.999	1.999	1.999		
5/25/05	1.999	1.999	1.999		
5/26/05	1.999	1.999	1.999		
5/27/05	1.999	1.999	1.999		
5/28/05	1.999	1.999	1.999		
5/29/05	1.999	1.999	1.999		
5/30/05	1.999	1.999	1.999		
5/31/05	1.999	1.999	1.979		
6/1/05	1.999	1.999	1.979		
6/2/05	1.999	1.999	1.979		
6/3/05	1.999	1.999	1.979		
6/4/05	1.999	1.999	1.979		
6/5/05	1.999	1.999	1.979		
6/6/05	1.999	2.099	2.099		
6/7/05	1.999	2.099	2.099		
6/8/05	2.099	2.099	2.099		
6/9/05	2.099	2.099	2.099		
6/10/05	2.099	2.099	2.099		
6/11/05	2.099	2.099	2.099		
6/12/05	2.099	2.099	2.099		
6/13/05	2.099	2.099	2.099		
6/14/05	2.099	2.099	2.099		
6/15/05	2.099	2.099	2.099		

Exhibit 1

Laural Regular Gas Price

Source Data

	Oasis Reg Gas	Exxon Reg Gas	Royal Farms Reg Gas	Shell Reg Gas	Shore Stop Reg Gas
6/16/05	2.099	2.119	2.159		
6/17/05	2.099	2.119	2.159		
6/18/05	2.099	2.119	2.159		
6/19/05	2.099	2.119	2.159		
6/20/05	2.099	2.119	2.159		
6/21/05	2.159	2.119	2.159		
6/22/05	2.179	2.179	2.159		
6/23/05	2.179	2.179	2.159		
6/24/05	2.179	2.179	2.159		
6/25/05	2.179	2.179	2.159		
6/26/05	2.179	2.179	2.159		
6/27/05	2.179	2.199	2.159		
6/28/05	2.199	2.199	2.199		
6/29/05	2.199	2.199	2.199		
6/30/05	2.199	2.199	2.199		
7/1/05	2.199	2.199	2.199		
7/2/05	2.199	2.199	2.199		
7/3/05	2.199	2.199	2.199		
7/4/05	2.199	2.199	2.199		
7/5/05	2.199	2.199	2.159		
7/6/05	2.199	2.199	2.159		
7/7/05	2.199	2.199	2.159		
7/8/05	2.199	2.199	2.159		
7/9/05	2.199	2.199	2.159		
7/10/05	2.199	2.199	2.159		
7/11/05	2.299	2.299	2.299		
7/12/05	2.299	2.299	2.299		
7/13/05	2.299	2.299	2.299		
7/14/05	2.319	2.299	2.339		
7/15/05	2.339	2.339	2.339		
7/16/05	2.339	2.339	2.339		
7/17/05	2.339	2.339	2.339		
7/18/05	2.339	2.339	2.339		
7/19/05	2.339	2.339	2.339		
7/20/05	2.339	2.339	2.339		
7/21/05	2.339	2.339	2.339		
7/22/05	2.339	2.339	2.339		
7/23/05	2.339	2.319	2.299		
7/24/05	2.339	2.319	2.299		
7/25/05	2.339	2.319	2.299		
7/26/05	2.339	2.319	2.299		
7/27/05	No Data from 7-27 to 9-18				
9/19/05	2.899	2.799	2.799		
9/20/05	2.899	2.799	2.759		
9/21/05	2.899	2.799	2.739		2.759
9/22/05	2.799	2.759	2.739		2.739
9/23/05	2.799	2.759	2.739		2.739
9/24/05	2.799	2.759	2.739		2.739
9/25/05	2.799	2.759	2.739		2.739
9/26/05	2.799	2.759	2.739		2.739
9/27/05	2.799	2.759	2.739		2.739
9/28/05	2.799	2.759	2.739		2.739
9/29/05	2.899	2.759	2.739		2.739
9/30/05	2.949	2.859	2.799		2.859
10/1/05	2.949	2.859	2.799		2.859

Exhibit 1

Laura! Regular Gas Price
Source Data

	Oasis Reg Gas	Exxon Reg Gas	Royal Farms Reg Gas	Shell Reg Gas	Shore Stop Reg Gas
10/2/05	2.949	2.859	2.799		2.859
10/3/05	2.949	2.859	2.799		2.859
10/4/05	2.949	2.859	2.799		2.859
10/5/05	2.899	2.869	2.799		2.799
10/6/05	2.899	2.869	2.799		2.799
10/7/05	2.899	2.869	2.799		2.799
10/8/05	2.899	2.869	2.799		2.799
10/9/05	2.899	2.869	2.799		2.799
10/10/05	2.799	2.899	2.799		2.799
10/11/05	2.799	2.899	2.799		2.799
10/12/05	2.799	2.779	2.759		2.759
10/13/05	2.759	2.779	2.699		2.699
10/14/05	2.699	2.699	2.659		2.699
10/15/05	2.699	2.699	2.659		2.699
10/16/05	2.699	2.699	2.659	2.699	2.659
10/17/05	2.739	2.699	2.699	2.699	2.699
10/18/05	2.659	2.599	2.599	2.599	2.659
10/19/05	2.619	2.599	2.599	2.599	2.599
10/20/05	2.599	2.599	2.599	2.599	2.589
10/21/05	2.599	2.599	2.559	2.559	2.589
10/22/05	2.599	2.499	2.499	2.499	2.499
10/23/05	2.599	2.499	2.499	2.499	2.499
10/24/05	2.599	2.499	2.499	2.499	2.499
10/25/05	2.479	2.439	2.439	2.439	2.469
10/26/05	2.439	2.399	2.399	2.399	2.399
10/27/05	2.439	2.359	2.359	2.359	2.359
10/28/05	2.439	2.359	2.359	2.359	2.359
10/29/05	2.359	2.299	2.299	2.299	2.299
10/30/05	2.359	2.299	2.299	2.299	2.299
10/31/05	2.359	2.299	2.299	2.299	2.299
11/1/05	2.299	2.159	2.159	2.159	2.159
11/2/05	2.249	2.199	2.159	2.159	2.199
11/3/05	2.249	2.159	2.159	2.159	2.199
11/4/05	2.249	2.159	2.159	2.159	2.159
11/5/05	2.249	2.159	2.159	2.159	2.159
11/6/05	2.249	2.159	2.159	2.159	2.159
11/7/05	2.249	2.159	2.159	2.159	2.159
11/8/05	2.249	2.159	2.159	2.159	2.149
11/9/05	2.219	2.099	2.099	2.099	2.089
11/10/05	2.179	2.159	2.159	2.159	2.149
11/11/05	2.179	2.099	2.059	2.099	2.089
11/12/05	2.179	2.059	2.059	2.059	2.049
11/13/05	2.179	2.059	2.059	2.059	2.049
11/14/05	2.179	2.059	2.059	2.059	2.049
11/15/05	2.149	2.059	2.059	2.059	2.049
11/16/05	2.149	2.059	2.059	2.059	2.049
11/17/05	2.099	2.059	2.059	2.059	2.049
11/18/05	2.059	1.999	1.999	1.999	1.989
11/19/05	2.059	1.999	1.999	1.999	1.989
11/20/05	2.059	1.999	1.999	1.999	1.989
11/21/05	2.059	1.999	1.999	1.999	1.989
11/22/05	2.059	1.999	1.999	1.999	1.989
11/23/05	2.059	1.999	1.999	1.999	1.989
11/24/05	2.059	1.999	1.999	1.999	1.989
11/25/05	2.059	1.999	1.999	1.999	1.989
11/26/05	2.059	1.999	1.999	1.999	1.989

Exhibit 1

Laural Regular Gas Price
Source Data

	Oasis Reg Gas	Exxon Reg Gas	Royal Farms Reg Gas	Shell Reg Gas	Shore Stop Reg Gas
11/27/05	2.059	1.999	1.999	1.999	1.989
11/28/05	2.059	1.999	1.999	1.999	1.989
11/29/05	2.059	1.999	1.999	1.999	1.989
11/30/05	2.059	1.959	1.959	1.959	1.949
12/1/05	2.149	1.959	1.959	1.959	1.949
12/2/05	2.149	1.959	1.959	1.959	1.959
12/3/05	2.149	1.959	1.999	1.999	1.999
12/4/05	2.149	1.959	1.999	1.999	1.999
12/5/05	2.149	1.959	1.999	1.999	1.999
12/6/05	2.149	1.999	1.999	1.999	1.999
12/7/05	2.149	1.999	1.999	1.999	1.999
12/8/05	2.149	1.999	1.999	1.999	1.999
12/9/05	2.149	1.999	1.999	1.999	1.999
12/10/05	2.149	2.059	2.059	2.059	2.059
12/11/05	2.149	2.059	2.059	2.059	2.059
12/12/05	2.149	2.059	2.059	2.059	2.059
12/13/05	2.149	2.099	2.099	2.099	2.099
12/14/05	2.199	2.099	2.099	2.099	2.099
12/15/05	2.199	2.139	2.139	2.139	2.139
12/16/05	2.199	2.139	2.139	2.139	2.139
12/17/05	2.199	2.139	2.139	2.139	2.139
12/18/05	2.199	2.139	2.139	2.139	2.139
12/19/05	2.199	2.139	2.139	2.139	2.139
12/20/05	2.199	2.139	2.139	2.139	2.139
12/21/05	2.199	2.139	2.139	2.139	2.139
12/22/05	2.199	2.159	2.159	2.159	2.159
12/23/05	2.199	2.159	2.159	2.159	2.159
12/24/05	2.199	2.159	2.159	2.159	2.159
12/25/05	2.199	2.159	2.159	2.159	2.159
12/26/05	2.199	2.159	2.159	2.159	2.159
12/27/05	2.199	2.159	2.159	2.159	2.159
12/28/05	2.199	2.119	2.119	2.119	2.139
12/29/05	2.199	2.119	2.119	2.119	2.139
12/30/05	2.199	2.119	2.119	2.119	2.139
12/31/05	2.199	2.119	2.119	2.119	2.139
1/1/06	2.199	2.119	2.119	2.119	2.139
1/2/06	2.199	2.119	2.119	2.119	2.139
1/3/06	2.199	2.119	2.119	2.119	2.139
1/4/06	2.199	2.119	2.119	2.119	2.119
1/5/06	2.299	2.199	2.199	2.199	2.199
1/6/06	2.299	2.199	2.259	2.199	2.199
1/7/06	2.299	2.199	2.259	2.199	2.199
1/8/06	2.299	2.199	2.259	2.199	2.199
1/9/06	2.299	2.199	2.259	2.199	2.199
1/10/06	2.299	2.299	2.299	2.299	2.299
1/11/06	2.399	2.269	2.299	2.299	2.299
1/12/06	2.399	2.269	2.299	2.299	2.299
1/13/06	2.399	2.259	2.259	2.299	2.299
1/14/06	2.399	2.259	2.299	2.299	2.299
1/15/06	2.399	2.259	2.299	2.299	2.299
1/16/06	2.399	2.259	2.299	2.299	2.299
1/17/06	2.399	2.259	2.299	2.299	2.299
1/18/06	2.399	2.259	2.299	2.299	2.299
1/19/06	2.399	2.259	2.299	2.299	2.299
1/20/06	2.399	2.259	2.299	2.299	2.299
1/21/06	2.399	2.259	2.299	2.259	2.299

Exhibit 1

Laural Regular Gas Price

Source Data

	Oasis Reg Gas	Exxon Reg Gas	Royal Farms Reg Gas	Shell Reg Gas	Shore Stop Reg Gas
1/22/06	2.399	2.259	2.299	2.259	2.299
1/23/06	2.399	2.259	2.299	2.259	2.299
1/24/06	2.399	2.259	2.299	2.259	2.299
1/25/06	2.399	2.259	2.299	2.259	2.299
1/26/06	2.399	2.299	2.299	2.299	2.299
1/27/06	2.399	2.299	2.299	2.299	2.299
1/28/06	2.349	2.259	2.259	2.259	2.259
1/29/06	2.349	2.259	2.259	2.259	2.259
1/30/06	2.349	2.259	2.259	2.259	2.259
1/31/06	2.349	2.259	2.259	2.259	2.259
2/1/06	2.399	2.259	2.259	2.259	2.259
2/2/06	2.399	2.299	2.259	2.299	2.259
2/3/06	2.399	2.299	2.259	2.299	2.259
2/4/06	2.349	2.259	2.259	2.259	2.279
2/5/06	2.349	2.259	2.259	2.259	2.279
2/6/06	2.349	2.259	2.259	2.259	2.279
2/7/06	2.349	2.259	2.259	2.259	2.279
2/8/06	2.329	2.259	2.259	2.259	2.259
2/9/06	2.329	2.259	2.259	2.259	2.259
2/10/06	2.299	2.199	2.199	2.199	2.199
2/11/06	2.279	2.199	2.199	2.199	2.199
2/12/06	2.279	2.199	2.199	2.199	2.199
2/13/06	2.279	2.199	2.199	2.199	2.199
2/14/06	2.279	2.199	2.199	2.199	2.199
2/15/06	2.249	2.199	2.199	2.199	2.199
2/16/06	2.199	2.179	2.179	2.199	2.199
2/17/06	2.199	2.179	2.179	2.199	2.199
2/18/06	2.199	2.159	2.159	2.159	2.159
2/19/06	2.199	2.159	2.159	2.159	2.159
2/20/06	2.199	2.159	2.159	2.159	2.159
2/21/06	2.199	2.159	2.159	2.159	2.159
2/22/06	2.199	2.159	2.159	2.159	2.159
2/23/06	2.199	2.159	2.159	2.159	2.159
2/24/06	2.199	2.159	2.159	2.159	2.159
2/25/06	2.199	2.159	2.159	2.159	2.159
2/26/06	2.199	2.159	2.159	2.159	2.159
2/27/06	2.199	2.159	2.159	2.159	2.159
2/28/06	2.199	2.159	2.159	2.159	2.159
3/1/06	2.199	2.099	2.099	2.099	2.119
3/2/06	2.199	2.099	2.099	2.099	2.119
3/3/06	2.199	2.119	2.099	2.119	2.119
3/4/06	2.199	2.119	2.099	2.119	2.119
3/5/06	2.229	2.119	2.099	2.119	2.159
3/6/06	2.229	2.119	2.099	2.119	2.159
3/7/06	2.229	2.119	2.099	2.119	2.159
3/8/06	2.229	2.179	2.179	2.179	2.179
3/9/06	2.229	2.179	2.179	2.179	2.179
3/10/06	2.229	2.179	2.179	2.179	2.179
3/11/06	2.229	2.179	2.179	2.179	2.179
3/12/06	2.229	2.179	2.179	2.179	2.179
3/13/06	2.229	2.179	2.179	2.179	2.179
3/14/06	2.229	2.179	2.179	2.179	2.179
3/15/06	2.299	2.179	2.199	2.229	2.259
3/16/06	2.299	2.179	2.199	2.229	2.259
3/17/06	2.299	2.179	2.199	2.229	2.259
3/18/06	2.299	2.179	2.199	2.229	2.259

Exhibit 1

Laural Regular Gas Price
Source Data

	Oasis Reg Gas	Exxon Reg Gas	Royal Farms Reg Gas	Shell Reg Gas	Shore Stop Reg Gas
3/19/06	2.299	2.179	2.199	2.229	2.259
3/20/06	2.299	2.179	2.199	2.229	2.259
3/21/06	2.449	2.399	2.399	2.399	2.349
3/22/06	2.449	2.399	2.399	2.399	2.349
3/23/06	2.449	2.399	2.399	2.399	2.399
3/24/06	2.449	2.399	2.359	2.399	2.379
3/25/06	2.449	2.399	2.359	2.399	2.379
3/26/06	2.449	2.399	2.359	2.399	2.379
3/27/06	2.449	2.399	2.359	2.399	2.379
3/28/06	2.449	2.399	2.359	2.399	2.379
3/29/06	2.449	2.379	2.359	2.399	2.379
3/30/06	2.449	2.379	2.359	2.399	2.379
3/31/06	2.479	2.379	2.359	2.399	2.379
4/1/06	2.599	2.449	2.399	2.399	2.379
4/2/06	2.599	2.449	2.399	2.399	2.379
4/3/06	2.599	2.449	2.399	2.399	2.379
4/4/06	2.599	2.449	2.449	2.449	2.449
4/5/06	2.549	2.449	2.449	2.449	2.449
4/6/06	2.549	2.449	2.449	2.449	2.449
4/7/06	2.549	2.449	2.449	2.449	2.449
4/8/06	2.549	2.449	2.449	2.449	2.449
4/9/06	2.549	2.449	2.449	2.449	2.449
4/10/06	2.599	2.539	2.539	2.539	2.539
4/11/06	2.599	2.599	2.599	2.599	2.599
4/12/06	2.649	2.599	2.599	2.599	2.599
4/13/06	2.649	2.599	2.599	2.599	2.599
4/14/06	2.649	2.599	2.599	2.599	2.599
4/15/06	2.649	2.599	2.599	2.599	2.599
4/16/06	2.649	2.599	2.599	2.599	2.599
4/17/06	2.649	2.599	2.599	2.599	2.599
4/18/06	2.699	2.699	2.699	2.699	2.699
4/19/06	2.799	2.699	2.739	2.749	2.699
4/20/06	2.799	2.739	2.749	2.749	2.699
4/21/06	2.899	2.849	2.839	2.849	2.849
4/22/06	2.899	2.849	2.839	2.849	2.849
4/23/06	2.899	2.849	2.839	2.849	2.849
4/24/06	2.899	2.849	2.839	2.849	2.849
4/25/06	2.899	2.849	2.839	2.849	2.849
4/26/06	2.899	2.849	2.839	2.849	2.849
4/27/06	2.899	2.899	2.899	2.899	2.899
4/28/06	2.899	2.899	2.899	2.899	2.899
4/29/06	2.899	2.899	2.899	2.899	2.899
4/30/06	2.899	2.899	2.899	2.899	2.899
5/1/06	2.899	2.899	2.899	2.899	2.899
5/2/06	2.899	2.899	2.899	2.899	2.899
5/3/06	2.899	2.899	2.899	2.899	2.899
5/4/06	2.899	2.899	2.839	2.899	2.839
5/5/06	2.899	2.899	2.839	2.899	2.839
5/6/06	2.899	2.899	2.839	2.899	2.839
5/7/06	2.899	2.899	2.839	2.899	2.839
5/8/06	2.899	2.899	2.839	2.899	2.839
5/9/06	2.899	2.899	2.839	2.899	2.839
5/10/06	2.799	2.899	2.899	2.839	2.839
5/11/06	2.859	2.899	2.899	2.839	2.839
5/12/06	2.859	2.899	2.899	2.839	2.839
5/13/06	2.949	2.899	2.899	2.839	2.839

Exhibit 1

Laural Regular Gas Price
Source Data

	Oasis Reg Gas	Exxon Reg Gas	Royal Farms Reg Gas	Shell Reg Gas	Shore Stop Reg Gas
5/14/06	2.949	2.899	2.899	2.839	2.839
5/15/06	2.949	2.899	2.899	2.839	2.839
5/16/06	2.999	2.899	2.899	2.839	2.839
5/17/06	2.999	2.899	2.899	2.839	2.839
5/18/06	2.999	2.899	2.899	2.899	2.899
5/19/06	2.999	2.899	2.899	2.899	2.899
5/20/06	2.999	2.899	2.899	2.899	2.899
5/21/06	2.999	2.899	2.899	2.899	2.899
5/22/06	2.999	2.899	2.899	2.899	2.899
5/23/06	2.999	2.899	2.899	2.899	2.899
5/24/06	2.999	2.899	2.899	2.899	2.899
5/25/06	2.999	2.899	2.899	2.899	2.899
5/26/06	2.899	2.859	2.859	2.899	
5/27/06	2.899	2.899	2.859	2.879	
5/28/06	2.899	2.899	2.859	2.879	
5/29/06	2.899	2.899	2.859	2.879	
5/30/06	2.899	2.899	2.859	2.879	
5/31/06	2.899	2.899	2.859	2.879	
6/1/06	2.899	2.899	2.859	2.879	
6/2/06	2.999	2.899	2.859	2.879	
6/3/06	2.999	2.899	2.859	2.919	
6/4/06	2.999	2.899	2.859	2.919	
6/5/06	2.999	2.899	2.859	2.919	
6/6/06	2.999	2.899	2.859	2.919	
6/7/06	2.999	2.899	2.859	2.919	
6/8/06	2.999	2.939	2.899	2.939	
6/9/06	2.999	2.939	2.899	2.939	
6/10/06	2.999	2.939	2.899	2.939	
6/11/06	2.999	2.939	2.899	2.939	
6/12/06	2.999	2.939	2.899	2.939	
6/13/06	2.979	2.939	2.899	2.939	
6/14/06	2.979	2.939	2.899	2.939	
6/15/06	2.979	2.939	2.899	2.939	
6/16/06	2.979	2.939	2.899	2.939	
6/17/06	2.949	2.939	2.899	2.939	
6/18/06	2.949	2.939	2.899	2.939	
6/19/06	2.949	2.899	2.859	2.899	
6/20/06	2.949	2.899	2.859	2.899	
6/21/06	2.949	2.859	2.859	2.859	
6/22/06	2.949	2.859	2.859	2.859	
6/23/06	2.949	2.859	2.859	2.859	
6/24/06	2.949	2.859	2.859	2.859	
6/25/06	2.949	2.859	2.859	2.859	
6/26/06	2.949	2.859	2.859	2.859	
6/27/06	2.949	2.859	2.859	2.859	
6/28/06	2.949	2.859	2.859	2.859	
6/29/06	2.949	2.859	2.859	2.859	
6/30/06	2.949	2.859	2.859	2.859	
7/1/06	3.099	2.999	2.919	2.999	
7/2/06	3.099	2.999	2.919	2.999	
7/3/06	3.099	2.999	2.919	2.999	
7/4/06	3.099	2.999	2.999	3.099	

Exhibit 1A

Laurel Regular Prices

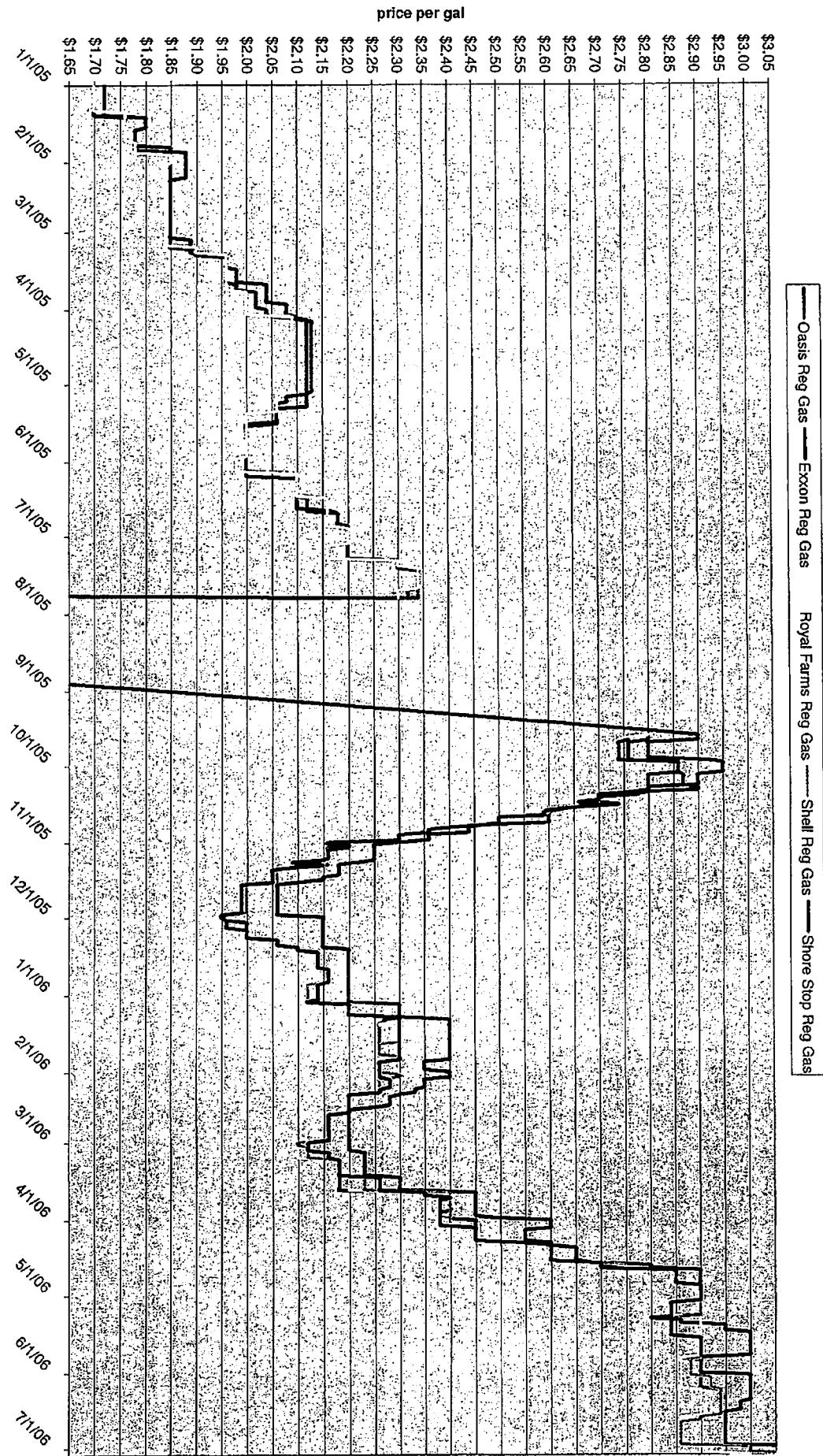


Exhibit 2

Laurel Plus Gas Price
Source Data

LAUREL PLUS GAS PRICES

	Oasis Plus Gas	Exxon Plus Gas	Royal Farm Plus Gas	Shell Plus Gas	Shore Stop Plus Gas
01/01/05	1.789	1.789	1.759		
01/02/05	1.789	1.789	1.759		
01/03/05	1.789	1.789	1.759		
01/04/05	1.789	1.789	1.759		
01/05/05	1.789	1.789	1.759		
01/06/05	1.789	1.789	1.759		
01/07/05	1.789	1.789	1.759		
01/08/05	1.789	1.789	1.759		
01/09/05	1.789	1.789	1.759		
01/10/05	1.789	1.789	1.759		
01/11/05	1.789	1.789	1.759		
01/12/05	1.789	1.789	1.839		
01/13/05	1.789	1.789	1.839		
01/14/05	1.839	1.839	1.839		
01/15/05	1.839	1.839	1.839		
01/16/05	1.839	1.839	1.839		
01/17/05	1.839	1.839	1.839		
01/18/05	1.839	1.839	1.839		
01/19/05	1.859	1.839	1.839		
01/20/05	1.859	1.839	1.839		
01/21/05	1.859	1.839	1.839		
01/22/05	1.859	1.859	1.839		
01/23/05	1.859	1.859	1.839		
01/24/05	1.859	1.859	1.839		
01/25/05	1.859	1.859	1.839		
01/26/05	1.859	1.929	1.839		
01/27/05	1.859	1.929	1.839		
01/28/05	1.949	1.929	1.839		
01/29/05	1.949	1.929	1.919		
01/30/05	1.949	1.929	1.919		
01/31/05	1.949	1.929	1.919		
02/01/05	1.949	1.929	1.919		
02/02/05	1.949	1.929	1.919		
02/03/05	1.949	1.929	1.919		
02/04/05	1.949	1.929	1.919		
02/05/05	1.949	1.929	1.879		
02/06/05	1.949	1.929	1.879		
02/07/05	1.949	1.929	1.879		
02/08/05	1.949	1.929	1.879		
02/09/05	1.929	1.929	1.879		
02/10/05	1.929	1.929	1.899		
02/11/05	1.929	1.949	1.879		
02/12/05	1.929	1.949	1.879		
02/13/05	1.929	1.949	1.879		
02/14/05	1.929	1.949	1.879		
02/15/05	1.929	1.949	1.879		
02/16/05	1.929	1.949	1.879		
02/17/05	1.929	1.949	1.879		
02/18/05	1.929	1.949	1.879		
02/19/05	1.929	1.949	1.879		
02/20/05	1.929	1.949	1.879		
02/21/05	1.929	1.949	1.879		
02/22/05	1.929	1.949	1.879		
02/23/05	1.929	1.949	1.879		



Exhibit 2

Laural Plus Gas Price
Source Data

	Oasis Plus Gas	Exxon Plus Gas	Royal Farm Plus Gas	Shell Plus Gas	Shore Stop Plus Gas
02/24/05	1.929	1.949	1.879		
02/25/05	1.929	1.949	1.879		
02/26/05	1.929	1.949	1.879		
02/27/05	1.929	1.949	1.879		
02/28/05	1.929	1.949	1.879		
03/01/05	1.929	1.949	1.879		
03/02/05	1.929	1.949	1.879		
03/03/05	1.929	1.949	1.879		
03/04/05	1.949	1.949	1.879		
03/05/05	1.949	1.949	1.879		
03/06/05	1.949	1.949	1.879		
03/07/05	1.949	1.929	1.979		
03/08/05	1.949	1.979	1.979		
03/09/05	1.949	1.979	1.979		
03/10/05	1.979	1.979	2.039		
03/11/05	2.039	2.039	2.039		
03/12/05	2.039	2.039	2.039		
03/13/05	2.039	2.039	2.039		
03/14/05	2.039	2.039	2.039		
03/15/05	2.039	2.039	2.039		
03/16/05	2.059	2.039	2.039		
03/17/05	2.059	2.039	2.039		
03/18/05	2.059	2.039	2.039		
03/19/05	2.059	2.039	2.039		
03/20/05	2.059	2.039	2.039		
03/21/05	2.059	2.039	2.039		
03/22/05	2.089	2.059	2.039		
03/23/05	2.089	2.059	2.039		
03/24/05	2.089	2.059	2.039		
03/25/05	2.089	2.099	2.079		
03/26/05	2.089	2.099	2.079		
03/27/05	2.089	2.099	2.079		
03/28/05	2.089	2.099	2.079		
03/29/05	2.089	2.099	2.079		
03/30/05	2.129	2.099	2.079		
03/31/05	2.129	2.099	2.079		
04/01/05	2.129	2.099	2.079		
04/02/05	2.129	2.099	2.079		
04/03/05	2.129	2.099	2.079		
04/04/05	2.169	2.139	2.179		
04/05/05	2.169	2.199	2.179		
04/06/05	2.199	2.199	2.179		
04/07/05	2.199	2.199	2.179		
04/08/05	2.199	2.199	2.179		
04/09/05	2.199	2.199	2.179		
04/10/05	2.199	2.199	2.179		
04/11/05	2.199	2.199	2.179		
04/12/05	2.199	2.199	2.179		
04/13/05	2.199	2.199	2.179		
04/14/05	2.199	2.199	2.179		
04/15/05	2.199	2.199	2.179		
04/16/05	2.199	2.199	2.179		
04/17/05	2.199	2.199	2.179		
04/18/05	2.199	2.199	2.179		
04/19/05	2.199	2.199	2.179		
04/20/05	2.199	2.199	2.179		

Exhibit 2

Laural Plus Gas Price
Source Data

	Oasis Plus Gas	Exxon Plus Gas	Royal Farm Plus Gas	Shell Plus Gas	Shore Stop Plus Gas
04/21/05	2.199	2.199	2.179		
04/22/05	2.199	2.199	2.179		
04/23/05	2.199	2.199	2.179		
04/24/05	2.199	2.199	2.179		
04/25/05	2.199	2.199	2.179		
04/26/05	2.199	2.199	2.179		
04/27/05	2.199	2.199	2.179		
04/28/05	2.199	2.199	2.179		
04/29/05	2.199	2.199	2.179		
04/30/05	2.199	2.199	2.179		
05/01/05	2.199	2.199	2.179		
05/02/05	2.199	2.199	2.179		
05/03/05	2.199	2.199	2.179		
05/04/05	2.199	2.199	2.179		
05/05/05	2.189	2.199	2.139		
05/06/05	2.189	2.159	2.139		
05/07/05	2.189	2.159	2.139		
05/08/05	2.189	2.159	2.139		
05/09/05	2.189	2.159	2.139		
05/10/05	2.189	2.139	2.139		
05/11/05	2.139	2.139	2.139		
05/12/05	2.139	2.139	2.139		
05/13/05	2.139	2.139	2.079		
05/14/05	2.139	2.139	2.079		
05/15/05	2.139	2.139	2.079		
05/16/05	2.139	2.139	2.079		
05/17/05	2.139	2.079	2.079		
05/18/05	2.079	2.079	2.079		
05/19/05	2.079	2.079	2.079		
05/20/05	2.079	2.079	2.079		
05/21/05	2.079	2.079	2.079		
05/22/05	2.079	2.079	2.079		
05/23/05	2.079	2.079	2.079		
05/24/05	2.079	2.079	2.079		
05/25/05	2.079	2.079	2.079		
05/26/05	2.079	2.079	2.079		
05/27/05	2.079	2.079	2.079		
05/28/05	2.079	2.079	2.079		
05/29/05	2.079	2.079	2.079		
05/30/05	2.079	2.079	2.079		
05/31/05	2.079	2.079	2.059		
06/01/05	2.079	2.079	2.059		
06/02/05	2.079	2.079	2.059		
06/03/05	2.079	2.079	2.059		
06/04/05	2.079	2.079	2.059		
06/05/05	2.079	2.079	2.059		
06/06/05	2.079	2.189	2.189		
06/07/05	2.079	2.189	2.189		
06/08/05	2.179	2.189	2.189		
06/09/05	2.179	2.189	2.189		
06/10/05	2.179	2.189	2.189		
06/11/05	2.179	2.189	2.189		
06/12/05	2.179	2.189	2.189		
06/13/05	2.179	2.189	2.189		
06/14/05	2.179	2.189	2.189		
06/15/05	2.179	2.189	2.189		

Exhibit 2

Laural Plus Gas Price
Source Data

	Oasis Plus Gas	Exxon Plus Gas	Royal Farm Plus Gas	Shell Plus Gas	Shore Stop Plus Gas
06/16/05	2.179	2.199	2.239		
06/17/05	2.179	2.199	2.239		
06/18/05	2.179	2.199	2.239		
06/19/05	2.179	2.199	2.239		
06/20/05	2.179	2.199	2.239		
06/21/05	2.219	2.199	2.239		
06/22/05	2.259	2.259	2.239		
06/23/05	2.259	2.259	2.239		
06/24/05	2.259	2.259	2.239		
06/25/05	2.259	2.259	2.239		
06/26/05	2.259	2.259	2.239		
06/27/05	2.259	2.279	2.239		
06/28/05	2.259	2.279	2.279		
06/29/05	2.259	2.279	2.279		
06/30/05	2.259	2.279	2.279		
07/01/05	2.259	2.279	2.279		
07/02/05	2.259	2.279	2.279		
07/03/05	2.259	2.279	2.279		
07/04/05	2.259	2.279	2.279		
07/05/05	2.279	2.279	2.279		
07/06/05	2.279	2.279	2.279		
07/07/05	2.279	2.279	2.279		
07/08/05	2.279	2.279	2.279		
07/09/05	2.279	2.279	2.279		
07/10/05	2.279	2.279	2.279		
07/11/05	2.379	2.379	2.399		
07/12/05	2.379	2.379	2.399		
07/13/05	2.379	2.379	2.399		
07/14/05	2.399	2.379	2.419		
07/15/05	2.399	2.419	2.419		
07/16/05	2.399	2.419	2.419		
07/17/05	2.399	2.419	2.419		
07/18/05	2.399	2.419	2.419		
07/19/05	2.399	2.419	2.419		
07/20/05	2.399	2.419	2.419		
07/21/05	2.399	2.419	2.419		
07/22/05	2.399	2.419	2.419		
07/23/05	2.399	2.359	2.379		
07/24/05	2.399	2.359	2.379		
07/25/05	2.399	2.379	2.379		
07/26/05	2.399	2.379	2.379		
07/27/05	No Data from 7-27 to 9-18				
09/19/05	2.999	2.899	2.879		
09/20/05	2.999	2.899	2.879		
09/21/05	2.999	2.899	2.869		2.859
09/22/05	2.899	2.869	2.869		2.839
09/23/05	2.899	2.859	2.869		2.839
09/24/05	2.899	2.859	2.869		2.839
09/25/05	2.899	2.859	2.869		2.839
09/26/05	2.899	2.859	2.869		2.839
09/27/05	2.899	2.859	2.869		2.839
09/28/05	2.899	2.859	2.869		2.839
09/29/05	2.999	2.859	2.869		2.839
09/30/05	3.099	2.959	2.899		2.959
10/01/05	3.099	2.959	2.899		2.959

Exhibit 2

Laural Plus Gas Price
Source Data

	Oasis Plus Gas	Exxon Plus Gas	Royal Farm Plus Gas	Shell Plus Gas	Shore Stop Plus Gas
10/02/05	3.099	2.959	2.899		2.959
10/03/05	3.099	2.959	2.899		2.959
10/04/05	3.099	2.959	2.899		2.959
10/05/05	3.099	2.959	2.899		2.899
10/06/05	3.099	2.959	2.899		2.899
10/07/05	3.099	2.959	2.899		2.899
10/08/05	3.099	2.959	2.899		2.899
10/09/05	3.099	2.959	2.899		2.899
10/10/05	2.999	2.999	2.899		2.899
10/11/05	2.999	2.999	2.899		2.899
10/12/05	2.999	2.879	2.879		2.859
10/13/05	2.879	2.839	2.799		2.799
10/14/05	2.799	2.799	2.759	2.759	2.799
10/15/05	2.799	2.799	2.759	2.759	2.799
10/16/05	2.799	2.799	2.759	2.759	2.799
10/17/05	2.879	2.799	2.799	2.799	2.859
10/18/05	2.799	2.699	2.699	2.699	2.759
10/19/05	2.699	2.699	2.699	2.699	2.699
10/20/05	2.699	2.699	2.699	2.699	2.689
10/21/05	2.699	2.699	2.659	2.659	2.689
10/22/05	2.699	2.599	2.599	2.599	2.599
10/23/05	2.699	2.599	2.599	2.599	2.599
10/24/05	2.699	2.599	2.599	2.599	2.599
10/25/05	2.579	2.539	2.539	2.539	2.569
10/26/05	2.539	2.499	2.499	2.499	2.499
10/27/05	2.539	2.459	2.459	2.459	2.459
10/28/05	2.539	2.459	2.459	2.459	2.459
10/29/05	2.539	2.459	2.459	2.459	2.459
10/30/05	2.539	2.459	2.459	2.459	2.459
10/31/05	2.539	2.459	2.459	2.459	2.459
11/01/05	2.399	2.259	2.259	2.259	2.259
11/02/05	2.349	2.299	2.259	2.259	2.299
11/03/05	2.349	2.259	2.259	2.259	2.299
11/04/05	2.349	2.259	2.259	2.259	2.259
11/05/05	2.349	2.259	2.259	2.259	2.259
11/06/05	2.349	2.259	2.259	2.259	2.259
11/07/05	2.349	2.259	2.259	2.259	2.259
11/08/05	2.349	2.259	2.259	2.259	2.249
11/09/05	2.319	2.199	2.199	2.199	2.189
11/10/05	2.279	2.259	2.259	2.259	2.249
11/11/05	2.279	2.199	2.159	2.199	2.189
11/12/05	2.279	2.159	2.159	2.159	2.149
11/13/05	2.279	2.159	2.159	2.159	2.149
11/14/05	2.279	2.159	2.159	2.159	2.149
11/15/05	2.199	2.159	2.159	2.159	2.149
11/16/05	2.199	2.159	2.159	2.159	2.149
11/17/05	2.199	2.159	2.159	2.159	2.149
11/18/05	2.099	2.099	2.099	2.099	2.089
11/19/05	2.099	2.099	2.099	2.099	2.089
11/20/05	2.099	2.099	2.099	2.099	2.089
11/21/05	2.099	2.099	2.099	2.099	2.089
11/22/05	2.099	2.099	2.099	2.099	2.089
11/23/05	2.099	2.099	2.099	2.099	2.089
11/24/05	2.099	2.099	2.099	2.099	2.089
11/25/05	2.099	2.099	2.099	2.099	2.089
11/26/05	2.099	2.099	2.099	2.099	2.089

Exhibit 2

Laural Plus Gas Price
Source Data

	Oasis Plus Gas	Exxon Plus Gas	Royal Farm Plus Gas	Shell Plus Gas	Shore Stop Plus Gas
11/27/05	2.099	2.099	2.099	2.099	2.089
11/28/05	2.099	2.099	2.099	2.099	2.089
11/29/05	2.099	2.099	2.099	2.099	2.089
11/30/05	2.099	2.059	2.059	2.059	2.049
12/01/05	2.099	2.059	2.059	2.059	2.049
12/02/05	2.249	2.059	2.059	2.059	2.049
12/03/05	2.249	2.059	2.099	2.099	2.099
12/04/05	2.249	2.059	2.099	2.099	2.099
12/05/05	2.249	2.059	2.099	2.099	2.099
12/06/05	2.249	2.099	2.099	2.099	2.099
12/07/05	2.249	2.099	2.099	2.099	2.099
12/08/05	2.249	2.099	2.099	2.099	2.099
12/09/05	2.249	2.099	2.099	2.099	2.099
12/10/05	2.249	2.159	2.159	2.159	2.159
12/11/05	2.249	2.159	2.159	2.159	2.159
12/12/05	2.249	2.159	2.159	2.159	2.159
12/13/05	2.249	2.199	2.199	2.199	2.199
12/14/05	2.299	2.199	2.199	2.199	2.199
12/15/05	2.299	2.199	2.199	2.199	2.199
12/16/05	2.299	2.199	2.199	2.199	2.199
12/17/05	2.299	2.199	2.199	2.199	2.199
12/18/05	2.299	2.199	2.199	2.199	2.199
12/19/05	2.299	2.199	2.199	2.199	2.199
12/20/05	2.299	2.239	2.239	2.239	2.239
12/21/05	2.299	2.239	2.239	2.239	2.239
12/22/05	2.299	2.259	2.259	2.259	2.259
12/23/05	2.299	2.259	2.259	2.259	2.259
12/24/05	2.299	2.259	2.259	2.259	2.259
12/25/05	2.299	2.259	2.259	2.259	2.259
12/26/05	2.299	2.259	2.259	2.259	2.259
12/27/05	2.299	2.259	2.259	2.259	2.259
12/28/05	2.299	2.219	2.219	2.219	2.239
12/29/05	2.299	2.219	2.219	2.219	2.239
12/30/05	2.229	2.219	2.219	2.219	2.239
12/31/05	2.229	2.219	2.219	2.219	2.239
01/01/06	2.229	2.219	2.219	2.219	2.239
01/02/06	2.229	2.219	2.219	2.219	2.239
01/03/06	2.229	2.219	2.219	2.219	2.239
01/04/06	2.229	2.219	2.219	2.219	2.239
01/05/06	2.399	2.299	2.299	2.299	2.299
01/06/06	2.399	2.299	2.299	2.299	2.299
01/07/06	2.399	2.299	2.299	2.299	2.299
01/08/06	2.399	2.299	2.299	2.299	2.299
01/09/06	2.399	2.299	2.299	2.299	2.299
01/10/06	2.399	2.299	2.299	2.299	2.299
01/11/06	2.499	2.299	2.299	2.299	2.299
01/12/06	2.499	2.299	2.299	2.299	2.299
01/13/06	2.499	2.299	2.299	2.299	2.299
01/14/06	2.499	2.359	2.399	2.399	2.399
01/15/06	2.499	2.359	2.399	2.399	2.399
01/16/06	2.499	2.359	2.399	2.399	2.399
01/17/06	2.499	2.359	2.399	2.399	2.399
01/18/06	2.499	2.359	2.399	2.399	2.399
01/19/06	2.499	2.359	2.399	2.399	2.399
01/20/06	2.499	2.359	2.399	2.399	2.399
01/21/06	2.499	2.359	2.399	2.359	2.399

Exhibit 2

Laural Plus Gas Price
Source Data

	Oasis Plus Gas	Exxon Plus Gas	Royal Farm Plus Gas	Shell Plus Gas	Shore Stop Plus Gas
01/22/06	2.499	2.359	2.399	2.359	2.399
01/23/06	2.499	2.359	2.399	2.359	2.399
01/24/06	2.499	2.359	2.399	2.359	2.399
01/25/06	2.499	2.359	2.399	2.359	2.399
01/26/06	2.499	2.399	2.399	2.399	2.399
01/27/06	2.499	2.399	2.399	2.399	2.399
01/28/06	2.499	2.359	2.359	2.359	2.359
01/29/06	2.499	2.359	2.359	2.359	2.359
01/30/06	2.499	2.359	2.359	2.359	2.359
01/31/06	2.499	2.359	2.359	2.359	2.359
02/01/06	2.499	2.359	2.359	2.359	2.359
02/02/06	2.499	2.399	2.359	2.399	2.359
02/03/06	2.499	2.399	2.359	2.399	2.359
02/04/06	2.449	2.359	2.359	2.359	2.379
02/05/06	2.449	2.359	2.359	2.359	2.379
02/06/06	2.449	2.359	2.359	2.359	2.379
02/07/06	2.449	2.359	2.359	2.359	2.379
02/08/06	2.449	2.359	2.359	2.359	2.359
02/09/06	2.449	2.359	2.359	2.359	2.359
02/10/06	2.449	2.299	2.299	2.299	2.299
02/11/06	2.449	2.299	2.299	2.299	2.299
02/12/06	2.449	2.299	2.299	2.299	2.299
02/13/06	2.449	2.299	2.299	2.299	2.299
02/14/06	2.449	2.299	2.299	2.299	2.299
02/15/06	2.399	2.299	2.299	2.299	2.299
02/16/06	2.299	2.279	2.279	2.299	2.299
02/17/06	2.299	2.279	2.279	2.299	2.299
02/18/06	2.299	2.259	2.259	2.259	2.259
02/19/06	2.299	2.259	2.259	2.259	2.259
02/20/06	2.299	2.259	2.259	2.259	2.259
02/21/06	2.299	2.259	2.259	2.259	2.259
02/22/06	2.299	2.259	2.259	2.259	2.259
02/23/06	2.299	2.259	2.259	2.259	2.259
02/24/06	2.299	2.259	2.259	2.259	2.259
02/25/06	2.299	2.259	2.259	2.259	2.259
02/26/06	2.299	2.259	2.259	2.259	2.259
02/27/06	2.299	2.259	2.259	2.259	2.259
02/28/06	2.299	2.259	2.259	2.259	2.259
03/01/06	2.299	2.199	2.199	2.199	2.219
03/02/06	2.299	2.199	2.199	2.199	2.219
03/03/06	2.299	2.219	2.199	2.219	2.219
03/04/06	2.299	2.219	2.199	2.219	2.219
03/05/06	2.299	2.219	2.199	2.219	2.259
03/06/06	2.299	2.219	2.199	2.219	2.259
03/07/06	2.299	2.219	2.199	2.219	2.259
03/08/06	2.299	2.279	2.279	2.279	2.279
03/09/06	2.299	2.279	2.279	2.279	2.279
03/10/06	2.299	2.279	2.279	2.279	2.279
03/11/06	2.299	2.279	2.279	2.279	2.279
03/12/06	2.299	2.279	2.279	2.279	2.279
03/13/06	2.299	2.279	2.279	2.279	2.279
03/14/06	2.299	2.279	2.279	2.279	2.279
03/15/06	2.399	2.279	2.299	2.329	2.359
03/16/06	2.399	2.279	2.299	2.329	2.359
03/17/06	2.399	2.279	2.299	2.329	2.359
03/18/06	2.399	2.279	2.299	2.329	2.359

Exhibit 2

Laural Plus Gas Price
Source Data

	Oasis Plus Gas	Exxon Plus Gas	Royal Farm Plus Gas	Shell Plus Gas	Shore Stop Plus Gas
03/19/06	2.399	2.279	2.299	2.329	2.359
03/20/06	2.399	2.279	2.299	2.329	2.359
03/21/06	2.549	2.499	2.499	2.499	2.499
03/22/06	2.549	2.499	2.499	2.499	2.499
03/23/06	2.549	2.499	2.499	2.499	2.499
03/24/06	2.549	2.499	2.459	2.499	2.479
03/25/06	2.549	2.399	2.459	2.499	2.479
03/26/06	2.549	2.499	2.459	2.499	2.479
03/27/06	2.549	2.499	2.459	2.499	2.479
03/28/06	2.549	2.499	2.459	2.499	2.479
03/29/06	2.549	2.479	2.459	2.499	2.479
03/30/06	2.549	2.479	2.459	2.499	2.479
03/31/06	2.579	2.479	2.459	2.499	2.479
04/01/06	2.699	2.549	2.499	2.499	2.479
04/02/06	2.699	2.549	2.499	2.499	2.479
04/03/06	2.699	2.549	2.499	2.499	2.479
04/04/06	2.699	2.549	2.549	2.549	2.549
04/05/06	2.699	2.549	2.549	2.549	2.549
04/06/06	2.699	2.549	2.549	2.549	2.549
04/07/06	2.699	2.549	2.549	2.549	2.549
04/08/06	2.699	2.549	2.549	2.549	2.549
04/09/06	2.699	2.639	2.639	2.639	2.639
04/10/06	2.699	2.639	2.639	2.639	2.639
04/11/06	2.699	2.639	2.639	2.639	2.639
04/12/06	2.749	2.699	2.699	2.699	2.699
04/13/06	2.749	2.699	2.699	2.699	2.699
04/14/06	2.749	2.699	2.699	2.699	2.699
04/15/06	2.749	2.699	2.699	2.699	2.699
04/16/06	2.749	2.699	2.699	2.699	2.699
04/17/06	2.749	2.699	2.699	2.699	2.699
04/18/06	2.799	2.799	2.799	2.799	2.799
04/19/06	2.899	2.799	2.839	2.849	2.799
04/20/06	2.899	2.839	2.849	2.849	2.849
04/21/06	2.999	2.949	2.939	2.949	2.949
04/22/06	2.999	2.949	2.939	2.949	2.949
04/23/06	2.999	2.949	2.939	2.949	2.949
04/24/06	2.999	2.949	2.939	2.949	2.949
04/25/06	2.999	2.949	2.939	2.949	2.949
04/26/06	2.999	2.949	2.939	2.949	2.949
04/27/06	2.999	2.999	2.999	2.999	2.999
04/28/06	2.999	2.999	2.999	2.999	2.999
04/29/06	2.999	2.999	2.999	2.999	2.999
04/30/06	2.999	2.999	2.999	2.999	2.999
05/01/06	2.999	2.999	2.999	2.999	2.999
05/02/06	2.999	2.999	2.999	2.999	2.999
05/03/06	2.999	2.999	2.999	2.999	2.999
05/04/06	2.999	2.999	2.939	2.999	2.999
05/05/06	2.999	2.999	2.939	2.999	2.999
05/06/06	2.999	2.999	2.939	2.999	2.999
05/07/06	2.999	2.999	2.939	2.999	2.999
05/08/06	2.999	2.999	2.939	2.999	2.999
05/09/06	2.999	2.999	2.939	2.999	2.999
05/10/06	2.899	2.999	2.999	2.939	2.939
05/11/06	2.959	2.999	2.999	2.939	2.939
05/12/06	2.959	2.999	2.999	2.939	2.939
05/13/06	2.999	2.999	2.999	2.939	2.939

**PLAINTIFF'S OBJECTED
TO EXHIBITS
CONTINUED**

(1).

Exhibit 2

Laural Plus Gas Price
Source Data

	Oasis Plus Gas	Exxon Plus Gas	Royal Farm Plus Gas	Shell Plus Gas	Shore Stop Plus Gas
05/14/06	2.999	2.999	2.999	2.939	2.939
05/15/06	2.999	2.999	2.999	2.939	2.939
05/16/06	3.099	2.999	2.999	2.999	2.939
05/17/06	3.099	2.999	2.999	2.939	2.939
05/18/06	3.099	2.999	2.999	2.999	2.939
05/19/06	3.099	2.999	2.999	2.939	
05/20/06	3.099	2.999	2.999	2.939	
05/21/06	3.099	2.999	2.999	2.939	
05/22/06	3.099	2.999	2.999	2.939	
05/23/06	3.099	2.999	2.999	2.939	
05/24/06	3.099	2.999	2.999	2.939	
05/25/06	3.099	2.999	2.999	2.939	
05/26/06	2.999	2.959	2.959	2.999	
05/27/06	2.999	2.999	2.959	2.979	
05/28/06	2.999	2.959	2.959	2.979	
05/29/06	2.999	2.959	2.959	2.979	
05/30/06	2.999	2.959	2.959	2.979	
05/31/06	2.999	2.959	2.959	2.979	
06/01/06	2.999	2.959	2.959	2.979	
06/02/06	3.099	2.959	2.959	2.979	
06/03/06	3.099	2.999	2.959	3.019	
06/04/06	3.099	2.999	2.959	3.019	
06/05/06	3.099	2.999	2.959	3.019	
06/06/06	3.099	2.999	2.959	3.019	
06/07/06	3.099	2.999	2.959	3.019	
06/08/06	3.149	3.039	2.999	3.039	
06/09/06	3.149	3.039	2.999	3.039	
06/10/06	3.149	3.039	2.999	3.039	
06/11/06	3.149	3.039	2.999	3.039	
06/12/06	3.149	3.039	2.999	3.039	
06/13/06	3.149	3.039	2.999	3.039	
06/14/06	3.149	3.039	2.999	3.039	
06/15/06	3.149	3.039	2.999	3.039	
06/16/06	3.149	3.039	2.999	3.039	
06/17/06	3.099	3.039	2.999	3.039	
06/18/06	3.099	3.039	2.999	3.039	
06/19/06	3.099	2.999	2.959	2.999	
06/20/06	3.099	2.999	2.959	2.999	
06/21/06	3.099	2.959	2.959	2.959	
06/22/06	3.099	2.959	2.959	2.959	
06/23/06	3.099	2.959	2.959	2.959	
06/24/06	3.099	2.959	2.959	2.959	
06/25/06	3.099	2.959	2.959	2.959	
06/26/06	3.099	2.959	2.959	2.959	
06/27/06	3.099	2.959	2.959	2.959	
06/28/06	3.099	2.959	2.959	2.959	
06/29/06	3.099	2.959	2.959	2.959	
06/30/06	3.099	2.959	2.959	2.959	
07/01/06	3.199	3.099	3.019	3.099	
07/02/06	3.199	3.099	3.019	3.099	
07/03/06	3.199	3.099	3.019	3.099	
07/04/06	3.199	3.099	3.099	3.199	
07/05/06	3.199	3.099	3.099	3.199	
07/06/06	3.199	3.099	3.099	3.199	

Exhibit 2A

Laurel Plus Prices

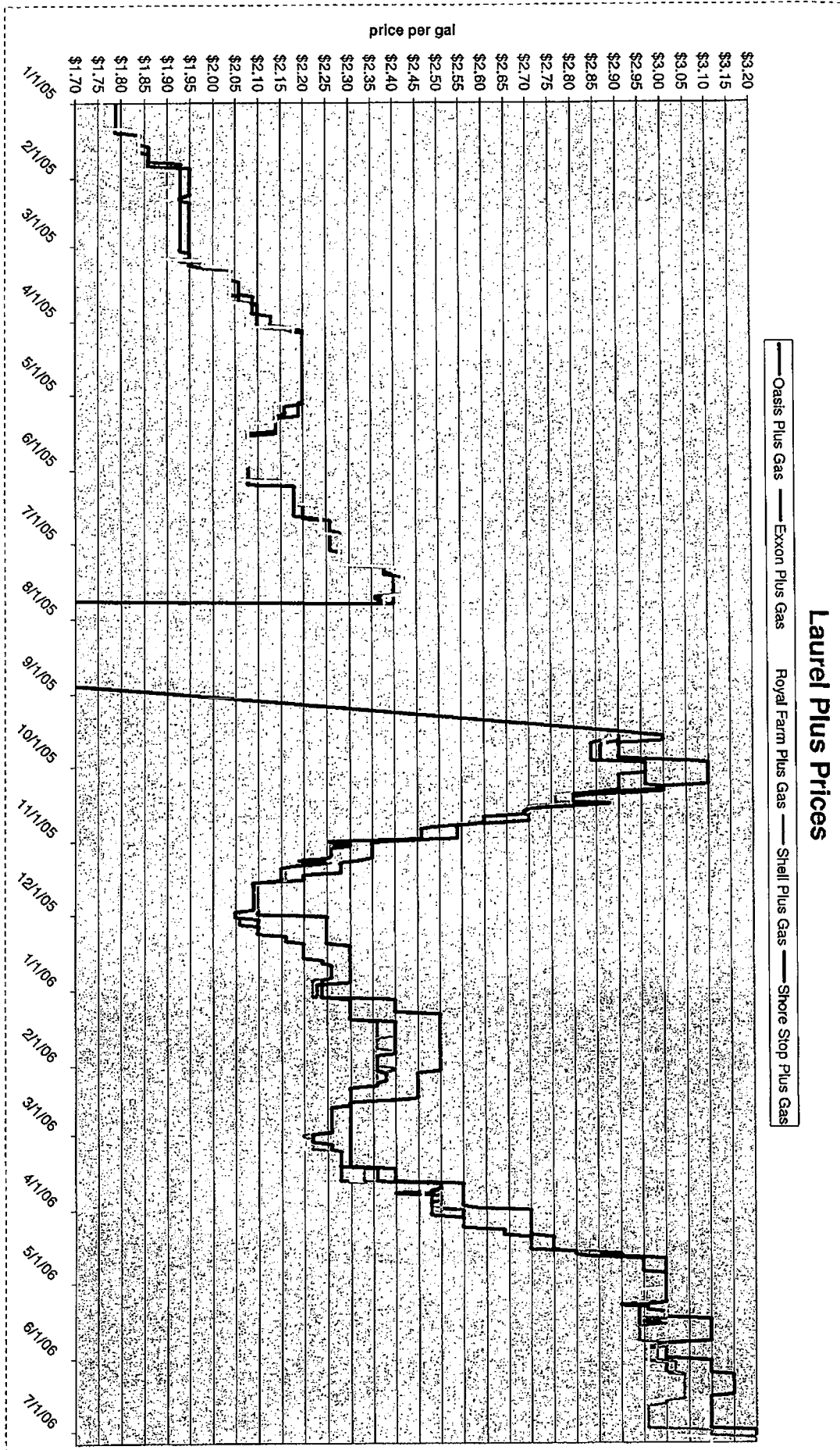


Exhibit 3

Laurel Super Gas Price Source Data

LAUREL SUPER GAS PRICES

	Oasis Super Gas	Exxon Super Gas	Royal Farm Super Gas	Shell Super Gas	Shore Stop Super Gas
1/1/05	1.879	1.859	1.839		
1/2/05	1.879	1.859	1.839		
1/3/05	1.879	1.859	1.839		
1/4/05	1.879	1.859	1.839		
1/5/05	1.879	1.859	1.839		
1/6/05	1.879	1.859	1.839		
1/7/05	1.879	1.859	1.839		
1/8/05	1.879	1.859	1.839		
1/9/05	1.879	1.859	1.839		
1/10/05	1.879	1.859	1.839		
1/11/05	1.879	1.859	1.839		
1/12/05	1.879	1.859	1.899		
1/13/05	1.879	1.859	1.899		
1/14/05	1.899	1.939	1.899		
1/15/05	1.899	1.919	1.899		
1/16/05	1.899	1.919	1.899		
1/17/05	1.899	1.919	1.899		
1/18/05	1.899	1.919	1.899		
1/19/05	1.929	1.919	1.899		
1/20/05	1.929	1.919	1.899		
1/21/05	1.929	1.919	1.899		
1/22/05	1.929	1.919	1.899		
1/23/05	1.929	1.919	1.899		
1/24/05	1.929	1.939	1.899		
1/25/05	1.929	1.939	1.899		
1/26/05	1.929	2.009	1.899		
1/27/05	1.929	2.009	1.899		
1/28/05	2.019	2.009	1.899		
1/29/05	2.019	2.009	2.009		
1/30/05	2.019	2.009	2.009		
1/31/05	2.019	2.009	2.009		
2/1/05	2.019	2.009	2.009		
2/2/05	2.019	2.009	1.999		
2/3/05	2.019	2.009	1.999		
2/4/05	2.019	2.009	1.999		
2/5/05	2.019	2.009	1.959		
2/6/05	2.019	2.009	1.959		
2/7/05	2.019	2.009	1.959		
2/8/05	2.009	2.009	1.959		
2/9/05	2.009	2.009	1.959		
2/10/05	2.009	2.009	1.959		
2/11/05	2.009	2.009	1.959		
2/12/05	2.009	2.009	1.959		
2/13/05	2.009	2.009	1.959		
2/14/05	2.009	2.009	1.959		
2/15/05	2.009	2.009	1.959		
2/16/05	2.009	2.009	1.959		
2/17/05	2.009	2.009	1.959		
2/18/05	2.009	2.009	1.959		
2/19/05	2.009	2.009	1.959		
2/20/05	2.009	2.009	1.959		
2/21/05	2.009	2.009	1.959		
2/22/05	2.009	2.009	1.959		
2/23/05	2.009	2.009	1.959		



Exhibit 3**Laural Super Gas Price Source Data**

	Oasis Super Gas	Exxon Super Gas	Royal Farm Super Gas	Shell Super Gas	Shore Stop Super Gas
2/24/05	2.009	2.009	1.959		
2/25/05	2.009	2.009	1.959		
2/26/05	2.009	2.009	1.959		
2/27/05	2.009	2.009	1.959		
2/28/05	2.009	2.009	1.959		
3/1/05	2.009	2.009	1.959		
3/2/05	2.009	2.009	1.959		
3/3/05	2.009	2.009	1.959		
3/4/05	1.999	2.009	1.959		
3/5/05	1.999	2.009	1.959		
3/6/05	1.999	2.009	1.959		
3/7/05	1.999	2.009	2.039		
3/8/05	1.999	2.059	2.039		
3/9/05	1.999	2.059	2.039		
3/10/05	2.029	2.059	2.099		
3/11/05	2.099	2.119	2.099		
3/12/05	2.099	2.119	2.099		
3/13/05	2.099	2.119	2.099		
3/14/05	2.099	2.119	2.099		
3/15/05	2.099	2.119	2.099		
3/16/05	2.119	2.119	2.099		
3/17/05	2.119	2.119	2.099		
3/18/05	2.119	2.119	2.099		
3/19/05	2.119	2.099	2.099		
3/20/05	2.119	2.119	2.099		
3/21/05	2.119	2.119	2.099		
3/22/05	2.139	2.139	2.099		
3/23/05	2.139	2.139	2.099		
3/24/05	2.139	2.139	2.099		
3/25/05	2.139	2.159	2.159		
3/26/05	2.139	2.159	2.159		
3/27/05	2.139	2.159	2.159		
3/28/05	2.139	2.159	2.159		
3/29/05	2.139	2.159	2.159		
3/30/05	2.179	2.159	2.159		
3/31/05	2.179	2.159	2.159		
4/1/05	2.179	2.159	2.159		
4/2/05	2.179	2.159	2.159		
4/3/05	2.179	2.159	2.159		
4/4/05	2.239	2.219	2.309		
4/5/05	2.239	2.279	2.309		
4/6/05	2.269	2.279	2.309		
4/7/05	2.269	2.279	2.309		
4/8/05	2.269	2.279	2.309		
4/9/05	2.269	2.279	2.309		
4/10/05	2.269	2.279	2.309		
4/11/05	2.269	2.279	2.309		
4/12/05	2.269	2.279	2.309		
4/13/05	2.269	2.279	2.309		
4/14/05	2.269	2.279	2.309		
4/15/05	2.269	2.279	2.309		
4/16/05	2.269	2.279	2.309		
4/17/05	2.269	2.279	2.309		
4/18/05	2.269	2.279	2.309		
4/19/05	2.269	2.279	2.309		
4/20/05	2.269	2.279	2.309		

Exhibit 3**Laural Super Gas Price Source Data**

	Oasis Super Gas	Exxon Super Gas	Royal Farm Super Gas	Shell Super Gas	Shore Stop Super Gas
4/21/05	2.269	2.279	2.309		
4/22/05	2.269	2.279	2.309		
4/23/05	2.269	2.279	2.309		
4/24/05	2.269	2.279	2.309		
4/25/05	2.269	2.279	2.309		
4/26/05	2.269	2.279	2.309		
4/27/05	2.269	2.279	2.309		
4/28/05	2.269	2.279	2.309		
4/29/05	2.269	2.279	2.309		
4/30/05	2.269	2.279	2.309		
5/1/05	2.269	2.279	2.309		
5/2/05	2.269	2.279	2.309		
5/3/05	2.269	2.279	2.309		
5/4/05	2.269	2.279	2.309		
5/5/05	2.269	2.279	2.199		
5/6/05	2.269	2.219	2.199		
5/7/05	2.269	2.219	2.199		
5/8/05	2.269	2.219	2.199		
5/9/05	2.269	2.219	2.199		
5/10/05	2.269	2.219	2.199		
5/11/05	2.219	2.219	2.199		
5/12/05	2.219	2.219	2.199		
5/13/05	2.219	2.219	2.139		
5/14/05	2.219	2.219	2.139		
5/15/05	2.219	2.219	2.139		
5/16/05	2.219	2.219	2.139		
5/17/05	2.219	2.159	2.139		
5/18/05	2.159	2.159	2.139		
5/19/05	2.159	2.159	2.139		
5/20/05	2.159	2.159	2.139		
5/21/05	2.159	2.159	2.139		
5/22/05	2.159	2.159	2.139		
5/23/05	2.159	2.159	2.139		
5/24/05	2.159	2.159	2.139		
5/25/05	2.159	2.159	2.139		
5/26/05	2.159	2.159	2.139		
5/27/05	2.159	2.159	2.139		
5/28/05	2.159	2.159	2.139		
5/29/05	2.159	2.159	2.139		
5/30/05	2.159	2.159	2.139		
5/31/05	2.159	2.159	2.139		
6/1/05	2.159	2.159	2.139		
6/2/05	2.159	2.159	2.139		
6/3/05	2.159	2.159	2.139		
6/4/05	2.159	2.159	2.139		
6/5/05	2.159	2.159	2.139		
6/6/05	2.159	2.389	2.389		
6/7/05	2.159	2.389	2.389		
6/8/05	2.259	2.389	2.389		
6/9/05	2.259	2.279	2.279		
6/10/05	2.259	2.279	2.279		
6/11/05	2.259	2.279	2.279		
6/12/05	2.259	2.279	2.279		
6/13/05	2.259	2.279	2.279		
6/14/05	2.259	2.279	2.279		
6/15/05	2.259	2.279	2.279		

Exhibit 3**Laurel Super Gas Price Source Data**

	Oasis Super Gas	Exxon Super Gas	Royal Farm Super Gas	Shell Super Gas	Shore Stop Super Gas
6/16/05	2.259	2.279	2.319		
6/17/05	2.259	2.279	2.319		
6/18/05	2.259	2.279	2.319		
6/19/05	2.259	2.279	2.279		
6/20/05	2.259	2.279	2.279		
6/21/05	2.279	2.279	2.279		
6/22/05	2.339	2.339	2.279		
6/23/05	2.339	2.339	2.279		
6/24/05	2.339	2.339	2.279		
6/25/05	2.339	2.339	2.279		
6/26/05	2.339	2.339	2.279		
6/27/05	2.339	2.359	2.319		
6/28/05	2.329	2.359	2.359		
6/29/05	2.329	2.359	2.359		
6/30/05	2.329	2.359	2.359		
7/1/05	2.329	2.359	2.359		
7/2/05	2.329	2.359	2.359		
7/3/05	2.329	2.359	2.359		
7/4/05	2.329	2.359	2.359		
7/5/05	2.359	2.359	2.359		
7/6/05	2.359	2.359	2.359		
7/7/05	2.359	2.359	2.359		
7/8/05	2.359	2.359	2.359		
7/9/05	2.359	2.359	2.359		
7/10/05	2.359	2.359	2.359		
7/11/05	2.459	2.459	2.509		
7/12/05	2.459	2.459	2.509		
7/13/05	2.459	2.459	2.509		
7/14/05	2.479	2.459	2.509		
7/15/05	2.479	2.49	2.509		
7/16/05	2.479	2.49	2.509		
7/17/05	2.479	2.49	2.509		
7/18/05	2.479	2.49	2.509		
7/19/05	2.479	2.49	2.509		
7/20/05	2.479	2.49	2.509		
7/21/05	2.479	2.49	2.509		
7/22/05	2.479	2.49	2.509		
7/23/05	2.479	2.49	2.459		
7/24/05	2.479	2.479	2.459		
7/25/05	2.479	2.459	2.459		
7/26/05	2.479	2.459	2.459		
07/27/05	No Data from 7-27 to 9-18				
9/19/05	3.099	2.999	3.059		
9/20/05	3.099	2.999	2.999		
9/21/05	3.099	2.999	2.999	2.959	
9/22/05	2.999	2.959	2.999	2.939	
9/23/05	2.999	2.969	2.999	2.939	
9/24/05	2.999	2.969	2.999	2.939	
9/25/05	2.999	2.969	2.999	2.939	
9/26/05	2.999	2.969	2.999	2.939	
9/27/05	2.999	2.959	2.999	2.939	
9/28/05	2.999	2.959	2.999	2.939	
9/29/05	3.099	2.959	2.999	2.939	
9/30/05	3.199	3.059	2.999	3.059	
10/1/05	3.199	3.059	2.999	3.059	

Exhibit 3**Laurel Super Gas Price Source Data**

	Oasis Super Gas	Exxon Super Gas	Royal Farm Super Gas	Shell Super Gas	Shore Stop Super Gas
10/2/05	3.199	3.059	2.999	3.059	
10/3/05	3.199	3.059	2.999	3.059	
10/4/05	3.199	3.059	2.999	3.059	
10/5/05	3.199	3.059	2.999	2.999	
10/6/05	3.199	3.059	2.999	2.999	
10/7/05	3.199	3.059	2.999	2.999	
10/8/05	3.199	3.059	2.999	2.999	
10/9/05	3.199	3.059	2.999	2.999	2.999
10/10/05	3.099	3.099	2.999	2.999	2.999
10/11/05	3.099	3.099	2.999	2.999	2.999
10/12/05	3.099	2.979	2.999	2.999	2.959
10/13/05	2.999	2.939	2.899	2.999	2.899
10/14/05	2.989	2.899	2.859	2.859	2.899
10/15/05	2.899	2.899	2.859	2.859	2.899
10/16/05	2.899	2.899	2.859	2.859	2.899
10/17/05	2.999	2.899	2.899	2.899	2.959
10/18/05	2.899	2.799	2.799	2.799	2.859
10/19/05	2.899	2.799	2.799	2.799	2.799
10/20/05	2.899	2.799	2.799	2.799	2.789
10/21/05	2.799	2.799	2.759	2.759	2.789
10/22/05	2.799	2.699	2.699	2.699	2.699
10/23/05	2.799	2.699	2.699	2.699	2.699
10/24/05	2.699	2.699	2.699	2.699	2.699
10/25/05	2.679	2.639	2.639	2.639	2.669
10/26/05	2.639	2.599	2.599	2.599	2.599
10/27/05	2.639	2.559	2.559	2.559	2.559
10/28/05	2.639	2.559	2.559	2.559	2.569
10/29/05	2.639	2.559	2.559	2.559	2.569
10/30/05	2.639	2.559	2.559	2.559	2.569
10/31/05	2.639	2.559	2.559	2.559	2.569
11/1/05	2.499	2.359	2.359	2.359	2.359
11/2/05	2.449	2.399	2.359	2.359	2.399
11/3/05	2.449	2.359	2.359	2.359	2.399
11/4/05	2.449	2.359	2.359	2.359	2.359
11/5/05	2.449	2.359	2.359	2.359	2.359
11/6/05	2.449	2.359	2.359	2.359	2.359
11/7/05	2.449	2.359	2.359	2.359	2.359
11/8/05	2.449	2.359	2.359	2.359	2.349
11/9/05	2.419	2.299	2.299	2.299	2.289
11/10/05	2.379	2.359	2.359	2.359	2.399
11/11/05	2.379	2.299	2.259	2.299	2.289
11/12/05	2.379	2.259	2.259	2.259	2.249
11/13/05	2.379	2.259	2.259	2.259	2.249
11/14/05	2.379	2.259	2.259	2.259	2.249
11/15/05	2.279	2.259	2.259	2.259	2.249
11/16/05	2.279	2.259	2.259	2.259	2.249
11/17/05	2.279	2.259	2.259	2.259	2.249
11/18/05	2.199	2.199	2.199	2.199	2.189
11/19/05	2.199	2.199	2.199	2.199	2.189
11/20/05	2.199	2.199	2.199	2.199	2.189
11/21/05	2.199	2.199	2.199	2.199	2.189
11/22/05	2.199	2.199	2.199	2.199	2.189
11/23/05	2.199	2.199	2.199	2.199	2.189
11/24/05	2.199	2.199	2.199	2.199	2.189
11/25/05	2.199	2.199	2.199	2.199	2.189
11/26/05	2.199	2.199	2.199	2.199	2.189

Exhibit 3**Laural Super Gas Price Source Data**

	Oasis Super Gas	Exxon Super Gas	Royal Farm Super Gas	Shell Super Gas	Shore Stop Super Gas
11/27/05	2.199	2.199	2.199	2.199	2.189
11/28/05	2.199	2.199	2.199	2.199	2.189
11/29/05	2.199	2.199	2.199	2.199	2.189
11/30/05	2.199	2.159	2.159	2.159	2.149
12/1/05	2.199	2.159	2.159	2.159	2.149
12/2/05	2.349	2.159	2.159	2.159	2.149
12/3/05	2.349	2.159	2.199	2.199	2.199
12/4/05	2.349	2.159	2.199	2.199	2.199
12/5/05	2.349	2.159	2.199	2.199	2.199
12/6/05	2.349	2.199	2.199	2.199	2.199
12/7/05	2.349	2.199	2.199	2.199	2.199
12/8/05	2.349	2.199	2.199	2.199	2.199
12/9/05	2.349	2.199	2.199	2.199	2.199
12/10/05	2.349	2.259	2.259	2.259	2.259
12/11/05	2.349	2.259	2.259	2.259	2.259
12/12/05	2.349	2.259	2.259	2.259	2.259
12/13/05	2.349	2.299	2.299	2.299	2.299
12/14/05	2.399	2.299	2.299	2.299	2.299
12/15/05	2.399	2.299	2.299	2.299	2.299
12/16/05	2.399	2.299	2.299	2.299	2.299
12/17/05	2.399	2.299	2.299	2.299	2.299
12/18/05	2.399	2.299	2.299	2.299	2.299
12/19/05	2.399	2.299	2.299	2.299	2.299
12/20/05	2.399	2.339	2.339	2.339	2.339
12/21/05	2.399	2.339	2.339	2.339	2.339
12/22/05	2.399	2.359	2.359	2.359	2.359
12/23/05	2.399	2.359	2.359	2.359	2.359
12/24/05	2.399	2.359	2.359	2.359	2.359
12/25/05	2.399	2.359	2.359	2.359	2.359
12/26/05	2.399	2.359	2.359	2.359	2.359
12/27/05	2.399	2.359	2.359	2.359	2.359
12/28/05	2.399	2.319	2.319	2.319	2.339
12/29/05	2.399	2.319	2.319	2.319	2.339
12/30/05	2.399	2.319	2.319	2.319	2.339
12/31/05	2.399	2.319	2.319	2.319	2.339
1/1/06	2.399	2.319	2.319	2.319	2.339
1/2/06	2.399	2.319	2.319	2.319	2.339
1/3/06	2.399	2.319	2.319	2.319	2.339
1/4/06	2.399	2.319	2.319	2.319	2.339
1/5/06	2.499	2.399	2.399	2.399	2.399
1/6/06	2.499	2.399	2.399	2.399	2.399
1/7/06	2.499	2.399	2.399	2.399	2.399
1/8/06	2.499	2.399	2.399	2.399	2.399
1/9/06	2.499	2.399	2.399	2.399	2.399
1/10/06	2.499	2.399	2.399	2.399	2.399
1/11/06	2.599	2.399	2.399	2.399	2.399
1/12/06	2.599	2.399	2.399	2.399	2.399
1/13/06	2.599	2.399	2.399	2.399	2.399
1/14/06	2.599	2.459	2.499	2.499	2.499
1/15/06	2.599	2.459	2.499	2.499	2.499
1/16/06	2.599	2.459	2.499	2.499	2.499
1/17/06	2.599	2.459	2.499	2.499	2.499
1/18/06	2.599	2.459	2.499	2.499	2.499
1/19/06	2.599	2.499	2.499	2.499	2.499
1/20/06	2.599	2.499	2.499	2.499	2.499
1/21/06	2.599	2.459	2.499	2.459	2.499

Exhibit 3**Laural Super Gas Price Source Data**

	Oasis Super Gas	Exxon Super Gas	Royal Farm Super Gas	Shell Super Gas	Shore Stop Super Gas
1/22/06	2.599	2.459	2.499	2.459	2.499
1/23/06	2.599	2.459	2.499	2.459	2.499
1/24/06	2.599	2.459	2.499	2.459	2.499
1/25/06	2.599	2.459	2.499	2.459	2.499
1/26/06	2.599	2.499	2.499	2.499	2.499
1/27/06	2.599	2.499	2.499	2.499	2.499
1/28/06	2.599	2.459	2.459	2.459	2.459
1/29/06	2.599	2.459	2.459	2.459	2.459
1/30/06	2.599	2.459	2.459	2.459	2.459
1/31/06	2.599	2.459	2.459	2.459	2.459
2/1/06	2.599	2.459	2.459	2.459	2.459
2/2/06	2.599	2.499	2.459	2.499	2.459
2/3/06	2.599	2.499	2.459	2.499	2.459
2/5/06	2.549	2.459	2.459	2.459	2.479
2/6/06	2.549	2.459	2.459	2.459	2.479
2/7/06	2.549	2.459	2.459	2.459	2.479
2/8/06	2.549	2.459	2.459	2.459	2.459
2/9/06	2.549	2.459	2.459	2.459	2.459
2/10/06	2.549	2.399	2.399	2.399	2.399
2/11/06	2.549	2.399	2.399	2.399	2.399
2/12/06	2.549	2.399	2.399	2.399	2.399
2/13/06	2.549	2.399	2.399	2.399	2.399
2/14/06	2.549	2.399	2.399	2.399	2.399
2/15/06	2.449	2.399	2.399	2.399	2.399
2/16/06	2.399	2.379	2.379	2.399	2.399
2/17/06	2.399	2.379	2.379	2.399	2.399
2/18/06	2.399	2.359	2.359	2.359	2.359
2/19/06	2.399	2.359	2.359	2.359	2.359
2/20/06	2.399	2.359	2.359	2.359	2.359
2/21/06	2.399	2.359	2.359	2.359	2.359
2/22/06	2.399	2.359	2.359	2.359	2.359
2/23/06	2.399	2.359	2.359	2.359	2.359
2/24/06	2.399	2.359	2.359	2.359	2.359
2/25/06	2.399	2.359	2.359	2.359	2.359
2/26/06	2.399	2.359	2.359	2.359	2.359
2/27/06	2.399	2.359	2.359	2.359	2.359
2/28/06	2.399	2.359	2.359	2.359	2.359
3/1/06	2.399	2.199	2.199	2.299	2.319
3/2/06	2.399	2.199	2.199	2.299	2.319
3/3/06	2.399	2.319	2.299	2.319	2.319
3/4/06	2.399	2.319	2.299	2.319	2.319
3/5/06	2.399	2.319	2.299	2.319	2.359
3/6/06	2.399	2.319	2.299	2.319	2.359
3/7/06	2.399	2.319	2.299	2.319	2.359
3/8/06	2.399	2.379	2.379	2.379	2.379
3/9/06	2.399	2.379	2.379	2.379	2.379
3/10/06	2.399	2.379	2.379	2.379	2.379
3/11/06	2.399	2.379	2.379	2.379	2.379
3/12/06	2.399	2.379	2.379	2.379	2.379
3/13/06	2.399	2.379	2.379	2.379	2.379
3/14/06	2.399	2.379	2.379	2.379	2.379
3/15/06	2.499	2.379	2.399	2.429	2.459
3/16/06	2.499	2.379	2.399	2.429	2.459
3/17/06	2.499	2.379	2.399	2.429	2.459
3/18/06	2.499	2.379	2.399	2.429	2.459
3/19/06	2.499	2.379	2.399	2.429	2.459

Exhibit 3**Laural Super Gas Price Source Data**

	Oasis Super Gas	Exxon Super Gas	Royal Farm Super Gas	Shell Super Gas	Shore Stop Super Gas
3/20/06	2.499	2.379	2.399	2.429	2.459
3/21/06	2.649	2.599	2.599	2.599	2.549
3/22/06	2.649	2.599	2.599	2.599	2.549
3/23/06	2.649	2.599	2.599	2.599	2.599
3/24/06	2.649	2.599	2.559	2.599	2.579
3/25/06	2.649	2.599	2.559	2.599	2.579
3/26/06	2.649	2.599	2.559	2.599	2.579
3/27/06	2.649	2.599	2.559	2.599	2.579
3/28/06	2.649	2.599	2.559	2.599	2.579
3/29/06	2.649	2.579	2.559	2.599	2.579
3/30/06	2.649	2.579	2.559	2.599	2.579
3/31/06	2.679	2.579	2.559	2.599	2.579
4/1/06	2.799	2.649	2.599	2.599	2.579
4/2/06	2.799	2.649	2.599	2.599	2.579
4/3/06	2.799	2.649	2.599	2.599	2.579
4/4/06	2.799	2.649	2.649	2.649	2.649
4/5/06	2.799	2.649	2.649	2.649	2.649
4/6/06	2.799	2.649	2.649	2.649	2.649
4/7/06	2.799	2.649	2.649	2.649	2.649
4/8/06	2.799	2.649	2.649	2.649	2.649
4/9/06	2.799	2.649	2.649	2.649	2.649
4/10/06	2.799	2.649	2.739	2.739	2.649
4/11/06	2.799	2.649	2.739	2.739	2.649
4/12/06	2.849	2.799	2.799	2.799	2.799
4/13/06	2.849	2.799	2.799	2.799	2.799
4/14/06	2.849	2.799	2.799	2.799	2.799
4/15/06	2.849	2.799	2.799	2.799	2.799
4/16/06	2.849	2.799	2.799	2.799	2.799
4/17/06	2.849	2.799	2.799	2.799	2.799
4/18/06	2.899	2.899	2.899	2.899	2.899
4/19/06	2.999	2.899	2.939	2.949	
4/20/06	2.999	2.939	2.949	2.949	
4/21/06	3.099	3.049	3.039	3.049	
4/22/06	3.099	3.049	3.039	3.049	
4/23/06	3.099	3.049	3.039	3.049	
4/24/06	3.099	3.049	3.039	3.049	
4/25/06	3.099	3.049	3.039	3.049	
4/26/06	3.099	3.049	3.039	3.049	
4/27/06	3.099	3.099	3.099	3.099	
4/28/06	3.099	3.099	3.099	3.099	
4/29/06	3.099	3.099	3.099	3.099	
4/30/06	3.099	3.099	3.099	3.099	
5/1/06	3.099	3.099	3.099	3.099	
5/2/06	3.099	3.099	3.099	3.099	
5/3/06	3.099	3.099	3.099	3.099	
5/4/06	3.099	3.099	3.039	3.099	
5/5/06	3.099	3.099	3.039	3.099	
5/6/06	3.099	3.099	3.039	3.099	
5/7/06	3.099	3.099	3.039	3.099	
5/8/06	3.099	3.099	3.039	3.099	
5/9/06	3.099	3.099	3.039	3.099	
5/10/06	2.999	3.099	3.099	3.039	
5/11/06	2.999	3.099	3.099	3.039	
5/12/06	2.999	3.099	3.099	3.099	
5/13/06	3.099	3.099	3.099	3.099	
5/14/06	3.099	3.099	3.099	3.099	

Exhibit 3**Laural Super Gas Price Source Data**

	Oasis Super Gas	Exxon Super Gas	Royal Farm Super Gas	Shell Super Gas	Shore Stop Super Gas
5/15/06	3.099	3.099	3.099	3.099	
5/16/06	3.199	3.099	3.099	3.099	
5/17/06	3.199	3.099	3.099	3.099	
5/18/06	3.199	3.099	3.099	3.099	
5/19/06	3.199	3.099	3.099	3.099	
5/20/06	3.199	3.099	3.099	3.099	
5/21/06	3.199	3.099	3.099	3.099	
5/22/06	3.199	3.099	3.099	3.099	
5/23/06	3.199	3.099	3.099	3.099	
5/24/06	3.199	3.099	3.099	3.099	
5/25/06	3.199	3.099	3.099	3.099	
5/26/06	3.099	3.059	3.059	3.099	
5/27/06	3.099	3.099	3.059	3.079	
5/28/06	3.099	3.099	3.059	3.079	
5/29/06	3.099	3.099	3.059	3.079	
5/30/06	3.099	3.099	3.059	3.079	
5/31/06	3.099	3.099	3.059	3.079	
6/1/06	3.099	3.099	3.059	3.079	
6/2/06	3.199	3.099	3.059	3.079	
6/3/06	3.199	3.099	3.059	3.119	
6/4/06	3.199	3.099	3.059	3.119	
6/5/06	3.199	3.099	3.059	3.119	
6/6/06	3.199	3.099	3.059	3.119	
6/7/06	3.199	3.099	3.059	3.119	
6/8/06	3.199	3.139	3.099	3.139	
6/9/06	3.199	3.139	3.099	3.139	
6/10/06	3.199	3.139	3.099	3.139	
6/11/06	3.199	3.139	3.099	3.139	
6/12/06	3.199	3.139	3.099	3.139	
6/13/06	3.199	3.139	3.099	3.139	
6/14/06	3.199	3.139	3.099	3.139	
6/15/06	3.199	3.139	3.099	3.139	
6/16/06	3.199	3.139	3.099	3.139	
6/17/06	3.199	3.139	3.099	3.139	
6/18/06	3.199	3.139	3.099	3.139	
6/19/06	3.199	3.099	3.059	3.099	
6/20/06	3.199	3.099	3.059	3.099	
6/21/06	3.199	3.059	3.059	3.059	
6/22/06	3.199	3.059	3.059	3.059	
6/23/06	3.199	3.059	3.059	3.059	
6/24/06	3.199	3.059	3.059	3.059	
6/25/06	3.199	3.059	3.059	3.059	
6/26/06	3.199	3.059	3.059	3.059	
6/27/06	3.199	3.059	3.059	3.059	
6/28/06	3.199	3.059	3.059	3.059	
6/29/06	3.199	3.059	3.059	3.059	
6/30/06	3.199	3.059	3.059	3.059	
7/1/06	3.299	3.199	3.119	3.199	
7/2/06	3.299	3.199	3.119	3.199	
7/3/06	3.299	3.199	3.119	3.199	
7/4/06	3.299	3.199	3.199	3.299	
7/5/06	3.299	3.199	3.199	3.299	
7/6/06	3.299	3.199	3.119	3.299	

Exhibit 3A

Laurel Super Prices

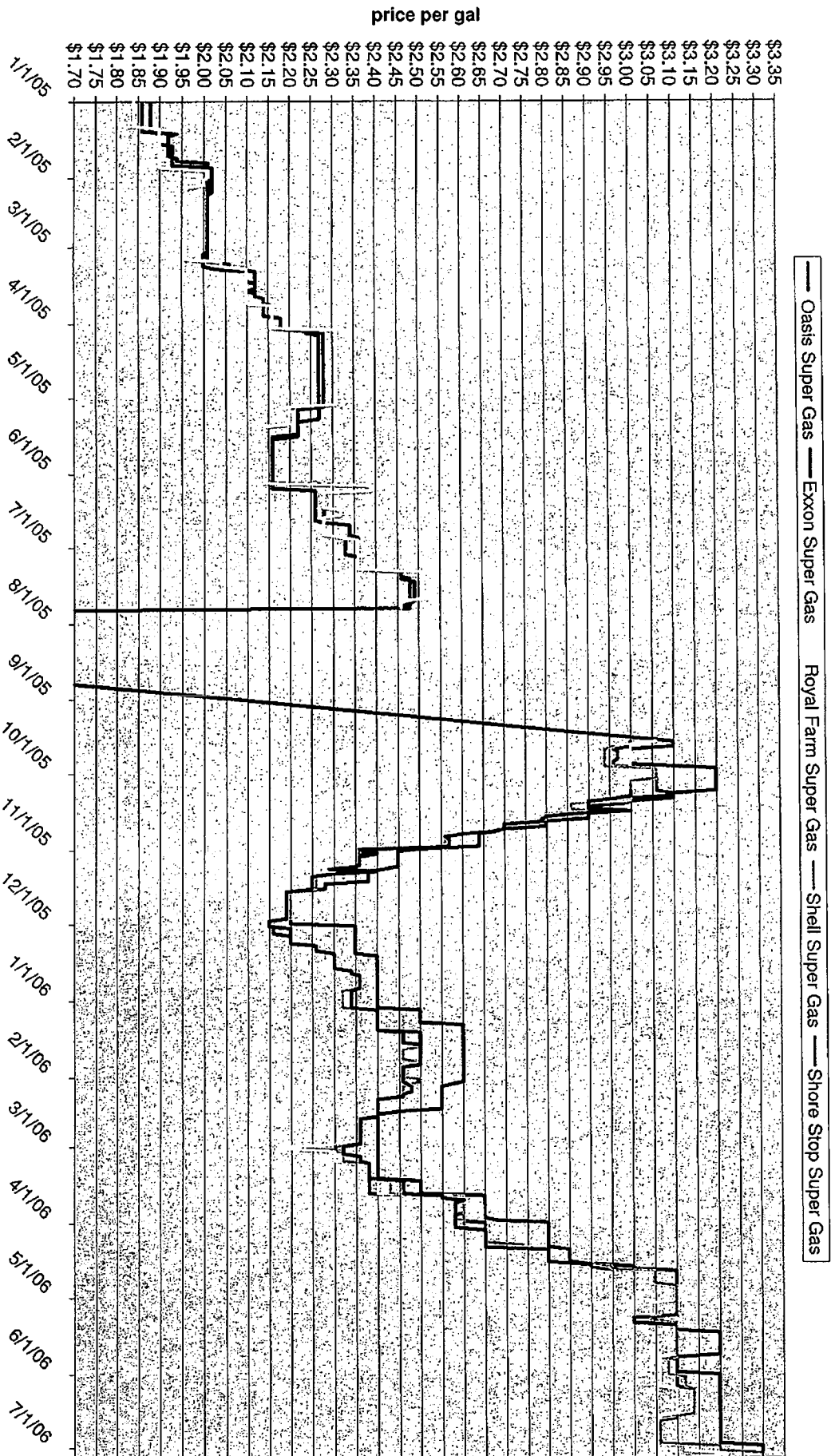
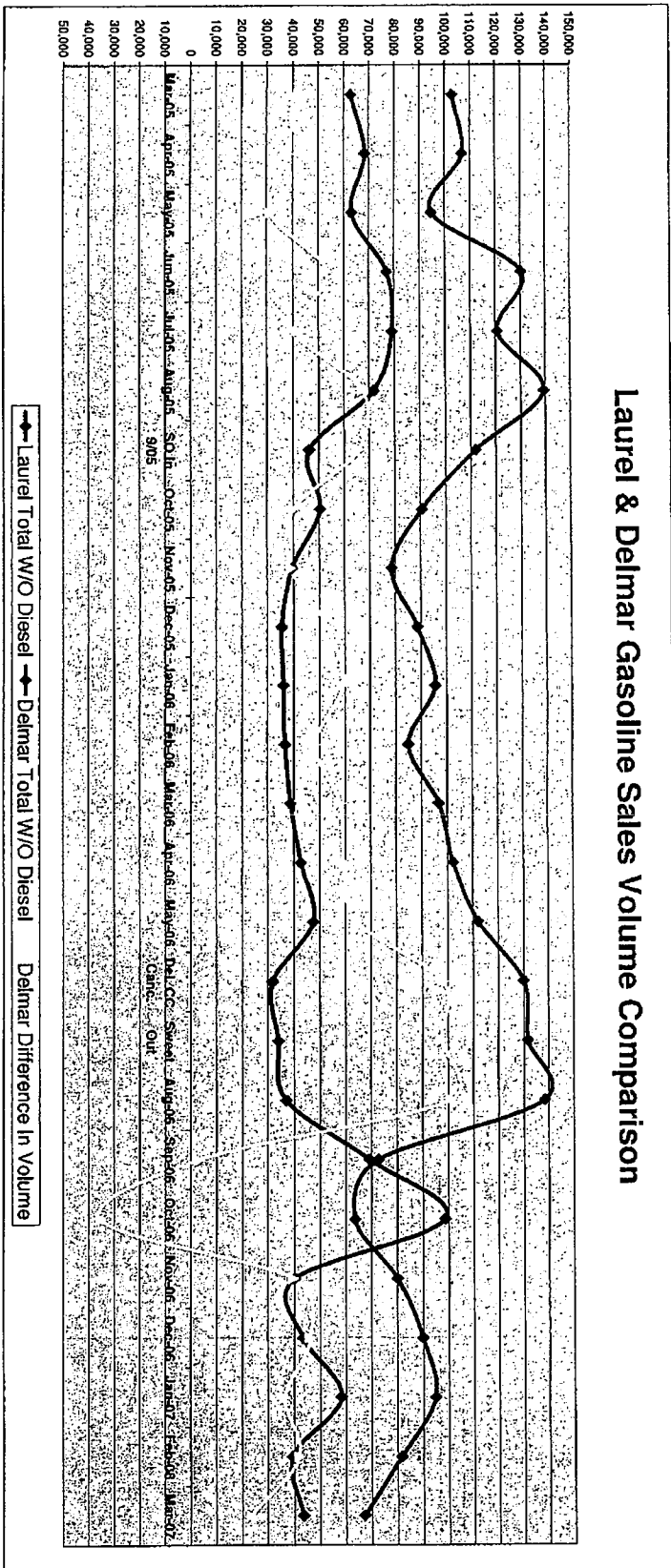


Exhibit 4
Laurel Gas and Fuel Sales by Month

[illegible]

Delmar Gas and Fuel Sales by Month	
	Mar-05 Apr-05

[illegible]

Comparative Analysis of Laurel and Delmar Store Sales

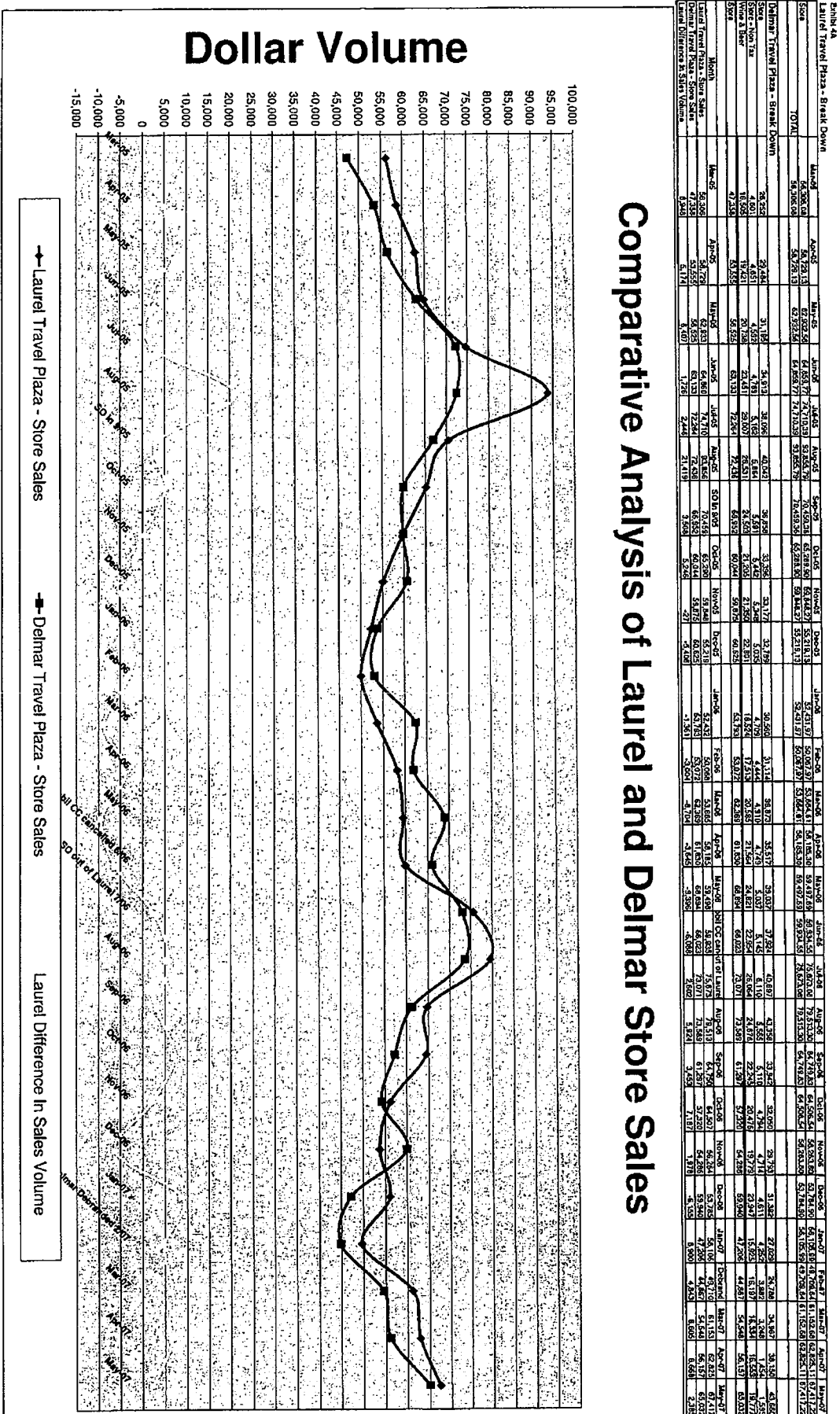


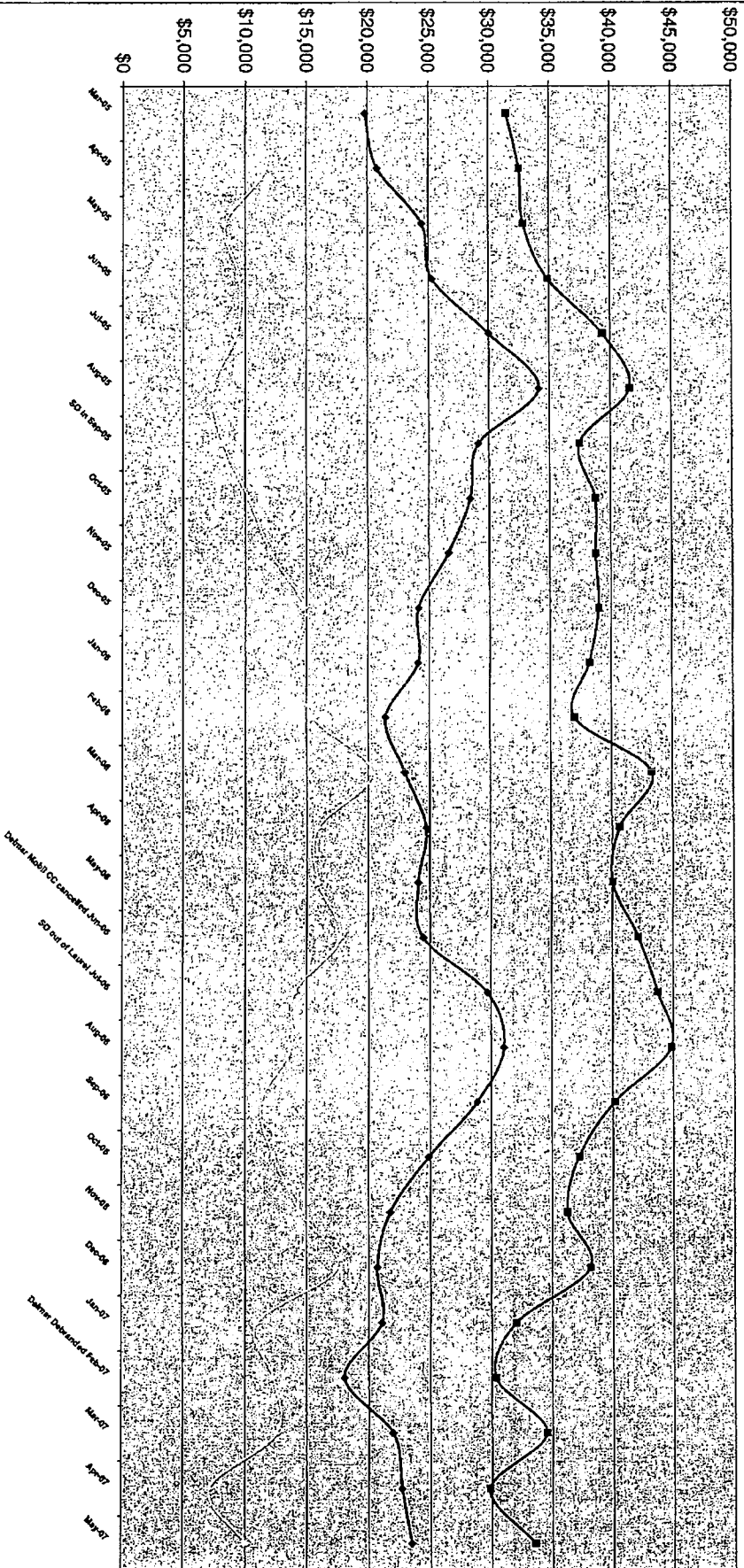


Exhibit 8

Comparative Analysis of Laurel & Delmar Restaurant Sales Volume

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
Laurel Oasis Sales	18,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000
Delmar Pizza Boys	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000
Delmar / Laurel Sales Variance	3,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000

Laurel & Delmar Monthly Restaurant Volume With Variance



→ Laurel Oasis Sales → Delmar Pizza Boys Delmar / Laurel Sales Variance

Exhibit 5

Comparative Analysis of Laurel & Delmar Hardees Sales Volume

Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07		
Laurel Hardees Sales	75,341	100,481	101,734	112,520	113,702	122,000	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452
Delmar Hardees Sales	75,341	100,481	101,734	112,520	113,702	122,000	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452	124,452
Laurel Difference in Sales Volume	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

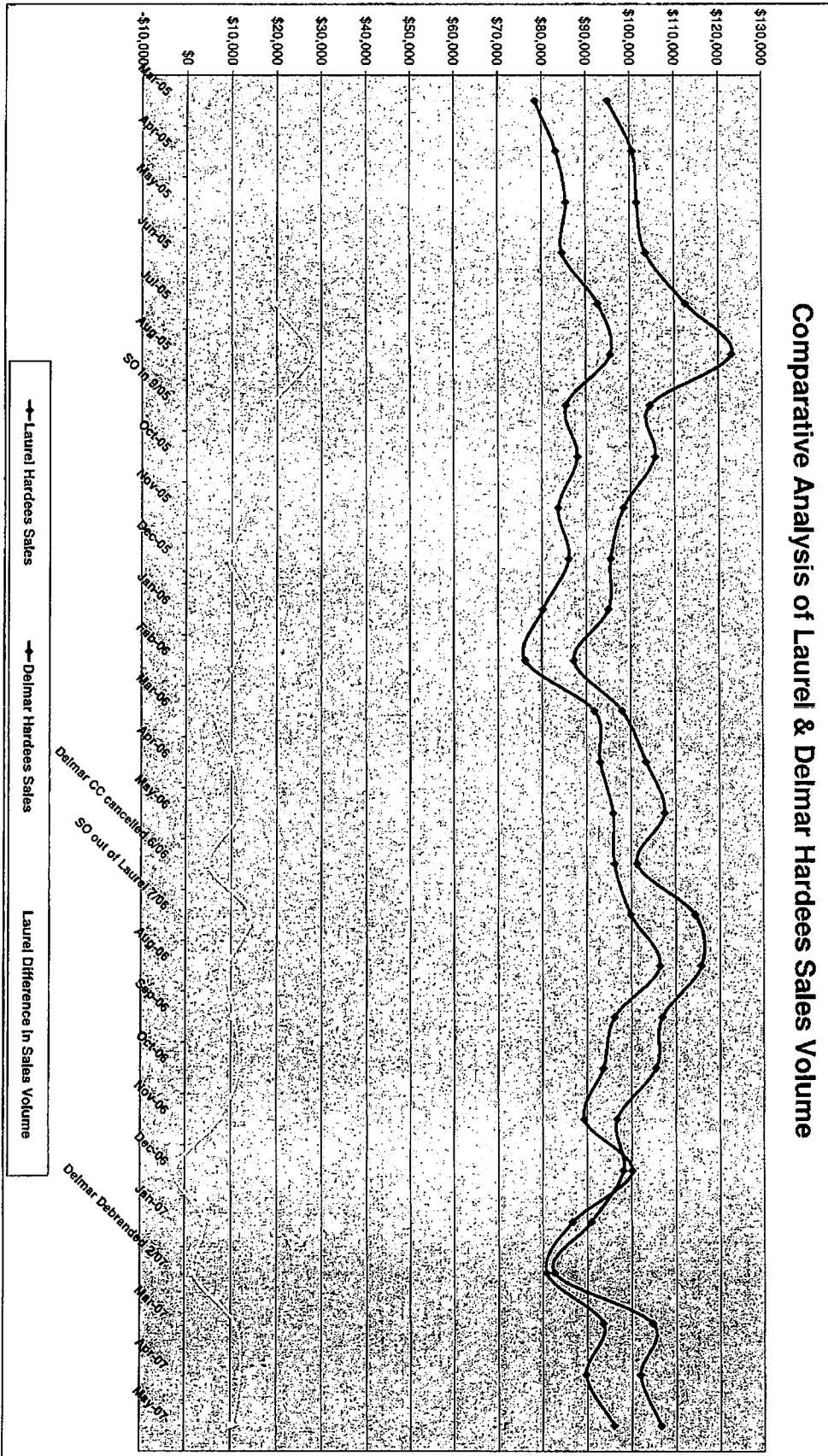


Exhibit 7

ECONOMIC DAMAGE CALCULATIONS - Page 1

Gasoline Lost Profits:

Monthly Average Price of Gasoline	Monthly Average Volume	Average Total Volume Difference	Avg Mo. Lost Regular Vol.	Avg Mo. Lost Mid-Grade Vol.	Avg Mo. Lost 15-Test Vol.
70.435	40,019	30,316	53,453	4,097	2,457

Regular Gasoline Lost Profits:
 Regular Volume @ \$2.457 of Total
 Super Volume @ \$1.153 of Total
 Volume %s Based on Preceding 5 Mos.

TOTAL GAS VOLUME LOSSES:

Months Under Swant Comm.

Total Volume Lost

Avg. Total Volume Difference	Avg Mo. Lost Regular Vol.	Avg Mo. Lost Mid-Grade Vol.	Avg Mo. Lost 15-Test Vol.
30,416	26,075	2,420	1,921
10	10	10	10
304,162	260,749	24,200	19,214

Commissions Rate Per Gal.

TOTAL Commissions Lost:

0.04	0.04	0.06
\$10,430	\$968	\$1,163

Gasoline
Calculated
Lost Profits
\$12,551

Projected Lost Gas Profits:

Monthly Average Price To Sweet	10 Month Projected Volume	Projected Average Increase Per Month	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	June-06	Total Projected Volume
70.435	101,000	3.056	82,659	85,715	89,771	97,827	94,083	97,839	100,995	872,430

Monthly Projected Gas Sales	Monthly Projected Gas Sales w/o Diesel	LESS: 10 Mo. Actual Gas Sales w/ Sweet	10 Mo. Total Projected Lost Gas Volume	Regular Volume @ \$2.19%	Super Volume @ \$1.15%	Total Lost Volume
70,435	672,430	400,190	472,240	394,087	28,956	472,240

TOTAL Projected Commissions Lost:

Total Projected Lost Volume	Projected Lost Regular Vol.	Projected Lost Mid-Grade Vol.	Projected Lost 15-Test Vol.
472,240	394,087	46,357	28,956
Cents Per Gallon Profit	0.04	0.04	0.06
\$15,796	\$1,994	\$1,994	\$1,740

Gasoline
Projected Total
Lost Profits
\$19,470

Harddees Lost Profits:

Monthly Projected Gas Sales	Monthly Projected Gas Sales w/o Diesel	LESS: 10 Mo. Actual Gas Sales w/ Sweet	10 Mo. Total Projected Lost Gas Volume	Regular Volume @ \$2.19%	Super Volume @ \$1.15%	Total Lost Volume
70,435	672,430	400,190	472,240	394,087	28,956	472,240

Laurel Difference In Sales Volume

Avg. Pro-Sweet	Avg. W/Sweet	Difference	Mo. Lost Sales
\$106,126	\$107,026	(\$5,100)	10
\$86,794	\$89,805	\$2,050	
\$19,472	\$12,221	(\$7,151)	

Projected Harddees Lost Profits:

Monthly Projected Harddees Sales

\$71,510 At 60% Gross Profit =

Harddees
Calculated
Lost Profits
\$42,906

Avg. Pro-Sweet	Projected Mo. Increase	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	June-06	Total Projected Harddees Vol.
\$106,126	\$5,387	\$116,800	\$131,674	\$138,091	\$144,449	\$150,835	\$167,222	\$163,609	\$1,412,545

LESS: Actual Store Sale

Projected Lost Harddees Sales

\$396,837

At 60% Gross Profit Margin =

Harddees
Projected Total
Lost Profits
\$249,424

Exhibit 7.002
ECONOMIC DAMAGE CALCULATIONS - Page 2

Oasis Restaurant Lost Profits				10
Avg. Pre-Sweet	Avg. w/Sweet	Difference	Mo. Lost Sales	
\$23,759	\$25,435	(\$223)	Oasis Calculated Lost Profits \$33,404	
DeMar Plaza Rest. Sales	\$33,451	\$4,448		
DeMar Plaza Boy's Rest. Sales	\$33,451	\$4,448		
Laurel Difference in Sales Volume	(\$3,882)	\$4,772	\$47,720 At 70% Gross Profit =	

Projected Oasis Restaurant Lost Profits:				Total
Monthly Projected Oasis Sales	Avg. Pre-Sweet	Projected Mo. Increases	Oct-05	Projected Oasis Volume
	\$23,759	\$17,905		\$395,836
	Baseline Average	\$31,909		
	\$26,759			

Total Projected Oasis Rest. Sales	\$595,036
LESS: Actual Oasis Sales	\$250,076
Projected Lost Oasis Sales	\$345,760

At 70% Gross Profit Margin = Projected Lost Oasis Rest. Profits

Convenience Store Lost Profits:

Convenience Store Lost Profits:				10
Avg. Pre-Sweet	Avg. w/Sweet	Difference	Mo. Lost Sales	
\$49,566	\$59,660	(\$10,108)	C-Store Calculated Lost Profits \$47,587	
DeMar Plaza - Store Sales	\$60,679	\$61,348		
DeMar Plaza - Store Sales	\$60,679	\$61,348		
Laurel Difference in Sales Volume	\$7,697	(\$2,893)	\$105,750 At 45% Gross Profit Margin =	

Projected Convenience Store Lost Profits:				Total
Monthly Projected Store Sales	Avg. Pre-Sweet	Projected Mo. Increases	Oct-05	Projected Store Sales
	\$59,566	\$9,343		\$1,144,521
	Baseline Average	\$78,909		
	\$58,566			

Total Projected Store Sales	\$1,144,521
LESS: Actual Store Sales	\$394,599
Projected Lost Store Sales	\$359,922

At 45% Gross Profit Margin = Lost Store Profits

C-Store Projected
Lost Profits
\$251,964

Exhibit 8

SUMMARY OF LAUREL LOSSES NOT INCLUDING INTERFERENCE LETTER LOSSES

	Scenario 1	Scenario 2	Scenario 3
Calculated Losses			Average of Calculated & Projected
Gasoline Lost Profits w/Sweet:	\$12,551	\$19,470	\$16,010
Hardies Lost Profits:	\$42,906	\$249,424	\$146,165
Oasis Restaurant Lost Profits	\$33,404	\$242,032	\$137,718
Convenience Store Lost Profits:	\$47,597	\$251,964	\$149,776
TOTAL LOSSES:	(\$136,448)	(\$762,890)	(\$449,669)
Weighting Factor Multiplier	5	1	2
Weighted Results	(\$682,239)	(\$762,890)	(\$899,337)

These Figures DO NOT Include Laurel & Delmar
Lost Gas Profits due to the interference letter.

Scenario 4
Calculated Losses - Weighted
Projected Losses - Weighted
Avg. of Calculated & Projected Losses - Weighted
Total Weighted Values
Divided by total weighting factor
LAUREL Weighted Average Losses

Scenario Summary INCLUDING Interference Letter Losses - Laurel

	Scenario 1	Scenario 2	Scenario 3	Scenario 4
Calculated Losses			Average of Calculated & Projected	Weighted Average
Laurel Gas, C-Store, Hardies & Restaurant Losses	(\$136,448)	(\$762,890)	(\$449,669)	(\$293,058)
Plus LAUREL Lost Gas Profits From Interference Letter	(\$158,261)	(\$158,261)	(\$158,261)	(\$158,261)
TOTAL LAUREL LOST PROFITS	(\$338,077)	(\$964,519)	(\$719,522)	(\$451,319)

DELMAR Lost Profits From Franchise Termination and Residual Effects of Termination Letter	(\$43,368)
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TOTAL LOST PROFITS FROM LAUREL AND DELMAR (\$494,687)



Exhibit 9

Laurel & Delmar Hardees Sales Trends Prior To Sweet Takover

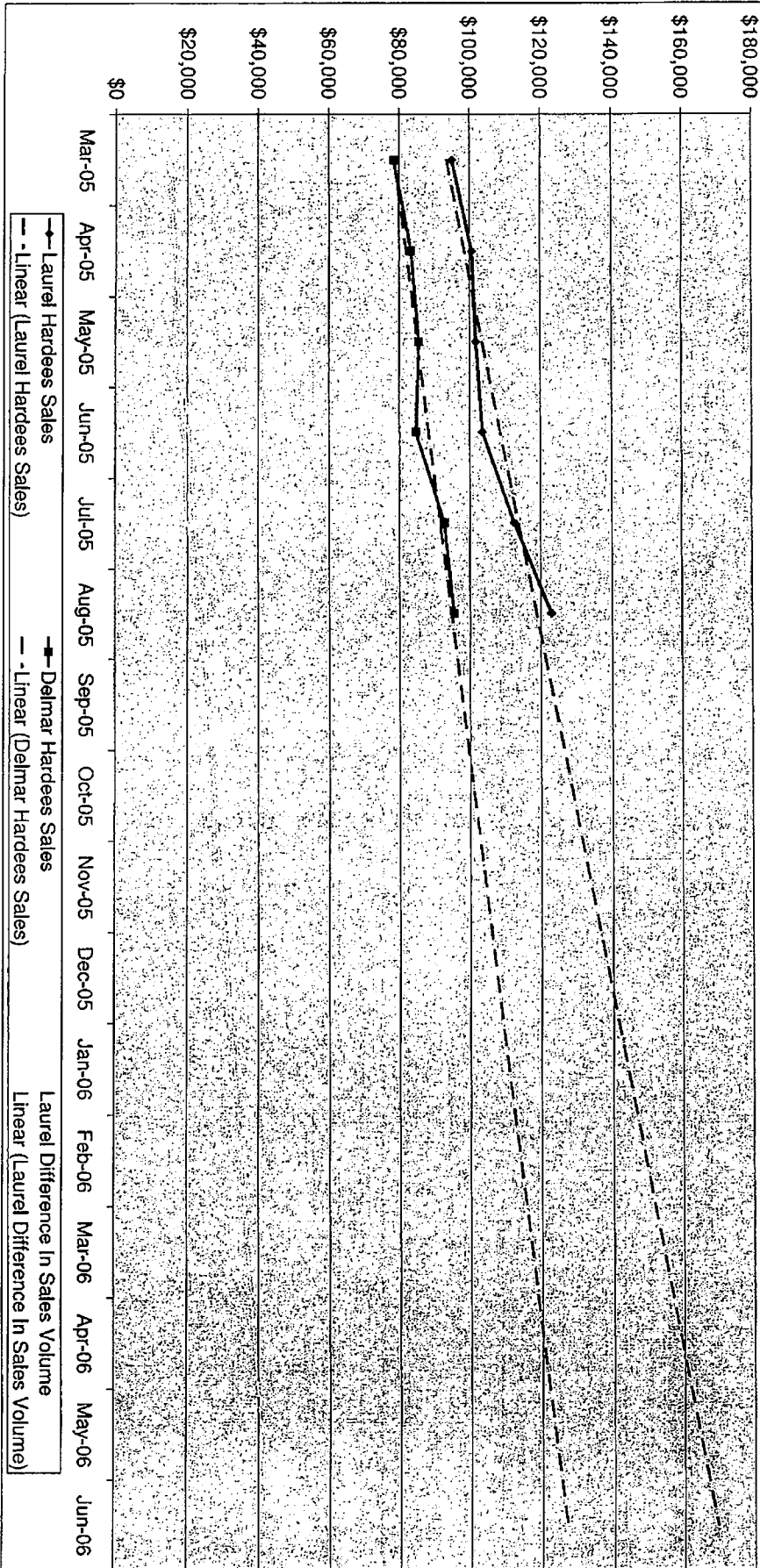
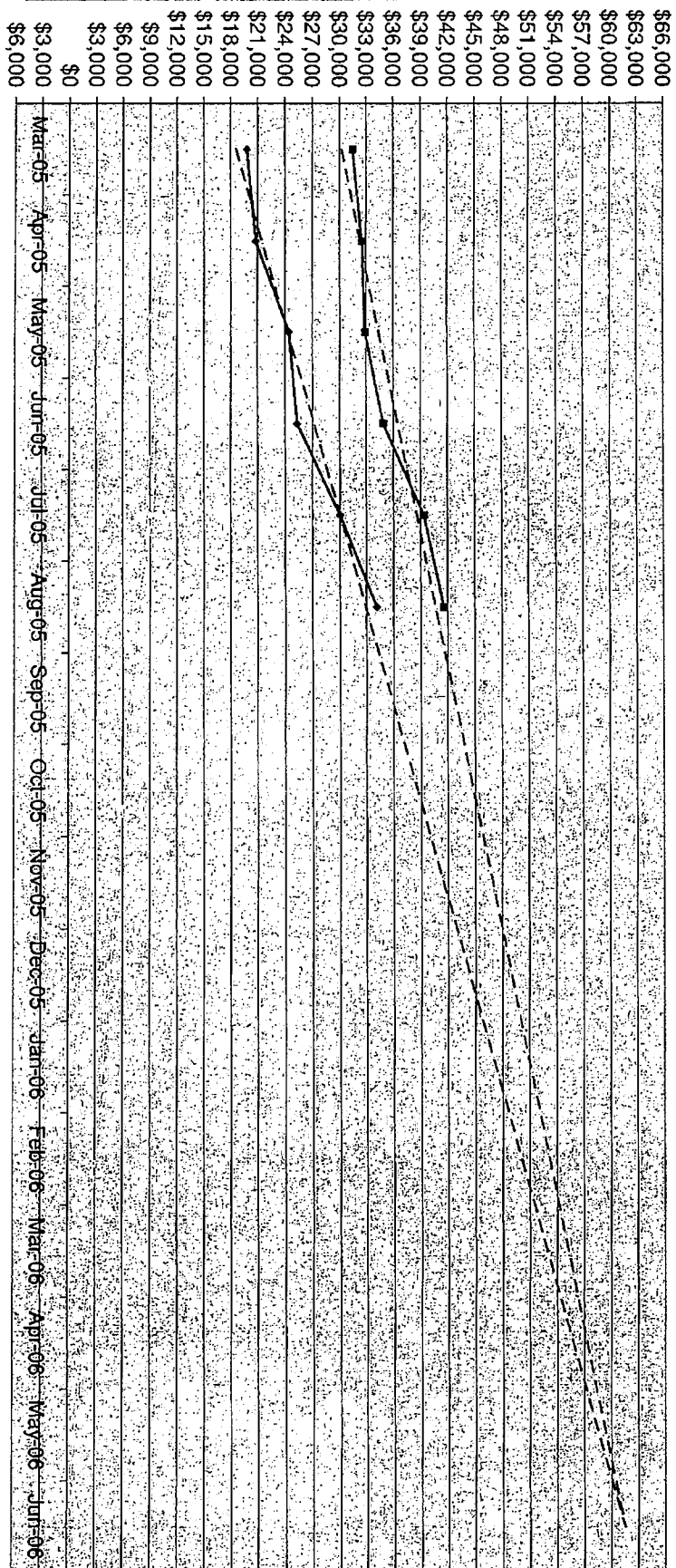


Exhibit 10

Laurel & Delmar Projected Restaurant Sales Trend Prior To Sweet Takeover

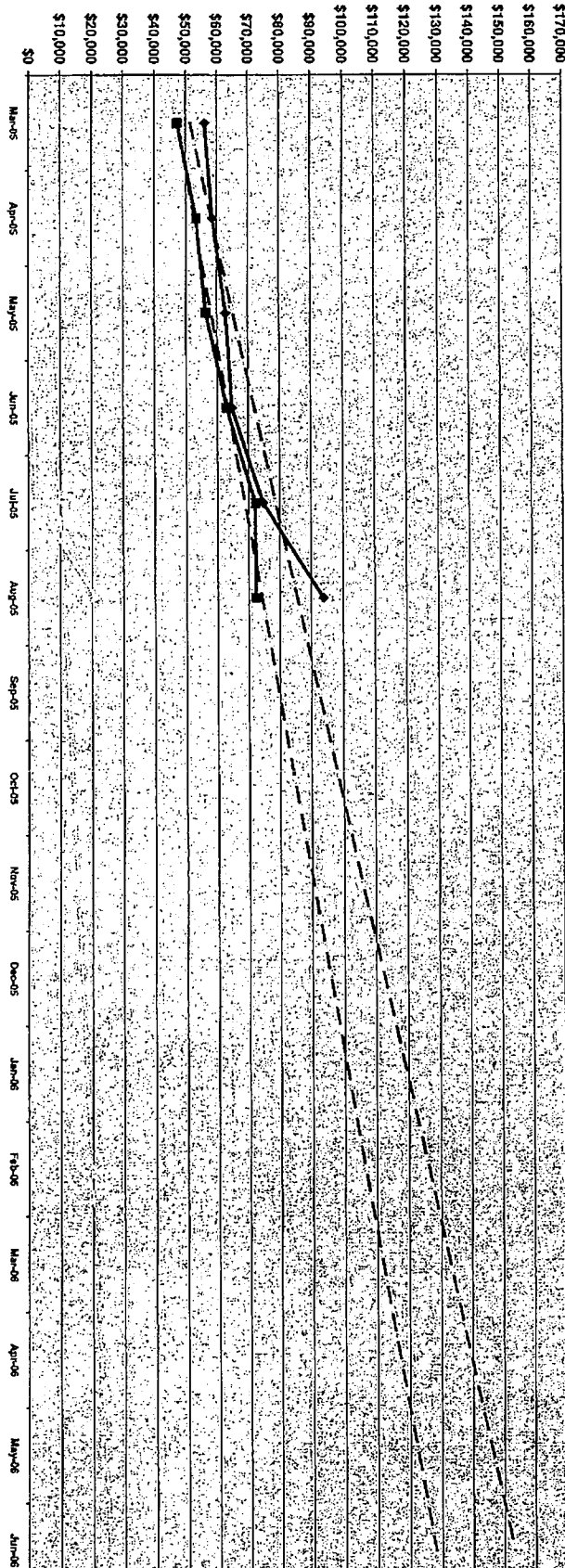


→ Laurel Oasis Sales
 -- Linear (Delmar Pizza Boys)
 → Delmar Pizza Boys
 -- Linear (Laurel Oasis Sales)
 Delmar / Laurel Sales Variance
 Linear (Delmar / Laurel Sales Variance)



Exhibit 9

Laurel & Delmar Store Sales Trend Prior To Sweet Takover



—◆— Laurel Travel Plaza - Store Sales
 ---■--- Delmar Travel Plaza - Store Sales
 --- Linear (Laurel Travel Plaza - Store Sales)
 --- Linear (Delmar Travel Plaza - Store Sales)
 Laurel Difference In Sales Volume
 Linear (Laurel Difference In Sales Volume)

6 Months Prior To Sweet	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Average
Laurel Travel Plaza - Store Sales	56,306	59,729	62,930	64,866	74,710	80,666	\$58,566
Delmar Travel Plaza - Store Sales	47,299	52,555	58,355	61,131	72,964	78,436	\$60,679
Laurel Difference In Sales Volume	8,846	5,174	4,607	1,728	2,448	2,149	\$7,887

10 Months Prior To Sweet	Mar-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Average
Laurel Travel Plaza - Store Sales	70,439	63,999	59,844	65,419	62,432	60,096	53,643	58,185	62,498	59,935	\$58,465
Delmar Travel Plaza - Store Sales	68,830	60,044	58,871	60,425	53,726	53,072	62,298	61,183	64,294	66,023	\$61,348
Laurel Difference In Sales Volume	1,591	5,946	-27	-5,006	-1,281	-3,094	-8,704	-3,065	-9,296	-6,088	\$(2,883)



Exhibit 12

Laurel & Delmar Gas Volume Trend Prior To Sweet Takover

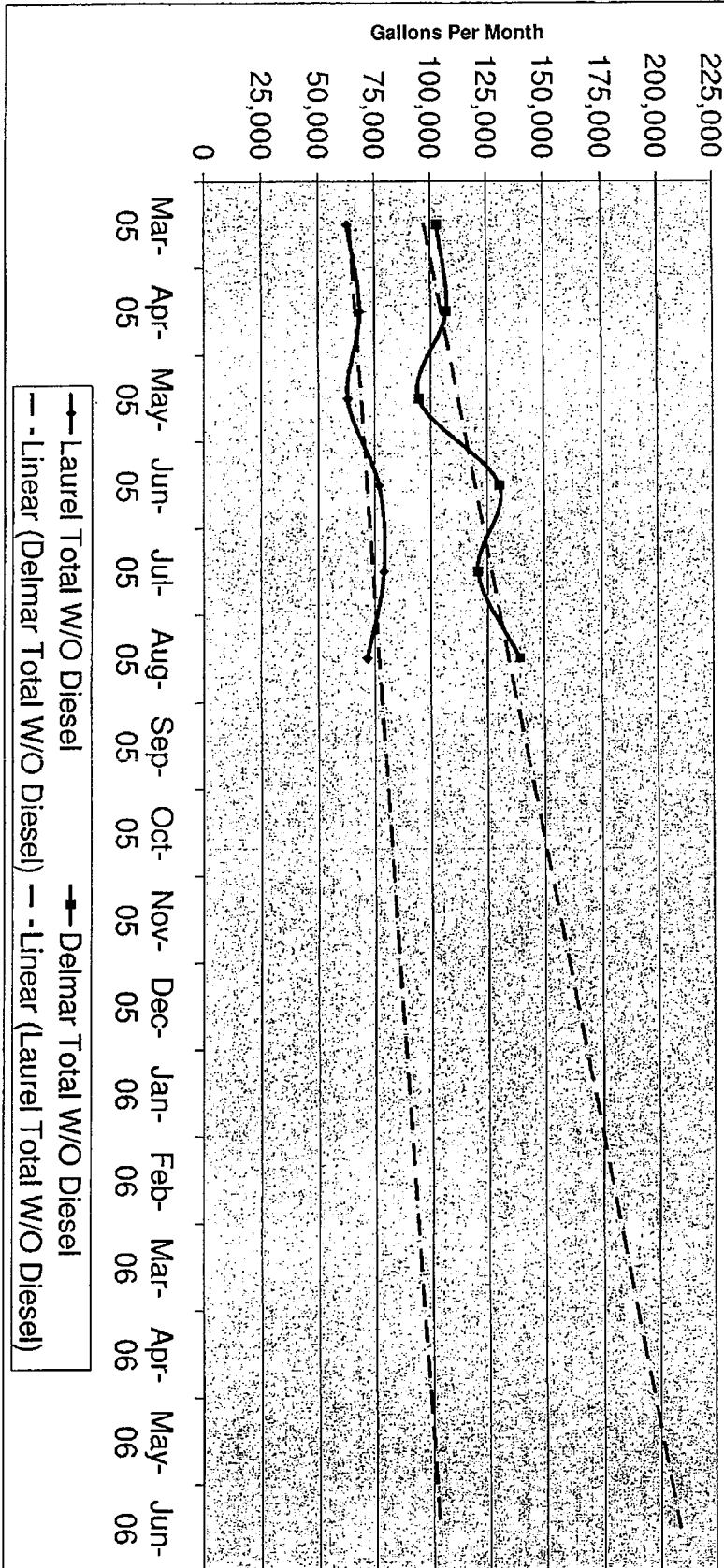


Exhibit 13

Damage Due To Sweet Oil's Interference Letters And Delmar's Franchise Termination

Oasis (Delaware store) canceled with Sweet Oil on July 11, 2006.

Delmar canceled with Sweet Oil on Feb. 5, 2007.

Started buying from Mansfield Oil on Oct. 31, 2007.

Summarized loss from sales data.

Total Delaware gas gallons 848,775 X .0464 = \$39,383.00

Total Delaware fuel gallons 2,035,582 X .0584 = \$118,878.00

Total Delaware Gas & Fuel Losses	\$158,261.00
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Total Maryland gas gallons 632,957 X .0605 = \$38,294.00

Total Maryland fuel gallons 165,818 X .0306 = \$5,074.00

Total Maryland Gas & Fuel Losses	\$43,368.00
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Total Gas Losses	\$ 201,629.00
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Delmar, Maryland		Gas & Fuel Gallons Sold			
Date	Gas Total	Regular	Mid	Premium	Fuel
2007					
February	81,640	70984	5347	5309	16585
March	67,231	60181	3948	3101	15018
April	84,136	75392	5058	3685	20580
May	90,652	81112	3692	5849	19835
June	80,792	72537	3490	4765	18257
July	86,789	77270	3725	5794	18724
August	62,751	55223	3288	4241	21130
September	39,632	34352	2640	2640	17757
October	39,333	34193	2607	2532	17933
	632,957	561,245	33,795	37,917	165,818

Laurel, Delaware		Gas & Fuel Gallons Sold			
Date	Gas Total	Regular	Mid	Premium	Fuel
2006					
July	34,149	29,537	2,568	2,044	136,052
August	37,174	32,282	2,624	2,268	150,973
September	69,372	62,052	3,641	3,679	131,765
October	98,658	91,198	3,753	3,707	131,092
November	40,363	35,395	2,935	2,033	107,384
December	43,565	40,492	0	3,073	112,484
2007					
January	58,302	53365	2942	1995	123162
February	39,498	35653	2291	1554	97993
March	43,727	38649	2964	2114	135663
April	44,124	39065	3013	2046	143448
May	45,412	40181	3130	2101	154097
June	54,104	48313	3078	2713	137588
July	57,892	50976	3714	3202	130415
August	83,986	76708	4475	2803	142319
September	50,002	44495	3249	2258	94119
October	48,447	43324	3236	1887	107028
	848,775	761,685	47,613	39,478	2,035,582



Exhibit 14

Comparative Gas and Fuel Pricing

(Difference in Gas and Fuel Cost Between Mansfield and Petroleum Traders)

Laurel, Delaware

Date	Mansfield Oil		Petroleum Traders		Gas Difference	Fuel Difference
	Gas	Fuel	Gas	Fuel		
10/26/07	2.2600	2.5900	2.3102	2.6500	0.0502	0.0600
11/02/07	2.4425	2.7190	2.4937	2.7889	0.0512	0.0699
11/09/07	2.4785	2.7720	2.5097	2.8112	0.0312	0.0392
11/16/07	2.4044	2.7300	2.4250	2.7628	0.0206	0.0328
11/23/07	2.5074	2.8150	2.5365	2.9102	0.0291	0.0952
11/30/07	2.2725	2.6709	2.3415	2.7201	0.0690	0.0492
12/07/07	2.2825	2.6359	2.3362	2.6547	0.0537	0.0188
12/14/07	2.3475	2.6763	2.3987	2.7205	0.0512	0.0442
12/21/07	2.4100	2.6848	2.4582	2.7457	0.0482	0.0609
12/28/07	2.5025	2.6950	2.5449	2.7467	0.0424	0.0517
01/04/08	2.5390	2.7395	2.5818	2.7942	0.0428	0.0547
01/11/08	2.3560	2.6000	2.4000	2.6685	0.0440	0.0685
01/18/08	2.3540	2.5774	2.4025	2.6557	0.0485	0.0783
01/25/08	2.3605	2.5800	2.4282	2.6747	0.0677	0.0947
average					0.0464	0.0584
						Cents Per Gallon

Delmar, Maryland

Date	Mansfield Oil		Petroleum Traders		Gas Difference	Fuel Difference
	Gas	Fuel	Gas	Fuel		
10/26/07	2.3300	2.5900	2.3850	2.6200	0.0550	0.0300
11/02/07	2.5025	2.7190	2.5550	2.7710	0.0525	0.0520
11/09/07	2.5050	2.7720	2.5350	2.7826	0.0300	0.0106
11/16/07	2.4290	2.7300	2.4750	2.7328	0.0460	0.0028
11/23/07	2.5195	2.8450	2.5765	2.8855	0.0570	0.0405
11/30/07	2.2700	2.6709	2.3215	2.6901	0.0515	0.0192
12/07/07	2.2655	2.6359	2.3265	2.6247	0.0610	-0.0112
12/14/07	2.3375	2.6763	2.3915	2.6905	0.0540	0.0142
12/21/07	2.3900	2.6848	2.4626	2.7385	0.0726	0.0537
12/28/07	2.4800	2.6950	2.5524	2.7167	0.0724	0.0217
01/04/08	2.5100	2.7375	2.5921	2.7642	0.0821	0.0267
01/11/08	2.3700	2.6000	2.4244	2.6385	0.0544	0.0385
01/18/08	2.3150	2.5774	2.3900	2.6311	0.0750	0.0537
01/25/08	2.3400	2.5800	2.4241	2.6565	0.0841	0.0765
average					0.0605	0.0306
						Cents Per Gallon



(Difference in Gas and Fuel Cost Between Mansfield and Petroleum Traders)

Mansfield Oil	Petroleum Traders
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Cents Per Gallon

Mansfield Oil	Petroleum Traders
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Cents Per Gallon

Exhibit 15

Calculations Used For Damage Claim

Calculations Used For Damage Claim

Damage Model											
Data Collected											
10 Mile Area of Interest											
Severed Out											
Damage											
Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05
Land Total	102,820	106,920	84,420	130,460	134,300	118,830	112,070	78,840	88,610	84,870	84,870
Land Total W/O Dated	102,820	106,920	84,420	130,460	134,300	118,830	112,070	78,840	88,610	84,870	84,870
Land Difference in Sales Volume	40,020	39,445	31,885	53,025	41,999	67,400	46,459	63,779	40,180	39,020	35,000
Average											
Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05
Land Total	54,505	56,720	42,835	72,710	83,765	64,635	44,635	48,075	46,544	39,875	37,430
Land Total W/O Dated	54,505	56,720	42,835	72,710	83,765	64,635	44,635	48,075	46,544	39,875	37,430
Land Difference in Sales Volume	47,435	53,005	31,790	67,017	72,948	47,948	31,880	33,948	32,430	27,110	24,860
Average											
Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05
Land Total	102,820	106,920	84,420	130,460	134,300	118,830	112,070	78,840	88,610	84,870	84,870
Land Total W/O Dated	102,820	106,920	84,420	130,460	134,300	118,830	112,070	78,840	88,610	84,870	84,870
Land Difference in Sales Volume	40,020	39,445	31,885	53,025	41,999	67,400	46,459	63,779	40,180	39,020	35,000
Average											
Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05
Land Total	54,505	56,720	42,835	72,710	83,765	64,635	44,635	48,075	46,544	39,875	37,430
Land Total W/O Dated	54,505	56,720	42,835	72,710	83,765	64,635	44,635	48,075	46,544	39,875	37,430
Land Difference in Sales Volume	47,435	53,005	31,790	67,017	72,948	47,948	31,880	33,948	32,430	27,110	24,860
Average											
Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05
Land Total	102,820	106,920	84,420	130,460	134,300	118,830	112,070	78,840	88,610	84,870	84,870
Land Total W/O Dated	102,820	106,920	84,420	130,460	134,300	118,830	112,070	78,840	88,610	84,870	84,870
Land Difference in Sales Volume	40,020	39,445	31,885	53,025	41,999	67,400	46,459	63,779	40,180	39,020	35,000
Average											
Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05
Land Total	54,505	56,720	42,835	72,710	83,765	64,635	44,635	48,075	46,544	39,875	37,430
Land Total W/O Dated	54,505	56,720	42,835	72,710	83,765	64,635	44,635	48,075	46,544	39,875	37,430
Land Difference in Sales Volume	47,435	53,005	31,790	67,017	72,948	47,948	31,880	33,948	32,430	27,110	24,860
Average											
Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05
Land Total	102,820	106,920	84,420	130,460	134,300	118,830	112,070	78,840	88,610	84,870	84,870
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Land Difference in Sales Volume	40,020	39,445	31,885	53,025	41,999	67,400	46,459	63,779	40,180	39,020	35,000
Average											
Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05
Land Total	54,505	56,720	42,835	72,710	83,765	64,635	44,635	48,075	46,544	39,875	37,430
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Land Difference in Sales Volume	47,435	53,005	31,790	67,017	72,948	47,948	31,880	33,948	32,430	27,110	24,860
Average											
Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05
Land Total	102,820	106,920	84,420	130,460	134,300	118,830	112,070	78,840	88,610	84,870	84,870
Land Total W/O Dated	102,820	106,920	84,420	130,460	134,300	118,830	112,070	78,840	88,610	84,870	84,870
Land Difference in Sales Volume	40,020	39,445	31,885	53,025	41,999	67,400	46,459	63,779	40,180	39,020	35,000
Average											
Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05
Land Total	54,505	56,720	42,835	72,710	83,765	64,635	44,635	48,075	46,544	39,875	37,430
Land Total W/O Dated	54,505	56,720	42,835	72,710	83,765	64,635	44,635	48,075	46,544	39,875	37,430
Land Difference in Sales Volume	47,435	53,005	31,790	67,017	72,948	47,948	31,880	33,948	32,430	27,110	24,860
Average											
Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05
Land Total	102,820	106,920	84,420	130,460	134,300	118,830	112,070	78,840	88,610	84,870	84,870
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Land Difference in Sales Volume	40,020	39,445	31,885	53,025	41,999	67,400	46,459	63,779	40,180	39,020	35,000
Average											
Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05
Land Total	54,505	56,720	42,835	72,710	83,765	64,635	44,635	48,075	46,544	39,875	37,430
Land Total W/O Dated	54,505	56,720	42,835	72,710	83,765	64,635	44,635	48,075	46,544	39,875	37,430
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Land Total W/O Dated	54,505	56,720	42,835	72,710	83,765	64,635	44,635	48,075	46,544	39,875	37,430
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Average											
Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05
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Land Difference in Sales Volume	40,020	39,445	31,885	53,025	41,999	67,400	46,459	63,779	40,180	39,020	35,000
Average											
Month	Jan-05	Feb-05	Mar-05	Apr-05							



46037

Read By

FOR PENINSULA OIL COMPANY.

PRINT SHACK, INC. • Seaford, DE • 302-629-4430



CPS001127

FLASH SHIFT REPORT

09/01/05 10:31
STORE #1 REGISTER #1 SHIFT# 342
CASHIER #02 PATRICIA
REGISTER #1 Receipt #18100 to #18220
REGISTER #2 Receipt #23044 to #23139
OPEN SHIFT 09/01/05 06:58
CLOSE SHIFT PENDING

FP/HOSE RUNNING RPT VOLUME DOLLARS

FUELING POINT #01

PREM	14144.362	26640.10
MID1	19070.863	34519.68
UNLD	139863.442	247129.37
TOTAL	173079.667	308289.15

FUELING POINT #02

PREM	38666.594	71635.47
MID1	72224.159	129901.31
UNLD	492952.401	963445.22
TOTAL	603883.144	1065000.00

FUELING POINT #03

PREM	18215.567	34622.54
NONE	13405.244	23544.03
MID1	101181.462	186094.02
UNLD	49154.501	101245.97
TOTAL	180076.574	365056.56

FUELING POINT #04

PREM	24572.562	46108.10
NONE	30975.037	56635.78
MID1	239247.551	437090.39
UNLD	121217.377	222724.07
TOTAL	415981.434	745158.37

FUELING POINT #05

PREM	10630.768	20351.25
MID1	14150.870	25932.45
UNLD	86029.389	154353.83
TOTAL	110811.027	20409.53

FUELING POINT #06

PREM	21019.794	39454.93
MID1	37906.946	69207.63
UNLD	234540.341	419604.05
TOTAL	293467.081	528266.61

FUELING POINT #07

PREM	9949.529	19067.58
MID1	13686.365	26003.22
UNLD	76739.939	139319.10
TOTAL	100375.733	183399.90

FUELING POINT #08

PREM	13630.291	25989.81
MID1	23604.478	43567.08
UNLD	157918.628	283745.74
TOTAL	195173.397	352902.63

FUELING POINT #09

DIESEL	226505.005	424905.42
TOTAL	226505.005	424905.42

FUELING POINT #10

DIESEL	1239090.737	2321019.26
TOTAL	1239090.737	2321019.26

FUELING POINT #11

DIESEL	1504607.297	2464497.59
TOTAL	1504607.297	2464497.59

FUELING POINT #12

DIESEL	918230.103	1695224.66
TOTAL	918230.103	1695224.66

PRODUCT TOTALS

DIESEL	3706433.149	6905536.93
UNLD	1359415.918	2461088.35
PREM	150799.257	283970.87
MID1	521052.704	898976.71
TOTAL	5781290.199	10613994.68

OASIS TRAVEL PLAZA
RT 12
LAUREL DE. 18956
1-888-875-7107

SEP 1, 2005 10:31 AM

SYSTEM STATUS REPORT

T 2: LOW PRODUCT ALARM

T 2: DELIVERY NEEDED

INVENTORY REPORT

T 1: UNLEADED

VOLUME = 1174 GALS
ULLAGE = 8852 GALS
90% ULLAGE = 7849 GALS
TC VOLUME = 1157 GALS
HEIGHT = 15.75 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 57.7 DEG F

T 2: SUPER

VOLUME = 21 GALS
ULLAGE = 21 GALS
90% ULLAGE = 21 GALS
TC VOLUME = 21 GALS
HEIGHT = 14.00 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 77.9 DEG F

T 3: DIESEL

VOLUME = 2351 GALS
ULLAGE = 17625 GALS
90% ULLAGE = 15627 GALS
TC VOLUME = 2327 GALS
HEIGHT = 21.02 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 82.0 DEG F

***** END *****

10670

Payment
55,791.22

8/31/2005

Balance Due Discount
55,791.22

Check Amount
55,791.22

Original Amt.
55,791.22

55,791.22

PRINTED IN U.S.A.

CPS/TIA OASIS TRAVEL PLAZA

Refills/Oil

Date 8/31/2005 Bill 46037

CPS'S Checking Ac gas

LO-MAR OFFICE SUPPLIES INC. 302-823-4789 / 302-823-7063

LUZBY/KLM

OASIS

9/1/03

1	NL	88140	86698	
2	NL	89852	84808	
3	NL	831581	829922	
4	NL	129987	125760	
5	NL	35491	34243	
6	NL	86198	83231	
7	NL	76496	75492	
8	NL	69215	67153	
9	SUF	65453	65370	
10	SUF	27754	27371	
11	SUF	223837	223664	
12	SUF	266928	266470	
13	SUF	80360	80241	
14	SUF	88398	88165	
15	SUF	74756	74631	
16	SUF	99033	98832	
<hr/>				
17		2333479	2312050	21429.6
<hr/>				
18		411402993	521052	5650799
<hr/>				
19		1384516	519279	149822
<hr/>				
20		18477	1773	977
<hr/>				
21		2589	2669	2769
<hr/>				
22		47836.95	4732.14	2705.31
<hr/>				
23		2535610.17	888876.71	283870.87
<hr/>				
24		2487311.21	854101.23	281154.09
<hr/>				
25		48298.96	4775.48	2716.78
<hr/>				
26		46037		

CPSJ01/08

55274.40

55791.22

SEAFORD ☐
629-3001

PENINSULA OIL CO.

MILFORD ☐
422-6691

40 S. Market St.
SEAFORD, DELAWARE 19973
302-629-3001
FAX: 302-629-3870

HARRINGTON ☐
398-8344

Acct. No. <u>56780</u>		Date <u>8-23</u> <u>2005</u>			
Sold To <u>Cash</u>		PO# _____			
Address _____					
Cash Sale	Chg. Sale	Misc. Ret'd.	Credit	Misc.	Paid Out
DESCRIPTION	GALLONS	PRICE	AMOUNT		
<u>Unleaded</u>	<u>1359.8</u>	<u>257.9</u>	<u>35069.20</u>		
<u>Plus</u>	<u>143.6</u>	<u>266.9</u>	<u>3832.68</u>		
<u>Super</u>	<u>93.3</u>	<u>276.9</u>	<u>2583.47</u>		
			<u>41485.35</u>		
		<u>diff</u>	<u>59.22</u>		
		<u>Int -</u>	<u>16.68</u>		
TOTAL			<u>41409.41</u>		

THIS IS YOUR INVOICE. DON'T LOSE IT

46038

Bác'd Bý

FOR PENINSULA OIL COMPANY

PRINT SHACK, INC. - Seaford, DE - 302-628-4430

3P.S. T/A OASIS TRAVEL PLAZA

Peninsula Oil

Date 8/23/2005 Bill Type Reference 46038

Original Amt. 41,409.49

Balance Due 41,409.49

Check Amount

8/23/2005 Discount

Payment 41,409.49

41,409.49

10648

CP&S Checking Ac gas

LR23041411

LO-MAR OFFICE SUPPLIES INC. 032-628-6789 / 302-628-7003

41,409.49

PROTEC.NUSA

OASIS

8/23/05

1	NI	86698	85634	
2	NI	84808	81085	
3	NI	829922	828726	
4	NI	125760	122236	
5	NI	34242	33496	
6	NI	83231	81193	
7	NI	75492	74673	
8	NI	67153	65718	
9	SUP	65370	65221	
10	SUP	27371	27058	
11	SUP	223664	223530	
12	SUP	266990	266351	
13	SUP	80541	80163	
14	SUP	86165	87283	
15	SUP	79631	79454	
16	SUP	98833	96613	158N
17 = 2292151 2312050 2291539 = 2292151				
Total NI 1384516 2519279 2519822				
Total - 1370918 - 517843 - 148889				
Total 13598 1436 933 = 15967				
* 2579 2667 2767				
* = 35069.24 = 3832.68 = 2583.47 = 41485.39				
Total 2487316.21 884101.23 281154.09				
Total 2452295.99 880277.73 278571.64				
= 35020.22 3823.50 2582.45 = 41426.17				
Total = 41409.49				

Pump Test
F W Bank d
Clark

[Redacted]

WELCOME TO
OASIS TRAVEL PLAZA
RT. 13
LAUREL DE.
TEVACO 23 672 286043
US RR 13 8140324
LAUREL DE 19956

Descr.	qty	amount
PREM CA #01	0.7396	2.01
	@ 2.7197 / G	
Sub Total		2.01
Tax		0.00
TOTAL		2.01
CASH \$		2.01

THANKS, COME AGAIN
REG# 0001 CASH 000 DR# 01 TRN# 15175
09/15/05 12:42:54 ST# 1

WELCOME TO
OASIS TRAVEL PLAZA
RT. 13
LAUREL DE.
TEVACO 23 672 286043
US RR 13 8140324
LAUREL DE 19956

Descr.	qty	amount
UNLD CA #01	0.5018	1.28
	@ 2.5497 / G	
Sub Total		1.28
Tax		0.00
TOTAL		1.28
CASH \$		1.28

THANKS, COME AGAIN
REG# 0001 CASH 000 DR# 01 TRN# 15174
09/15/05 12:41:42 ST# 1

WELCOME TO
OASIS TRAVEL PLAZA
RT. 13
LAUREL DE.
TEVACO 23 672 286043
US RR 13 8140324
LAUREL DE 19956

Descr.	qty	amount
MIDI CA #08	1.1416	2.6297
	@ 2.3297 / G	
Sub Total		2.63
Tax		0.00
TOTAL		2.63
CASH \$		2.63

THANKS, COME AGAIN
REG# 0001 CASH 000 DR# 01 TRN# 15176
09/15/05 12:29:23 ST# 1

FW Band
Pump Test

7/22/05 M.V.

WELCOME TO
OASIS TRAVEL PLAZA
RT. 13
LAUREL DE.
TEXACO
US-RR 13
LAUREL DE 19956
23-672-286043
SIN0324

Descr.	qty	amount
PREM CA #02	1.0666	2.64
	@ 2.4797 G	

Sub Total	2.64
Tax	0.00
TOTAL	2.64

THANKS, COME AGAIN
REG# 0001 CASH 000 DR# 01 TRN# 10073
07/22/05 11:45:36 ST# 1

F.W. Band
Pump Test

7/22/05 M.V.

WELCOME TO
OASIS TRAVEL PLAZA
RT. 13
LAUREL DE.
TEXACO
US-RR 13
LAUREL DE 19956
23-672-286043
SIN0324

Descr.	qty	amount
MIDI CA #02	1.8996	4.64
	@ 2.3997 G	

Sub Total	4.64
Tax	0.00
TOTAL	4.64

THANKS, COME AGAIN
REG# 0001 CASH 000 DR# 01 TRN# 10073
07/22/05 11:49:41 ST# 1

FW Band
Pump Test

7/22/05 M.V.

WELCOME TO
OASIS TRAVEL PLAZA
RT. 13
LAUREL DE.
TEXACO
US-RR 13
LAUREL DE 19956
23-672-286043
SIN0324

Descr.	qty	amount
UNLD CA #02	1.0816	2.63
	@ 2.3397 G	

Sub Total	2.63
Tax	0.00
TOTAL	2.63

THANKS, COME AGAIN
REG# 0002 CASH 010 DR# 01 TRN# 10079
07/22/05 11:42:41 ST# 1

FW Band
Pump Test

7/22/05 M.V.

WELCOME TO
OASIS TRAVEL PLAZA
RT. 13
LAUREL DE.
TEXACO
US-RR 13
LAUREL DE 19956
23-672-286043
SIN0324

Descr.	qty	amount
MIDI CA #02	0.2876	0.69
	@ 2.3997 G	

Sub Total	0.69
Tax	0.00
TOTAL	0.69

THANKS, COME AGAIN
REG# 0002 CASH 010 DR# 01 TRN# 10080
07/22/05 11:43:57 ST# 1

SEAFORD ☐
629-3001

PENINSULA OIL CO.

MILFORD ☐
422-6691

40 S. Market St.
SEAFORD, DELAWARE 19973
302-629-3001
FAX: 302-629-3870

HARRINGTON. □
398-8344

[illegible]

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46045

Rec'd By

FOR PENINSULA OIL COMPANY

53814 PRINT SHACK, INC. Seaford, DE • 302-629-4430

J.P.S. T/A OASIS TRAVEL PLAZA

Peninsula Oil
 Date 8/16/2005 Type Bill Reference 46045

Original Amt. 36,589.12
 Balance Due 36,589.12
 8/18/2005
 Discount

Check Amount

Payment
 36,589.12
 36,589.12

10016

CPS Checking Ac gas

L20204141

L20204141 OFFICE SUPPLIES INC. 300-600-6781/302-600-7004

TRAVEL PLAZA

E. 19956
W5-7187

AUG 16 2005 12:43 PM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 1: UNLEADED

VOLUME = 3004 GALS
 ULLAGE = 7022 GALS
 90% ULLAGE = 6019 GALS
 TC VOLUME = 2945 GALS
 HEIGHT = 32.62 INCHES
 WATER VOL = 0 GALS
 WATER = 0.00 INCHES
 TEMP = 87.7 DEG F

T 2: UNLEADED

VOLUME = 2682 GALS
 ULLAGE = 5339 GALS
 90% ULLAGE = 4906 GALS
 TC VOLUME = 2643 GALS
 HEIGHT = 35.50 INCHES
 WATER VOL = 0 GALS
 WATER = 0.00 INCHES
 TEMP = 88.7 DEG F

T 3: UNLEADED

VOLUME = 2540 GALS
 ULLAGE = 5494 GALS
 90% ULLAGE = 4898 GALS
 TC VOLUME = 2481 GALS
 HEIGHT = 40.47 INCHES
 WATER VOL = 0 GALS
 WATER = 0.00 INCHES
 TEMP = 88.7 DEG F

***** END *****

***** END *****

COLD TEST RESULTS

AUG 16, 2005 8:00 AM

T 1: UNLEADED

0.2 GAL/HR TEST
 PER: AUG 16, 2005 PASS

T 2: UNLEADED

0.2 GAL/HR TEST
 PER: AUG 16, 2005 PASS

T 3: UNLEADED

0.2 GAL/HR TEST
 PER: AUG 16, 2005 PASS

CPS001138

OASIS

8/16/05

1	NI	85634	84797	
2	NI	81085	77706	
3	NI	828726	827530	
4	NI	122236	118806	
5	NI	33496	32443	
6	NI	81193	78782	
7	NI	74673	74039	
8	NI	65718	65453	
9	SUP	65221	65142	
10	SUP	27058	26714	
11	SUP	223530	223445	
12	SUP	266351	266078	
13	SUP	80163	80056	
14	SUP	87788	87823	
15	SUP	74539	74371	
16	SUP	98443	98641	
17		2296239	-2281826	=14413 SH
TOTAL		44390918	2517843	=4187355
LAST		-1358653	-516387	-148183
TOTAL		12265	1456	706
X		2429	2499	2599
#		29791.69	3638.54	1834.89
				=35265.12
TOTAL		2452295.99	880277.73	278571.64
LAST		2421397.08	878489.52	276668.83
=		30898.91	3788.21	7902.81
				=36589.93
TOTAL				CP800128 8.1
				8.1569.93

**PLAINTIFF'S OBJECTED
TO EXHIBITS
CONTINUED**

(2)

FLASH SHIFT REPORT

08/16/06 12:43
STORE #1 REGISTER #01 SHIFT# 283
CASHIER #02 PATRICIA
REGISTER #1 Receipt #15687 to #15837
REGISTER #2 Receipt #26377 to #27165
OPEN SHIFT 08/16/06 06:52
CLOSE SHIFT PENDING

FP/HOSE RUNNING RPT
VOLUME DOLLARS

FUELING POINT #01

PREM	13986.637	26003.35
MID1	10858.088	33951.50
UNLD	137495.706	240981.16

TOTAL	170340.434	301136.01
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FUELING POINT #02

PREM	38301.021	70011.87
MID1	71332.499	127423.95
UNLD	404827.552	842347.69

TOTAL	594461.072	1000000.00
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FUELING POINT #03

PREM	17975.852	33952.14
MID1	13405.244	22574.03
UNLD	100910.132	165502.59
UNLD	44424.499	94445.45

TOTAL	178915.287	316774.21
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FUELING POINT #04

PREM	24231.379	45246.53
MID1	30973.934	51927.79
UNLD	230495.828	391041.72
UNLD	113958.404	234424.53

TOTAL	407659.545	723440.57
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FUELING POINT #05

PREM	10495.447	19977.54
MID1	13973.849	27774.73
UNLD	84149.450	148614.16

TOTAL	108618.746	196366.43
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PREM	28728.851	38648.72
MID1	27552.975	48264.22
UNLD	229764.046	407189.29

TOTAL	288045.872	514102.23
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FUELING POINT #07

PREM	9804.598	18644.39
MID1	13450.300	25371.10
UNLD	75069.641	133975.80

TOTAL	98224.539	178011.29
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FUELING POINT #08

PREM	13365.172	25352.40
MID1	23269.694	42616.06
UNLD	154651.701	274745.99

TOTAL	191286.567	322614.45
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FUELING POINT #09

DIESEL	222690.536	414882.87
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TOTAL	222690.536	414882.87
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FUELING POINT #10

DIESEL	1209384.781	2246009.40
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TOTAL	1209384.781	2246009.40
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FUELING POINT #11

DIESEL	1300019.198	2394704.50
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TOTAL	1300019.198	2394704.50
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FUELING POINT #12

DIESEL	899248.880	1653328.64
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TOTAL	899248.880	1653328.64
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PRODUCT TOTALS

DIESEL	3631349.395	6708975.41
UNLD	1326340.684	2377774.17
PREM	140000.309	268571.14
MID1	517543.523	890277.73

TOTAL	5409995.087	10220070.77
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C.P.S. T/A OASIS TRAVEL PLAZA

Peninsula Oil

Date 8/10/2005
Type Btl
Reference 46435

CP&S Checking Ac gas

102004101

LOMAR OFFICE SUPPLIES INC. 302-629-0789 / 302-629-7093

Original Amt. 43,463.68

Balance Due 43,463.68

Check Amount

43,463.68

8/12/2005

Payment

43,463.68

110582

43,463.68

PRINTED IN U.S.A.

OASIS TRAVEL PLAZA
RT. 13
LAUREL, DE. 19050
1-800-875-7117

AUG 10, 2005 11:11 AM

SWITCH STATUS REPORT

ALL FUNCTION NORMAL

INVENTORY REPORT

T 1100000000

VOLUME = 5215 GALS
ULLAGE = 4111 GALS
90% ULLAGE = 3998 GALS
TO VOLUME = 5418 GALS
HEIGHT = 50.10 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 84.1 DEGR F

T 1100000000

VOLUME = 5217 GALS
ULLAGE = 5304 GALS
90% ULLAGE = 4501 GALS
TO VOLUME = 5680 GALS
HEIGHT = 50.70 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 79.0 DEGR F

T 1100000000

VOLUME = 11455 GALS
ULLAGE = 8521 GALS
90% ULLAGE = 6572 GALS
TO VOLUME = 11018 GALS
HEIGHT = 50.70 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 84.5 DEGR F

END

FLASH SHIFT REPORT

08/10/05 11:12
STORE 1 REGISTER# 01 SHIFT# 260
CASHIER #02 PATRICIA I
REGISTER # 1 Receipt #10799 to #10998
REGISTER # 2 Receipt #24552 to #24667
OPEN SHIFT 08/10/05 06:20
CLOSE SHIFT PENDING

FF/HOSE RUNNING RET VOLUME DOLLARS

FUELING POINT #01

PREM	13945.581	26094.70
MID1	10950.909	33672.12
UNLD	136799.615	239059.91
TOTAL	169296.105	298826.73

FUELING POINT #02

PREM	39079.045	70022.66
MID1	70972.350	126489.14
UNLD	491473.796	834408.05
TOTAL	590725.191	1030920.85

FUELING POINT #03

PREM	17923.043	33814.24
MID1	13605.244	22594.03
UNLD	100810.535	165302.19
TOTAL	177631.945	313523.47

FUELING POINT #04

PREM	24096.430	44891.51
MID1	30973.934	51902.70
UNLD	230096.129	390702.13
TOTAL	403950.947	740511.23

FUELING POINT #05

PREM	10442.463	19934.44
MID1	13821.357	24090.16
UNLD	83405.035	140560.87
TOTAL	107469.855	184585.47

FUELING POINT #06

PREM	20649.330	39433.69
MID1	37325.244	67672.70
UNLD	222501.570	401478.24
TOTAL	285475.144	507584.63

FUELING POINT #07

PREM	9682.974	18334.99
MID1	13349.014	25109.49
UNLD	74505.718	132551.10
TOTAL	97537.706	175995.57

FUELING POINT #08

PREM	13365.172	25252.60
MID1	23262.397	42597.26
UNLD	154391.349	274082.35
TOTAL	191018.918	341932.21

FUELING POINT #09

PREM	20649.330	39433.69
MID1	37325.244	67672.70
UNLD	222501.570	401478.24
TOTAL	285475.144	507584.63

FUELING POINT #10

DIESEL	1199369.078	2270545.07
TOTAL	1199369.078	2270545.07

FUELING POINT #11

DIESEL	1291693.009	2373519.82
TOTAL	1291693.009	2373519.82

FUELING POINT #12

DIESEL	893015.144	1637499.58
TOTAL	893015.144	1637499.58

PRODUCT TOTALS

DIESEL	3605012.647	6642049.23
UNLD	1314075.360	2344875.36
PREM	149183.058	276669.83
MID1	516387.935	876489.52
TOTAL	5622239.178	10216004.66

OASIS

San Francisco

8/10/05

1	NI	84797	83444	
2	NI	77706	73201	
3	NI	827530	826077	
4	NI	118806	114295	
5	NI	32443	31354	
6	NI	78782	76367	
7	NI	74039	73085	
8	NI	65453	64984	
9	SLF	65142	64990	
10	SLF	26714	26352	
11	SLF	223445	223237	
12	SLF	266078	265701	
13	SLF	80056	79950	
14	SLF	87823	87594	
15	SLF	74371	74208	
16	SLF	98641	98555	

17	SLF	2281826	2263394	18432
TOTAL	NI	1358653	516387	5118183
LAST	-	1343200	514417	147193
TOTAL		15453	1970	990
		231	237	2459
		3583.55	4686.63	2434.41
				42956.55

TOTAL	2421397.08	826489.52	276668.83	
LAST	2385175.01	821226.37	274190.37	
	36222.07	4763.15	2478.46	463463.68
				463463.68

Code Room

43463.68

C.P.S. T/A OASIS TRAVEL PLAZA

Peninsula Oil

Date	Type	Reference
7/26/2005	Bill	46436
7/31/2005	Bill	46434
8/2/2005	Bill	46434

Original Amt.

Balance Due

8/4/2005
Discount

Payment

410543

40,591.01
27,811.59
11,124.6440,591.01
27,811.59
11,124.64

Check Amount

79,527.24

CPS Checking Ac gas

LOMAN OFFICE SUPPLIES INC. 404-623-6793 / 004-623-7000

OASIS TRAVEL PLAZA
RT. 13
LAUREL, DE. 19956
1-800-875-7107

AUG 2, 2005 10:26 AM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 1 UNLEADED

VOLUME	2154 GALS
ULLAGE	7872 GALS
90% ULLAGE	6869 GALS
TC VOLUME	9126 GALS
HEIGHT	25.67 INCHES
WATER VOL.	0 GALS
WATER	0.00 INCHES
TEMP	80.7 DEG F

T 2 SUPER

VOLUME	1407 GALS
ULLAGE	6614 GALS
90% ULLAGE	5811 GALS
TC VOLUME	1310 GALS
HEIGHT	22.33 INCHES
WATER VOL.	0 GALS
WATER	0.00 INCHES
TEMP	75.4 DEG F

T 3 DIESEL

VOLUME	3078 GALS
ULLAGE	16998 GALS
90% ULLAGE	14900 GALS
TC VOLUME	3048 GALS
HEIGHT	25.37 INCHES
WATER VOL.	0 GALS
WATER	0.00 INCHES
TEMP	81.2 DEG F

***** END *****

Oasis

8/12/05

1	NI	83444	82310	
2	NI	73201	69483	
3	NI	826077	824816	
4	NI	114295	110920	
5	NI	31354	30497	
6	NI	76367	74239	
7	NI	73085	72151	
8	NI	64984	63357	
9	SUP	64990	64883	
10	SUP	26352	25998	
11	SUP	223237	223005	
12	SUP	265701	265413	
13	SUP	79952	79832	
14	SUP	87594	87203	
15	SUP	74208	74005	
16	SUP	98585	98448	
17		2263394	2246720	1667416
18	TOTAL	44343200	2514417	25147693
19	Less	-1329156	-572875	-1416096
20	Total	14044	1542	1097
21		2317	2377	2459
22		32568.04	3668.42	2692.52
23				38933.98
24	Total	2385175.01	871726.37	274190.37
25	Less	2352603.97	868058.55	271493.00
26		32571.04	3667.82	2697.37
27				38936.23
28	Total	46434		38936.23

CPS001147

2-25

38936.23

FUELING POINT #04

PREM	20502.971	38068.79
MID1	37097.994	67097.74
UNLD	225240.864	396180.98
TOTAL	282831.829	501347.51

FUELING POINT #07

PREM	9592.459	18108.91
MID1	13140.422	24601.37
UNLD	73697.378	130635.84
TOTAL	96420.259	173346.12

FUELING POINT #08

PREM	13288.142	25057.98
MID1	23237.107	42535.54
UNLD	153942.764	273032.10
TOTAL	190468.013	340625.62

FUELING POINT #09

DIESEL	219044.248	405836.01
TOTAL	219044.248	405836.01

FUELING POINT #10

DIESEL	1184699.380	2184677.38
TOTAL	1184699.380	2184677.38

FUELING POINT #11

DIESEL	1277082.670	2337046.17
TOTAL	1277082.670	2337046.17

FUELING POINT #12

DIESEL	885716.669	1619675.80
TOTAL	885716.669	1619675.80

PRODUCT TOTALS

DIESEL	3566542.967	6548035.36
UNLD	1298622.290	2310653.19
PREM	147193.480	274190.37
MID1	514417.450	871726.37
TOTAL	5571355.345	10079127.11

FLASH
SHIFT REPORT

08/02/05 10:28
STORE 1 REGISTER 01 SHIFT# 230
CASHIER #02 PITCHARLI
REGISTER # 1 Receipt #14348 to #14497
REGISTER # 2 Receipt #21502 to #21647
OPEN SHIFT 08/02/05 06:18
CLOSE SHIFT PENDING

FP/HOSE RUNNING RPT
VOLUME DOLLARS

FUELING POINT #01

PREM	13822.095	25785.61
MID1	18671.540	33478.76
UNLD	135427.813	236003.82
TOTAL	167921.448	295268.19

FUELING POINT #02

PREM	37912.135	69605.49
MID1	70416.682	125148.30
UNLD	477530.176	824695.56
TOTAL	585558.993	1019449.35

FUELING POINT #03

PREM	17774.536	33443.58
UNLD	13605.244	22594.03
MID1	100646.499	164927.19
UNLD	45946.799	88639.16
TOTAL	175973.078	309603.96

FUELING POINT #04

PREM	23910.491	44435.19
UNLD	30955.824	51927.79
MID1	37700.502	389409.47
UNLD	30955.824	316730.04
TOTAL	399022.630	702522.49

FUELING POINT #05

PREM	10301.881	19684.82
UNLD	37537.880	84508.00
MID1	10301.881	19684.82
TOTAL	106275.028	199920.51

* * * * *

53814 PRINT SHACK, INC. • Stamford, DE • 302-629-

OASIS

San Jose

7/24/05

LINE	ITEM	QTY	UNIT PRICE	AMOUNT	TAX	TOTAL
1	NL	82310	81148			
2	NL	69488	66625			
3	NL	8204816	823415			
4	NL	118920	107157			
5	NL	30497	26497			
6	NL	74239	71031			
7	NL	72151	71327			
8	NL	63357	61537			
9	SLD	64883	64660			
10	SLD	25908	25769			
11	SLD	273005	282864			
12	SLF	265043	265071			
13	SLF	798321	799611			
14	SLF	82303	86901			
15	SLF	74615	73970			
16	SLF	58448	58005			
17	SLF	2200220	2229468			
18	SLF	1329156	1314604			
19	SLF	1314604	14552			
20	SLF	14552	1663			
21	SLF	2399	2399			
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216	SLF	2399	2399			
217	SLF	2399	2399			
218	SLF	2399	2399			
219	SLF	2399	2399			
220	SLF	2399	2399			
221	SLF	2399	2399			
222	SLF	2399	2399			
223	SLF	2399	2399			
224	SLF	2399	2399			
225	SLF	2399	2399			
226	SLF	2399	2399			
227	SLF	2399	2399			
228	SLF	2399	2399			
229	SLF	2399	2399			
230	SLF	2399	2399			
231	SLF	2399	2399			
232	SLF	2399	2399			
233	SLF	2399	2399			
234	SLF	2399	2399			
235	SLF	2399	2399			
236	SLF	2399	2399			
237	SLF	2399	2399			
238	SLF	2399	2399			
239	SLF	2399				

FUELING POINT #06

PREM	20281.831	37524.99
MIDI	34089.824	64426.30
UNLD	223240.916	391541.52

TOTAL	280412.571	495692.81
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FUELING POINT #07

PREM	9502.724	17888.26
MIDI	13988.464	24239.86
UNLD	72852.226	128699.09

TOTAL	95343.414	170827.21
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FUELING POINT #08

PREM	13217.830	24885.08
MIDI	23134.096	42290.48
UNLD	152383.551	289416.11

TOTAL	188735.477	336591.67
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FUELING POINT #09

DIESEL	217491.250	401990.50
--------	------------	-----------

TOTAL	217491.250	401990.50
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FUELING POINT #10

DIESEL	1173445.863	2156877.49
--------	-------------	------------

TOTAL	1173445.863	2156877.49
-------	-------------	------------

FUELING POINT #11

DIESEL	1266605.535	2311913.50
--------	-------------	------------

TOTAL	1266605.535	2311913.50
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FUELING POINT #12

DIESEL	978790.377	1602525.05
--------	------------	------------

TOTAL	978790.377	1602525.05
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PRODUCT TOTALS

DIESEL	3536353.025	6473306.54
UNLD	1284578.330	2278092.15
PREM	146096.578	271493.00
MIDI	512875.725	869058.55

TOTAL	5524482.936	9965442.06
-------	-------------	------------

FLASH
SHIFT REPORT

07/26/05

10:45

STORE# 1 REGISTER# 01 SHIFT# 206

CASHIER #02 PATCHARLI

REGISTER # 1 Receipt #18970 to #18990

REGISTER # 2 Receipt #29311 to #29391

OPEN SHIFT 07/26/05 06:46

CLOSE SHIFT PENDING

FP/HOSE RUNNING RPT
VOLUME DOLLARS

FUELING POINT #01

PREM	13767.637	25651.69
MIDI	18522.114	33123.25
UNLD	134390.777	233598.87

TOTAL	166680.528	292373.81
-------	------------	-----------

FUELING POINT #02

PREM	37695.927	69073.82
MIDI	70024.085	124214.30
UNLD	474067.196	816664.77

TOTAL	581787.208	1009952.89
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FUELING POINT #03

PREM	17581.967	32970.03
NONE	13605.244	22594.03
MIDI	100536.020	164664.36
UNLD	42257.163	85980.01

TOTAL	174480.394	304108.43
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FUELING POINT #04

PREM	23756.855	44038.46
NONE	30973.954	51927.70
MIDI	237148.598	388571.28
UNLD	103501.526	209447.75

TOTAL	395400.912	693985.29
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FUELING POINT #05

PREM	10291.807	19460.67
MIDI	13612.524	24328.72
UNLD	81384.826	148834.03

TOTAL	105289.307	186623.42
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OASIS TRAVEL
RT. 13
LAURENCE, ILL. 1895
1-002-205-2100

JUL 26, 1999 10:14 AM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 1100/0000

VOLUME	12.0 GALS
ULLAGE	5000 GALS
90% ULLAGE	1800 GALS
TC VOLUME	6800 GALS
HEIGHT	63.0 INCHES
WATER VOL	0 GALS
WATER	0.00 INCHES
TEMP	30.1 DEG F

T 1200/00

VOLUME	12.0 GALS
ULLAGE	5000 GALS
90% ULLAGE	1800 GALS
TC VOLUME	6800 GALS
HEIGHT	63.0 INCHES
WATER VOL	0 GALS
WATER	0.00 INCHES
TEMP	30.2 DEG F

T 1300/00

VOLUME	12.0 GALS
ULLAGE	5000 GALS
90% ULLAGE	1800 GALS
TC VOLUME	6800 GALS
HEIGHT	63.0 INCHES
WATER VOL	0 GALS
WATER	0.00 INCHES
TEMP	30.2 DEG F

END ***

SEAFORD ☐ 629-3001

PENINSULA OIL CO.

40 S. Market St.
SEAFORD, DELAWARE 19973
302-629-3001
FAX: 302-629-3870

MILFORD ☐
422-6691

HARRINGTON
398-8344

Acct. No. <u>56780</u>		Date <u>9-2-19 2025</u>			
Sold To <u>Cash</u>		PO# _____			
Address _____					
Cash Sale	Chg. Sale	Misc. Ref'd.	Credit	Misc.	Paid Out
DESCRIPTION	GALLONS	PRICE	AMOUNT		
<u>Underhill</u>	<u>15.160</u>	<u>22.98</u>	<u>3459.24</u>		
<u>Rham</u>	<u>16.37</u>	<u>23.79</u>	<u>3927.16</u>		
<u>Super</u>	<u>9.12</u>	<u>24.59</u>	<u>2260.85</u>		
TOTAL			<u>41647.25</u> <u>diff - 228.43</u> <u>✓</u> <u>41418.82</u>		

THIS IS YOUR INVOICE. DON'T LOSE IT!

46437

Rec'd By

FOR PENINSULA OIL COMPANY

PRINTSHACK, INC. • Seaford, DE • 302-629-4430

C.P.S. T/A OASIS TRAVEL PLAZA

Peninsula Oil

Date	Type	Reference
7/19/2005	Bill	46437

Original Amt.
41,418.28

Balance Due
41,418.28

7/22/2005
Discount

10488

Payment

41.418.28

Check Amount

CP&S Checking Ac gas

LP2206ALN1

FOR MORE OFFICE SUPPLIES INC. 302-829-6780 / 302-829-7063

PRINTED IN U.S.A.

41,418,28

OASIS TRAVEL PLAZA
RT. 13
LAUREL, DE. 19956
1-302-875-7107

JUL 19 2005 10:25 AM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL.

INVENTORY REPORT

T. 1: 0941-6111

VOLUME	=	41.27	GALES
ULLAGE	=	1280	GALES
90% ULLAGE	=	1136	GALES
TO VOLUME	=	0584	GALES
HEIGHT	=	64.21	100 GALES
WATER VOL.	=	0	GALES
WATER	=	11.60	100 GALES
TEMP	=	85.15	100 GALES

T 2: SUPER

```

VOLUME      = 7714 GALS
ULLAGE      = 5307 GALS
90% ULLAGE  = 4504 GALS
TC VOLUME   = 2679 GALS
HEIGHT      = 35.57 INCHES
WATER VOL   = 0 GALS
WATER       = 0.00 INCHES
TEMP        = 77.8 DEG F

```

T 3:DIESEL

VOLUME	8686	GALS.
ULLAGE	11240	GALS.
90% ULLAGE	9292	GALS.
TC VOLUME	8599	GALS.
HEIGHT	53.85	INCHES
WATER VOL	0	GALS.
WATER	0.00	INCHES
TEMP	82.2	DEGREES

* * * * * END *

OASIS

7/19/05

1	NI	81148	80054		
2	NI	66625	62281		
3	NI	823415	821901		
4	NI	107157	103640		
5	NI	29497	28639		
6	NI	71431	69314		
7	NI	71327 61537	70429		
8	NI	61537	59583		
9	SUD	64660	25969	64503	
10	SUD	25769	222064	25463	
11	SUD	227804	797415	227693	
12	SUD	265071	869971	264780	
13	SUD	79101	79978	79054	
14	SUD		86997	86836	
15	SUD		73970	73826	
16	SUD		98265	98011	
17		2229468	2211757	19711	SH
TOTAL	NI/314604	511206	257145068		COURSE CA
LAST	-1299444	-509369	-744156		TIME
TOTAL	15160	1637	912		=17.709
X	20992339	22792397	24592917		
#	2185264	392716	226085		=44647.25
	35459.24				
TOTAL	2318566.68	864053.99	268944.38		COURSE CA
LAST	2283322.58	860134.51	266889.14		TIME
=	35244.10	3919.48	2255.24		=4474118.28
TIME	#46439	41418	28603		0007.43

FUELING POINT #06

PREM	20101.043	37076.81
MID1	36515.952	65729.14
UNLD	280676.479	395543.23
TOTAL	277293.374	499349.18

FUELING POINT #07

PREM	9460.981	17784.78
MID1	12838.155	23079.27
UNLD	72125.603	126999.51
TOTAL	94424.739	168663.56

FUELING POINT #08

PREM	13125.449	24656.07
MID1	22875.196	41669.36
UNLD	150731.365	265551.59
TOTAL	186732.010	331877.02

FUELING POINT #09

DIESEL	215536.767	397145.31
TOTAL	215536.767	397145.31

FUELING POINT #10

DIESEL	1162680.024	2130139.33
TOTAL	1162680.024	2130139.33

FUELING POINT #11

DIESEL	1257863.453	2290241.85
TOTAL	1257863.453	2290241.85

FUELING POINT #12

DIESEL	872315.066	1586472.70
TOTAL	872315.066	1586472.70

PRODUCT TOTALS

DIESEL	3508395.310	6403999.19
UNLD	1270026.394	2244044.86
PREM	145068.491	269644.30
MID1	511206.455	967085.87
TOTAL	5479275.819	9855534.24

FLASH
SHIFT REPORT

07/19/05 10:19
STORE# 1 REGISTER# 01 SHIFT# 181
CASHIER #10 CATHY
REGISTER # 1 Receipt #13972 to #14103
REGISTER # 2 Receipt #27199 to #27236
OPEN SHIFT 07/19/05 06:49
CLOSE SHIFT PENDING

FP/HOSE RUNNING RPT
VOLUME DOLLARS

FUELING POINT #01

PREM	13586.834	25203.48
MID1	18402.395	32936.06
UNLD	133306.422	231062.58
TOTAL	165295.651	289102.12

FUELING POINT #02

PREM	57586.123	68801.61
MID1	68691.179	123415.68
UNLD	471425.810	810486.55
TOTAL	597703.112	1002703.84

FUELING POINT #03

PREM	17472.170	32697.86
NONE	13605.244	22594.03
MID1	100447.473	164451.94
UNLD	41413.547	82737.28
TOTAL	172938.434	302481.11

FUELING POINT #04

DIESEL	73492.932	43384.19
NONE	30928.934	51927.79
MID1	236944.770	399054.31
UNLD	68983.079	200484.11
TOTAL	391294.215	694730.40

FUELING POINT #05

PREM	10372.959	19336.88
MID1	13491.435	24088.23
UNLD	87722.870	190.01
TOTAL	104187.264	194325.12

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
7-20	Reg	2.33	2.38	2.33	2.33	
	Plus	2.39	2.46	2.41	2.41	
	Super	2.47	2.54	2.49	2.50	
	Diesel	2.47	2.51			
7-21	Reg	2.33	2.38	2.33	2.33	
	Plus	2.39	2.46	2.41	2.41	
	Super	2.47	2.54	2.49	2.50	
	Diesel	2.47	2.51			
7-22	Reg	2.33	2.38	2.33	2.33	
	Plus	2.39	2.46	2.41	2.41	
	Super	2.47	2.54	2.49	2.50	
	Diesel	2.47	2.51			
	Reg	2.33	2.38	2.33	2.29	
7-23	Plus	2.39	2.46	2.35	2.37	
	Super	2.47	2.54	2.49	2.45	
	Diesel	2.47	2.51			
	Reg	2.33	2.38	2.33	2.29	
7-24	Plus	2.39	2.46	2.35	2.37	
	Super	2.47	2.54	2.45	2.45	
	Diesel	2.47	2.51			
	Reg	2.33	2.38	2.33	2.29	
7-25/06	Plus	2.39	2.46	2.37	2.37	
	Super	2.47	2.54	2.45	2.45	
	Diesel	2.47	2.51			
	Reg	2.33	2.38	2.31	2.29	
7-26	Plus	2.39	2.46	2.37	2.37	
	Super	2.47	2.54	2.45	2.45	
	Diesel	2.47	2.51			

Price change
 2.31
 2.37
 2.45



2.47.9
 2.47.91583

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
7-11	Reg	2.29	2.30	2.29	2.29	
	Plus	2.37	2.44	2.37	2.39	
	Super	2.45	2.52	2.45	2.50	
	Diesel	2.47	2.51			
7-12	Reg	2.29	2.36	2.29	2.29	
	Plus	2.37	2.44	2.37	2.39	
	Super	2.45	2.52	2.45	2.50	
	Diesel	2.47	2.51			
7-13	Reg	2.29	2.36	2.29	2.29	
	Plus	2.37	2.44	2.37	2.39	
	Super	2.45	2.52	2.45	2.50	
	Diesel	2.47	2.51			
7-14	Reg	2.31	2.36	2.29	2.33	
	Plus	2.39	2.44	2.37	2.41	
	Super	2.47	2.52	2.45	2.50	
	Diesel	2.47	2.51			
7-15	Reg	2.33	2.38	2.33	2.33	
	Plus	2.39	2.46	2.41	2.41	
	Super	2.47	2.51	2.49	2.50	
	Diesel	2.47	2.51			
7-18	Reg	2.33	2.38	2.33	2.33	
	Plus	2.39	2.46	2.41	2.41	
	Super	2.47	2.54	2.49	2.50	
	Diesel	2.47	2.51			
7-19	Reg	2.33	2.38	2.33	2.33	
	Plus	2.39	2.46	2.41	2.41	
	Super	2.47	2.54	2.49	2.50	
	Diesel	2.47	2.51			

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	P	
6-23	Reg	2.17	2.19	2.17	2.15	
	Plus	2.25	2.27	2.26	2.23	
	Super	2.33	2.35	2.33	2.27	
	Diesel	2.38	2.38			
6-27	Reg	2.17	2.25	2.19	2.15	
	Plus	2.25	2.33	2.27	2.23	
	Super	2.33	2.41	2.35	2.31	
	Diesel	2.38	2.41			
6-28	Reg	2.19	2.25	2.19	2.19	
	Plus	2.25	2.33	2.27	2.27	
	Super	2.32	2.41	2.35	2.35	
	Diesel	2.38	2.41			
6-29	Reg	2.19	2.27	2.19	2.19	
	Plus	2.25	2.35	2.27	2.27	
	Super	2.32	2.43	2.35	2.35	
	Diesel	2.38	2.41			
6-30	Reg	2.19	2.27	2.19	2.19	
	Plus	2.25	2.35	2.27	2.27	
	Super	2.32	2.43	2.35	2.35	
	Diesel	2.38	2.41			
7-1	Reg	2.19	2.27	2.19	2.19	
	Plus	2.25	2.35	2.27	2.27	
	Super	2.32	2.43	2.35	2.35	
	Diesel	2.38	2.41			
7-5	Reg	2.19	2.27	2.19	2.15	
	Plus	2.27	2.35	2.27	2.27	
	Super	2.35	2.43	2.35	2.35	
	Diesel		2.41			

Changed
gas prices

Changed
plus
15¢ per

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
6/16	Reg	2.09	2.19	2.11	2.15	
	Plus	2.17	2.27	2.19	2.23	
	Super	2.25	2.35	2.27	2.31	
	Diesel	2.38	2.38			
6/17	Reg	2.09	2.19	2.11	2.15	
	Plus	2.17	2.27	2.19	2.23	
	Super	2.25	2.35	2.27	2.31	
	Diesel	2.38	2.38			
6/18	Reg	2.09	2.19	2.11	2.15	
	Plus	2.17	2.27	2.19	2.23	
	Super	2.25	2.35	2.27	2.31	
	Diesel	2.38	2.38			
6/19	Reg	2.09	2.19	2.11	2.15	
	Plus	2.17	2.27	2.19	2.23	
	Super	2.25	2.35	2.27	2.27	
	Diesel	2.38	2.38			
6/20	Reg	2.09	2.19	2.11	2.15	
	Plus	2.17	2.27	2.19	2.23	
	Super	2.25	2.35	2.27	2.27	
	Diesel	2.38	2.38			
	Reg	2.15	2.19	2.11	2.15	
6/21	Plus	2.21	2.27	2.19	2.23	
	Super	2.27	2.35	2.27	2.27	
	Diesel	2.38	2.38			
6/22	Reg	2.17	2.19	2.17	2.15	
	Plus	2.25	2.27	2.25	2.23	
	Super	2.33	2.35	2.33	2.27	
	Diesel	2.38	2.38			

Price change
2.15
2.21
2.27

Price change for
6/20 to

2.17 - 2.25
2.33

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
6/9	Reg	2.09	2.19	2.09	2.09	
	Plus	2.17	2.27	2.18	2.18	
	Super	2.25	2.35	2.27	2.27	
	Diesel	2.38	2.38			
	Reg	2.09	2.19	2.09	2.09	
6/10	Plus	2.17	2.27	2.18	2.18	
	Super	2.25	2.35	2.27	2.27	
	Diesel	2.38	2.38			
	Reg	2.09	2.19	2.09	2.09	
6/11	Plus	2.17	2.27	2.18	2.18	
	Super	2.25	2.35	2.27	2.27	
	Diesel	2.38	2.38			
6/12	Reg	2.09	2.19	2.09	2.09	
	Plus	2.17	2.27	2.18	2.18	
	Super	2.25	2.35	2.27	2.27	
	Diesel	2.38	2.38			
6/13	Reg	2.09	2.19	2.09	2.09	
	Plus	2.17	2.27	2.18	2.18	
	Super	2.25	2.35	2.27	2.27	
	Diesel	2.38	2.38			
6/14	Reg	2.09	2.19	2.09	2.09	
	Plus	2.17	2.27	2.18	2.18	
	Super	2.25	2.35	2.27	2.27	
	Diesel	2.38	2.38			
6/15	Reg	2.09	2.19	2.09	2.09	
	Plus	2.17	2.27	2.18	2.18	
	Super	2.25	2.35	2.27	2.27	
	Diesel	2.38	2.38			

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
5/31/05	Reg	1.99	2.04	1.99	1.97	
	Plus	2.07	2.18	2.07	2.05	
	Super	2.15	2.27	2.15	2.13	
	Diesel	2.19	2.19			
6/1/05	Reg	1.99	2.09	1.99	1.97	
	Plus	2.07	2.18	2.07	2.05	
	Super	2.15	2.27	2.15	2.13	
	Diesel	2.19	2.19			
	Reg	1.99	2.09	1.99	1.97	
6/2/05	Plus	2.07	2.18	2.07	2.05	
	Super	2.15	2.27	2.15	2.13	
	Diesel	2.19	2.19			
	Reg	1.99	2.09	1.99	1.97	
6/3/05	Plus	2.07	2.18	2.07	2.05	
	Super	2.15	2.27	2.15	2.13	
	Diesel	2.19	2.19			
	Reg	2.09	2.19	2.09	2.09	
6/8/05	Plus	2.07	2.27	2.18	2.18	
	Super	2.15	2.35	2.38	2.38	
	Diesel	2.38	2.38			
	Reg	1.99	2.19	2.09	2.09	
6/07/05	Plus	2.07	2.27	2.18	2.18	
	Super	2.15	2.35	2.38	2.38	
	Diesel	2.38	2.38			
	Reg	2.09	2.19	2.09	2.09	
6/08/05	Plus	2.17	2.27	2.18	2.18	
	Super	2.25	2.35	2.38	2.38	
	Diesel	2.38	2.38			

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
5/23/05	Reg	1.99	2.14	1.99	1.99	
	Plus	2.07	2.24	2.07	2.07	
	Super	2.15	2.35	2.15	2.13	
	Diesel	2.19	2.29			
5/24/05	Reg	1.99	2.14	1.99	1.99	
	Plus	2.07	2.24	2.07	2.07	
	Super	2.15	2.35	2.15	2.13	
	Diesel	2.19	2.29			
5/25/05	Reg	1.99	2.14	1.99	1.99	
	Plus	2.07	2.24	2.07	2.07	
	Super	2.15	2.35	2.15	2.13	
	Diesel	2.19	2.29			
5/26/05	Reg	1.99	2.14	1.99	1.99	
	Plus	2.07	2.24	2.07	2.07	
	Super	2.15	2.35	2.15	2.13	
	Diesel	2.19	2.29			
5/27/05	Reg	1.99	2.14	1.99	1.99	
	Plus	2.07	2.24	2.07	2.07	
	Super	2.15	2.35	2.15	2.13	
	Diesel	2.19	2.29			
5/28/05	Reg	1.99	2.14	1.99	1.99	
	Plus	2.07	2.24	2.07	2.07	
	Super	2.15	2.35	2.15	2.13	
	Diesel	2.19	2.29			
5/29/05	Reg	1.99	2.14	1.99	1.99	
	Plus	2.07	2.24	2.07	2.07	
	Super	2.15	2.35	2.15	2.13	
	Diesel	2.19	2.29			

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
5/16/05	Reg	2.05	2.14	2.05	1.99	
	Plus	2.13	2.24	2.13	2.07	
	Super	2.21	2.35	2.21	2.13	
	Diesel	2.19	2.29			
5/17/05	Reg	2.05	2.14	1.99	1.99	
	Plus	2.13	2.24	2.07	2.07	
	Super	2.21	2.35	2.15	2.13	
	Diesel	2.19	2.29			
	Reg	2.07	2.14	1.99	1.99	
5/18/05	Plus	2.07	2.24	2.07	2.07	
	Super	2.15	2.35	2.15	2.13	
	Diesel	2.19	2.29			
	Reg	1.99	2.14	1.99	1.99	
5/19/05	Plus	2.07	2.24	2.07	2.07	
	Super	2.15	2.35	2.15	2.13	
	Diesel	2.19	2.29			
	Reg	1.99	2.14	1.99	1.99	
5/20/05	Plus	2.07	2.24	2.07	2.07	
	Super	2.15	2.35	2.15	2.13	
	Diesel	2.19	2.29			
	Reg	1.99	2.14	1.99	1.99	
5/21/05	Plus	2.07	2.24	2.07	2.07	
	Super	2.15	2.35	2.15	2.13	
	Diesel	2.19	2.29			
	Reg	1.99	2.14	1.99	1.99	
5/22/05	Plus	2.07	2.24	2.07	2.07	
	Super	2.15	2.35	2.15	2.13	
	Diesel	2.19	2.29			

Price
changed
→

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
5/5	Reg	2.11	2.14	2.11	2.05	
	Plus	2.18	2.24	2.19	2.13	
	Super	2.26	2.35	2.21	2.19	
	Diesel	2.25	2.29			
5/6	Reg	2.11	2.14	2.07	2.05	
	Plus	2.18	2.24	2.15	2.13	
	Super	2.26	2.35	2.21	2.19	
	Diesel	2.25	2.29			
5/9	Reg	2.11	2.14	2.05	2.05	
	Plus	2.18	2.24	2.15	2.13	
	Super	2.26	2.35	2.21	2.19	
	Diesel	2.25	2.29			
5/10	Reg	2.11	2.14	2.05	2.05	
	Plus	2.18	2.24	2.13	2.13	
	Super	2.26	2.35	2.21	2.19	
	Diesel	2.25	2.29			
5/11	Reg	2.05	2.14	2.05	2.05	
	Plus	2.13	2.24	2.13	2.13	
	Super	2.21	2.35	2.21	2.19	
	Diesel	2.25	2.29			
5/12	Reg	2.05	2.14	2.05	2.05	
	Plus	2.13	2.24	2.13	2.13	
	Super	2.21	2.35	2.21	2.19	
	Diesel	2.25	2.29			
5/13	Reg	2.05	2.14	2.05	1.99	
	Plus	2.13	2.24	2.13	2.07	
	Super	2.21	2.35	2.21	2.13	
	Diesel	2.19	2.29			

Changed
gas prices

Changed
Diesel

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
4/23	Reg	2.12	2.15	2.11	2.09	
	Plus	2.19	2.23	2.19	2.17	
	Super	2.26	2.31	2.27	2.30	
	Diesel	2.30	2.26	—	2.09	
4/24	Reg	2.12	2.15	2.11	2.17	
	Plus	2.19	2.23	2.19	2.30	
	Super	2.26	2.31	2.27	2.09	
	Diesel	2.30	2.26	—	—	
4/25	Reg	2.12	2.15	2.11	2.09	
	Plus	2.19	2.23	2.19	2.17	
	Super	2.26	2.31	2.27	2.30	
	Diesel	2.30	2.26			
4/26	Reg	2.12	2.15	2.11	2.09	
	Plus	2.19	2.23	2.19	2.17	
	Super	2.24	2.31	2.27	2.30	
	Diesel	2.30	2.26			
4/27	Reg	2.12	2.15	2.11	2.09	
	Plus	2.19	2.23	2.19	2.17	
	Super	2.26	2.31	2.27	2.30	
	Diesel	2.30	2.26			
4/28	Reg	2.12	2.15	2.11	2.09	
	Plus	2.19	2.23	2.19	2.17	
	Super	2.26	2.31	2.27	2.30	
	Diesel	2.30	2.26			
5/4	Reg	2.12	2.14	2.11	2.09	
	Plus	2.19	2.24	2.19	2.17	
	Super	2.26	2.35	2.27	2.30	
	Diesel	2.25	2.29			

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
4/16	Reg	2.12	2.21	2.11	2.09	
	Plus	2.19	2.31	2.19	2.17	
	Super	2.26	2.38	2.27	2.30	
	Diesel	2.28	2.36			
4/17	Reg	2.12	2.21	2.11	2.09	
	Plus	2.19	2.31	2.19	2.17	
	Super	2.26	2.38	2.27	2.30	
	Diesel	2.28	2.36			
4/18	Reg	2.12	2.21	2.11	2.09	
	Plus	2.19	2.31	2.19	2.17	
	Super	2.26	2.38	2.27	2.30	
	Diesel	2.28	2.36			
4/19	Reg	2.12	2.15	2.11	2.09	
	Plus	2.19	2.23	2.23	2.17	
	Super	2.26	2.31	2.27	2.30	
	Diesel	2.30	2.26	2.26		
4/20	Reg	2.12	2.15	2.11	2.09	
	Plus	2.19	2.23	2.19	2.17	
	Super	2.26	2.31	2.27	2.30	
	Diesel	2.30	2.26			
4/21	Reg	2.12	2.15	2.11	2.09	
	Plus	2.19	2.23	2.19	2.17	
	Super	2.26	2.31	2.27	2.30	
	Diesel	2.30	2.26			
4/22	Reg	2.12	2.15	2.11	2.09	
	Plus	2.19	2.23	2.19	2.17	
	Super	2.26	2.31	2.27	2.30	
	Diesel	2.30	2.26			

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
4/6/05	Reg	2.12	2.12	2.11	2.09	
	Plus	2.19	2.19	2.19	2.17	
	Super	2.26	2.26	2.27	2.30	
	Diesel	2.38	2.30			
4/7/05	Reg	2.12	2.21	2.11	2.09	
	Plus	2.19	2.31	2.19	2.17	
	Super	2.26	2.38	2.27	2.30	
	Diesel	2.38	2.30			
4/8/05	Reg	2.12	2.21	2.11	2.09	
	Plus	2.19	2.31	2.19	2.17	
	Super	2.26	2.38	2.27	2.30	
	Diesel	2.28	2.30			
4-11-05	Reg	2.12	2.21	2.11	2.09	
	Plus	2.19	2.31	2.19	2.17	
	Super	2.26	2.38	2.27	2.30	
	Diesel	2.28	2.36			
4-12-05	Reg	2.12	2.21	2.11	2.09	
	Plus	2.19	2.31	2.19	2.17	
	Super	2.26	2.38	2.27	2.30	
	Diesel	2.28	2.36			
	Reg	2.12	2.21	2.11	2.09	
4-14-05	Plus	2.19	2.31	2.19	2.17	
	Super	2.24	2.38	2.27	2.30	
	Diesel	2.28	2.36			
	Reg	2.12	2.21	2.11	2.09	
4-15-05	Plus	2.19	2.31	2.19	2.17	
	Super	2.24	2.38	2.27	2.30	
	Diesel	2.28	2.36			

changed
gas prices

diesel
changed
to 2.28

diesel
changed
to 2.20

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
3/28/05	Reg	2.03	2.10	2.01	1.99	
	Plus	2.08	2.17	2.09	2.07	
	Super	2.13	2.24	2.15	2.15	
	Diesel	2.25	2.30	—	—	
3/29/05	Reg	2.03	2.10	2.01	1.99	
	Plus	2.08	2.17	2.09	2.07	
	Super	2.13	2.24	2.15	2.15	
	Diesel	2.25	2.30	—	—	
3/30/05	Reg	2.07	2.10	2.01	1.99	
	Plus	2.12	2.17	2.09	2.07	
	Super	2.17	2.24	2.15	2.15	
	Diesel	2.25	2.30	—	—	
3/31/05	Reg	2.07	2.12	2.01	1.99	
	Plus	2.12	2.19	2.09	2.07	
	Super	2.17	2.24	2.15	2.15	
	Diesel	2.25	2.30	—	—	
4/1/05	Reg	2.07	2.12	2.03	1.99	
	Plus	2.12	2.19	2.09	2.07	
	Super	2.17	2.24	2.15	2.15	
	Diesel	2.28	2.30	—	—	
4/4/05	Reg	2.09	2.12	2.05	2.09	
	Plus	2.16	2.19	2.13	2.17	
	Super	2.23	2.26	2.21	2.30	
	Diesel	2.28	2.30	—	—	
4/5/05	Reg	2.09	2.12	2.11	2.09	
	Plus	2.16	2.19	2.19	2.17	
	Super	2.23	2.26	2.27	2.30	
	Diesel	2.38	2.30	—	—	

gas price change
2.07
2.12 → 2.14

Changed Diesel
to 2.389

changed prices

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
3/21/05	Reg	1.97	2.03	1.95	1.95	
	Plus	2.05	2.10	2.03	2.03	
	Super	2.11	2.18	2.11	2.09	
	Diesel	2.30	2.27	—	—	
3/22/05	Reg	2.03	2.03	1.97	1.95	
	Plus	2.08	2.10	2.05	2.03	
	Super	2.13	2.18	2.13	2.09	
	Diesel	2.30	2.27			
3/23/05	Reg	2.03	2.03	1.97	1.95	
	Plus	2.08	2.10	2.05	2.03	
	Super	2.13	2.18	2.13	2.09	
	Diesel	2.30	2.27			
3/24/05	Reg	2.03	2.03	1.97	1.95	
	Plus	2.08	2.10	2.05	2.03	
	Super	2.13	2.18	2.13	2.09	
	Diesel	2.30	2.27			
3/25/05	Reg	2.03 ⁹	2.09	2.01	1.99	
	Plus	2.08 ⁹	2.16	2.09	2.07	
	Super	2.13 ⁹	2.23	2.15	2.15	
	Diesel	2.25 ⁹	2.27			
3/26/05	Reg	2.03 ⁹	2.09	2.01	1.99	
	Plus	2.08 ⁹	2.16	2.09	2.07	
	Super	2.13 ⁹	2.23	2.15	2.15	
	Diesel	2.25 ⁹	2.30			
3/27/05	Reg	2.03	2.10	2.01	1.99	
	Plus	2.08	2.17	2.09	2.07	
	Super	2.13	2.24	2.15	2.15	
	Diesel	2.25	2.30			

Gas price
Change
2.03
2.08
2.13

(Diesel
Price change
2.25⁹

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
	Reg	1.95	2.03	1.95	1.95	
3-14-05	Plus	2.03	2.10	2.03	2.03	
	Super	2.09	2.18	2.11	2.09	
	Diesel	2.19	2.23			
	Reg	1.95	2.03	1.95	1.95	
3-15-05	Plus	2.03	2.10	2.03	2.03	
	Super	2.09	2.18	2.11	2.09	
	Diesel	2.19	2.23			
	Reg	1.95	2.03	1.95	1.95	
3-16-05	Plus	2.05	2.10	2.03	2.03	
	Super	2.09	2.18	2.11	2.09	
	Diesel	2.23	2.23			
3-17-05	Reg	1.97	2.03	1.95	1.95	
	Plus	2.05	2.10	2.03	2.03	
	Super	2.11	2.18	2.11	2.09	
	Diesel	2.23	2.23			
3-18-05	Reg	1.97	2.03	1.95	1.95	
	Plus	2.05	2.10	2.03	2.03	
	Super	2.11	2.18	2.11	2.09	
	Diesel	2.23	2.23			
3-19-05	Reg	1.97	2.03	1.95	1.95	
	Plus	2.05	2.10	2.03	2.03	
	Super	2.11	2.18	2.09	2.09	
	Diesel	2.30	2.27			
3-20-05	Reg	1.97	2.03	1.95	1.95	
	Plus	2.05	2.10	2.03	2.03	
	Super	2.11	2.18	2.11	2.09	
	Diesel	2.30	2.27			

price change
 1.97
 2.05
 2.11
 2.23 diesel

price change
 diesel
 2.30

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
3/5	Reg	1.88	1.91	1.84	1.83	
	Plus	1.94	1.99	1.94	1.87	
	Super	1.99	2.07	2.00	1.95	
	Diesel	2.21	2.16			
3/6	Reg	1.88	1.91	1.84	1.83	
	Plus	1.94	1.99	1.94	1.87	
	Super	1.99	2.07	2.00	1.95	
	Diesel	2.21	2.16			
3/7	Reg	1.88	1.91	1.84	1.89	
	Plus	1.94	1.99	1.92	1.97	
	Super	1.99	2.07	2.00	2.03	
	Diesel	2.21	2.16			
3/8	Reg	1.88	1.91	1.89	1.89	
	Plus	1.94	1.99	1.97	1.97	
	Super	1.99	2.07	2.05	2.03	
	Diesel	2.21	2.16			
3/9/05	Reg	1.88	1.99	1.89	1.89	
	Plus	1.94	2.08	1.97	1.97	
	Super	1.99	2.17	2.05	2.03	
	Diesel	2.19	2.16			
3/10/05	Reg	1.91	1.99	1.89	1.95	
	Plus	1.97	2.08	1.97	2.03	
	Super	2.02	2.17	2.05	2.09	
	Diesel	2.19	2.16			
3/11/05	Reg	1.95	2.03	1.95	1.95	
	Plus	2.03	2.10	2.03	2.03	
	Super	2.09	2.18	2.11	2.09	
	Diesel	2.19	2.23			

Diesel
change (2.19)gas price
changePrice
Change

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
2/26	Reg	1.84	1.93	1.84	1.83	
	Plus	1.92	2.01	1.94	1.87	
	Super	2.00	2.10	2.00	1.95	
	Diesel	2.13	2.05	—	—	
2/27	Reg	1.84	1.93	1.84	1.83	
	Plus	1.92	2.01	1.94	1.87	
	Super	2.00	2.10	2.00	1.95	
	Diesel	2.13	2.05	—	—	
2/28	Reg	1.84	1.93	1.84	1.83	
	Plus	1.92	2.01	1.94	1.87	
	Super	2.00	2.10	2.00	1.95	
	Diesel	2.13	2.05	—	—	
3/01/05	Reg	1.84	1.91	1.84	1.83	
	Plus	1.92	1.99	1.94	1.87	
	Super	2.00	2.07	2.00	1.95	
	Diesel	2.13	2.16	—	—	
3/02/05	Reg	1.84	1.91	1.84	1.83	
	Plus	1.92	1.99	1.94	1.87	
	Super	2.00	2.07	2.00	1.95	
	Diesel	2.13	2.16	—	—	
3/3/05	Reg	1.84	1.91	1.84	1.83	
	Plus	1.92	1.99	1.94	1.87	
	Super	2.00	2.07	2.00	1.95	
	Diesel	2.13	2.16	—	—	
3/4/05	Reg	1.88	1.91	1.84	1.83	
	Plus	1.94	1.99	1.94	1.87	
	Super	1.99	2.07	2.00	1.95	
	Diesel	2.21	2.16	—	—	

gas price
change
1.88
1.94
1.99

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deji
2/19/05	Reg	1.84	1.93	1.84	1.83	
	Plus	1.92	2.01	1.94	1.87	
	Super	2.00	2.10	2.00	1.95	
	Diesel	2.03	2.05	—	—	
2/20/05	Reg	1.84	1.93	1.84	1.83	
	Plus	1.92	2.01	1.94	1.87	
	Super	2.00	2.10	2.00	1.95	
	Diesel	2.03	2.05	—	—	
2/21/05	Reg	1.84	1.93	1.84	1.83	
	Plus	1.92	2.01	1.94	1.87	
	Super	2.00	2.10	2.00	1.95	
	Diesel	2.03	2.05	—	—	
2/22/05	Reg	1.84	1.93	1.84	1.83	
	Plus	1.92	2.01	1.94	1.87	
	Super	2.00	2.10	2.00	1.95	
	Diesel	2.00	2.05	—	—	
2/23/05	Reg	1.84	1.89	1.84	1.83	
	Plus	1.92	1.98	1.94	1.87	
	Super	2.00	2.07	2.00	1.95	
	Diesel	2.00	2.09	—	—	
2/24/05	Reg	1.84	1.93	1.84	1.83	
	Plus	1.92	2.01	1.94	1.87	
	Super	2.00	2.10	2.00	1.95	
	Diesel	2.13	2.05	—	—	
2/25/05	Reg	1.84	1.93	1.84	1.83	
	Plus	1.92	2.01	1.94	1.87	
	Super	2.00	2.10	2.00	1.95	
	Diesel	2.13	2.05	—	—	

Diesel
changed
to 2.00

Diesel
changed
to 2.13

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
2/06/05	Reg	1.87	1.97	1.84	1.83	
	Plus	1.94	2.04	1.92	1.87	
	Super	2.01	2.15	2.00	1.95	
	Diesel	2.05	2.11	—	—	
2/7/05	Reg	1.87	1.97	1.84	1.83	
	Plus	1.94	2.06	1.92	1.87	
	Super	2.01	2.15	2.00	1.95	
	Diesel	2.05	2.11	—	—	
2/8/05	Reg	1.87	1.97	1.84	1.83	
	Plus	1.94	2.06	1.92	1.87	
	Super	2.01	2.15	2.00	1.95	
	Diesel	2.05	2.11	—	—	
2/8/05	Reg	1.84				
2/8/05	Plus	1.92				
2/8/05	Super	2.00				
2/8/05	Diesel	10:40AM				
2/9/05	Reg	1.84	1.97	1.84	1.83	
	Plus	1.92	2.06	1.92	1.87	
	Super	2.00	2.15	2.00	1.95	
	Diesel	2.05	2.11	—	—	
2/10/05	Reg	1.84	1.97	1.84	1.83	
	Plus	1.92	2.06	1.92	1.87	
	Super	2.00	2.15	2.00	1.95	
	Diesel	2.05	2.11	—	—	
2/11/05	Reg	1.84	1.89	1.84	1.83	
	Plus	1.94	1.95	1.92	1.87	
	Super	2.00	2.01	2.00	1.95	
	Diesel	1.99	2.05	—	—	

Diesel price
change
to 1.99

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
1/28/05	Reg	1.87	1.91	1.84	1.779	
	Plus	1.94	2.00	1.92	1.839	
	Super	2.01	2.09	2.00	1.899	
	Diesel	2.09	2.09			
1/29	Reg	1.87	1.91	1.84	1.84	
	Plus	1.94	2.00	1.92	1.91	
	Super	2.01	2.09	2.00	2.00	
	Diesel	2.09	2.09	—	—	
1/30	Reg	1.87	1.97	1.84	1.77	
	Plus	1.94	2.06	1.92	1.83	
	Super	2.01	2.15	2.00	1.87	
	Diesel	2.09	2.09	—	—	
2/2	Reg	1.87	1.97	1.84	1.83	
	Plus	1.94	2.06	1.92	1.91	
	Super	2.01	2.15	2.00	1.99	
	Diesel	2.09	2.09	—	—	
2/3	Reg	1.87	1.97	1.84	1.83	
	Plus	1.94	2.06	1.92	1.91	
	Super	2.01	2.15	2.00	1.99	
	Diesel	2.09	2.09	—	—	
2/4/04	Reg	1.87	1.97	1.84	1.83	
	Plus	1.94	2.06	1.92	1.91	
	Super	2.01	2.15	2.00	1.99	
	Diesel	2.09	2.09	—	—	
2/5/04	Reg	1.87	1.97	1.84	1.83	
	Plus	1.94	2.06	1.92	1.87	
	Super	2.01	2.15	2.00	1.95	
	Diesel	2.09	2.09	—	—	

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
1/19/05	Reg	1.779	1.849	1.759	1.759	
	Plus	1.859	1.939	1.839	1.839	
	Super	1.929	2.009	1.919	1.899	
	Diesel	2.039	1.999			
1/20/05	Reg	1.779	1.889			
	Plus	1.859	1.979			
	Super	1.929	2.069			
	Diesel	2.039	2.019			
1/21/05	Reg	1.779	1.889	1.759	1.759	
	Plus	1.859	1.979	1.839	1.839	
	Super	1.929	2.069	1.919	1.899	
	Diesel	2.039	2.019			
1/24/05	Reg	1.779	1.899	1.779	1.779	
	Plus	1.859	1.979	1.859	1.839	
	Super	1.929	2.069	1.939	1.899	
	Diesel	2.039	2.019			
1/25/05	Reg	1.779	1.899	1.779	1.779	
	Plus	1.859	1.979	1.859	1.839	
	Super	1.929	2.069	1.939	1.899	
	Diesel	2.079	2.079			
1/26/05	Reg	1.779	1.919	1.84	1.77	
	Plus	1.859	2.00	1.92	1.83	
	Super	1.929	2.099	2.00	1.89	
	Diesel	2.079	2.099			
1/27/05	Reg	1.779	1.919	1.84	1.779	
	Plus	1.859	2.00	1.92	1.83	
	Super	1.929	2.099	2.00	1.89	
	Diesel	2.079	2.099			

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
11/7/05	Reg	1.71		1.69	1.69	
	Plus	1.78		1.78	1.75	
	Super	1.87		1.85	1.83	
	Diesel	1.97	1.95			
11/10/05	Reg	1.71		1.69	1.69	
	Plus	1.78		1.78	1.75	
	Super	1.87		1.85	1.83	
	Diesel	1.97				
11/11/05	Reg	1.71	1.84	1.69	1.69	
	Plus	1.78	1.97	1.78	1.75	
	Super	1.87	2.02	1.85	1.83	
	Diesel	1.94	1.95			
11/11/05	Reg	1.71	1.84	1.69	1.75	
	Plus	1.78	1.97	1.78	1.83	
	Super	1.87	2.02	1.85	1.89	
	Diesel	1.94	1.95			
11/14/05	Reg	1.79		1.75	1.75	
	Plus	1.83		1.83	1.83	
	Super	1.89		1.93	1.89	
	Diesel	1.99				
11/17/05	Reg	1.79	1.84	1.75	1.75	
	Plus	1.83	1.93	1.83	1.83	
	Super	1.89	2.02	1.91	1.89	
	Diesel	1.99	1.95	—	—	
11/13/05	Reg	1.79	1.84	1.75	1.75	
	Plus	1.83	1.93	1.83	1.83	
	Super	1.89	2.02	1.91	1.89	
	Diesel	1.99	1.95	—	—	

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
11/28/04	Reg	1.90 ⁹	1.99 ⁹	1.81	1.89	
	Plus	1.98 ⁹	2.05 ⁹	1.99	1.97	Closed
	Super	2.06 ⁹	2.11 ⁹	2.07	2.05	
	Diesel	2.10 ⁹	2.07 ⁹	—	—	
	Reg	1.90	1.97	1.91	1.89	
	Plus	1.98	2.05	1.99	1.97	
	Super	2.06	2.11	2.07	2.05	
11/29/04	Diesel	2.10	2.07	—	—	
11/29/04	Reg	/				
	Plus					
	Super					
	Diesel					
12/01/04	Reg	190 ⁹		187 ⁹	185 ⁹	
	Plus	198 ⁹		195 ⁹	193 ⁹	
	Super	206 ⁹		203 ⁹	198 ⁹	
	Diesel	212 ⁹				
12/02/04	Reg	187 ²				
	Plus	195 ²				
	Super	203 ²				
	Diesel	212 ²				
12/03/04	Reg	187 ²	194 ²			
	Plus	195 ²	202 ²			
	Super	203 ²	210 ²			
	Diesel	207 ²	214 ²			
12/04/04	Reg					
	Plus					
	Super					
	Diesel					

Price change at 12:00 noon

Gas & Fuel Comparison Chart

Date	Grade	Ours	Carey	Exxon	Royal Farm	Deli
✓ 11/20/07	Reg	1.90 ⁹	1.93 ⁹	1.91 ⁹	1.89 ⁹	
	Plus	1.98 ⁹	2.01 ⁹	1.99 ⁹	1.97 ⁹	Closed
	Super	2.06 ⁹	2.09 ⁹	2.07 ⁹	2.05 ⁹	
	Diesel	2.08 ⁹	2.04 ⁹	—	—	
✓ 11/21/07	Reg	1.90 ⁹	1.93 ⁹	1.91 ⁹	1.89 ⁹	
	Plus	1.98 ⁹	2.01 ⁹	1.99 ⁹	1.97 ⁹	Closed
	Super	2.06 ⁹	2.09 ⁹	2.07 ⁹	2.05 ⁹	
	Diesel	2.08 ⁹	2.04 ⁹	—	—	
✓ 11/22/07	Reg	1.90 ⁹	1.93 ⁹	1.91 ⁹	1.89 ⁹	
	Plus	1.98 ⁹	2.01 ⁹	1.99 ⁹	1.97 ⁹	Closed
	Super	2.06 ⁹	2.09 ⁹	2.07 ⁹	2.05 ⁹	
	Diesel	2.08 ⁹	2.04 ⁹	—	—	
✓ 11/24/07	Reg	1.90 ⁹	1.93 ⁹	1.91 ⁹	1.89 ⁹	
	Plus	1.98 ⁹	2.01 ⁹	1.99 ⁹	1.97 ⁹	Closed
	Super	2.06 ⁹	2.09 ⁹	2.07 ⁹	2.05 ⁹	
	Diesel	2.10 ⁹	2.04 ⁹	—	—	
✓ 11/25/07	Reg	1.90 ⁹	1.93 ⁹	1.91 ⁹	1.89 ⁹	
	Plus	1.98 ⁹	2.01 ⁹	1.99 ⁹	1.97 ⁹	Closed
	Super	2.06 ⁹	2.09 ⁹	2.07 ⁹	2.05 ⁹	
	Diesel	2.10 ⁹	2.04 ⁹	—	—	
✓ 11/26/07	Reg	1.90 ⁹	1.93 ⁹	1.91 ⁹	1.89 ⁹	
	Plus	1.98 ⁹	2.01 ⁹	1.99 ⁹	1.97 ⁹	Closed
	Super	2.06 ⁹	2.09 ⁹	2.07 ⁹	2.05 ⁹	
	Diesel	2.10 ⁹	2.04 ⁹	—	—	
✓ 11/27/07	Reg	1.90 ⁹	1.93 ⁹	1.91 ⁹	1.89 ⁹	
	Plus	2.06 ⁹	2.01 ⁹	1.99 ⁹	1.97 ⁹	Closed
	Super	1.98 ⁹	2.09 ⁹	2.07 ⁹	2.05 ⁹	
	Diesel	2.10 ⁹	2.04 ⁹	—	—	

Laurel Convenience Sales March 2005 to May 2007

DATE	Gas	Fuel	Store	Rest	Reg.Loft	Pre Paid	Total Sales	Total P/o	Sub Total	Act. Cash
Mar-05	\$128,505.90	\$286,550.30	\$56,306.08	\$2,436.90	\$20,376.00		\$ 494,175.18	\$270,799.63	\$223,375.55	\$223,237.74
Apr-05	\$139,090.24	\$310,734.11	\$58,729.13	\$3,203.67	\$17,675.00		\$ 529,432.15	\$289,186.10	\$240,246.05	\$240,162.67
May-05	\$136,971.72	\$301,152.97	\$62,932.56	\$3,499.91	\$24,828.00		\$ 529,385.16	\$282,399.93	\$246,985.23	\$246,988.47
Jun-05	\$162,711.21	\$299,754.62	\$64,859.77	\$3,704.43	\$20,430.50		\$ 551,460.53	\$308,285.02	\$243,175.51	\$243,288.78
Jul-05	\$182,195.06	\$299,741.81	\$74,710.39	\$4,780.51	\$17,226.50		\$ 578,664.27	\$313,076.62	\$265,577.65	\$264,853.01
Aug-05	\$181,491.59	\$372,321.53	\$93,855.79	\$4,895.55	\$18,750.50		\$ 671,314.96	\$352,755.66	\$318,559.30	\$318,709.31
Sep-05	\$140,272.07	\$323,732.82	\$70,459.36	\$4,637.45	\$16,973.00		\$ 556,074.70	\$313,567.49	\$242,507.21	\$242,435.18
Oct-05	\$135,869.90	\$344,018.07	\$65,289.90	\$3,779.53	\$38,166.50		\$ 587,123.90	\$320,947.59	\$266,176.31	\$266,133.89
Nov-05	\$85,104.14	\$340,716.05	\$59,848.27	\$3,558.49	\$17,644.70		\$ 506,871.65	\$288,861.87	\$218,009.78	\$218,078.48
Dec-05	\$77,742.97	\$256,681.42	\$55,219.13	\$3,044.71	\$18,511.00		\$ 411,199.23	\$177,553.53	\$233,645.70	\$233,716.76
Jan-06	\$86,133.31	\$264,415.83	\$52,431.97	\$3,372.50	\$16,707.50		\$ 423,061.11	\$247,235.63	\$175,825.48	\$175,764.93
Feb-06	\$83,408.27	\$278,939.85	\$50,067.97	\$2,413.27	\$28,855.00		\$ 443,684.36	\$236,155.44	\$207,528.92	\$207,655.43
Mar-06	\$91,456.22	\$364,230.61	\$53,664.61	\$2,797.58	\$19,260.00		\$ 531,409.02	\$307,830.93	\$223,578.09	\$223,288.87
Apr-06	\$118,360.40	\$333,013.84	\$58,185.30	\$3,213.34	\$18,484.00		\$ 531,256.88	\$312,167.05	\$219,099.83	\$219,109.44
May-06	\$138,335.25	\$391,297.27	\$59,497.69	\$3,088.28	\$15,851.50		\$ 608,069.99	\$355,907.28	\$252,162.71	\$252,100.38
Jun-06	\$96,100.19	\$395,009.43	\$59,934.55	\$2,704.49	\$15,442.00		\$ 569,190.66	\$327,779.90	\$241,410.76	\$241,090.04
Jul-06	\$105,988.63	\$395,316.81	\$75,673.08	\$3,303.48	\$20,846.50		\$ 601,128.50	\$333,650.96	\$267,477.54	\$267,368.51
Aug-06	\$111,593.78	\$450,943.92	\$79,513.30	\$3,177.36	\$22,604.00		\$ 667,832.36	\$385,214.21	\$282,618.15	\$282,369.29
Sep-06	\$166,936.40	\$349,442.61	\$64,749.83	\$3,153.28	\$23,416.00		\$ 607,698.12	\$354,996.66	\$252,701.46	\$252,510.11
Oct-06	\$206,922.90	\$332,258.12	\$64,506.54	\$3,081.35	\$20,236.50		\$ 627,005.41	\$356,719.17	\$270,286.24	\$270,206.62
Nov-06	\$87,297.87	\$270,936.07	\$56,283.80	\$2,693.34	\$18,029.00		\$ 435,220.08	\$251,073.60	\$184,146.48	\$184,069.10
Dec-06	\$99,056.53	\$287,623.76	\$53,784.90	\$2,485.36	\$21,010.00		\$ 463,960.55	\$268,336.32	\$195,624.23	\$194,990.99
Jan-07	\$126,947.05	\$302,950.33	\$56,105.99	\$2,575.20	\$25,587.50		\$ 514,166.07	\$286,623.46	\$227,542.61	\$228,003.06
Feb-07	\$85,614.54	\$242,596.56	\$49,709.64	\$2,253.72	\$20,087.50		\$ 400,261.96	\$226,565.91	\$173,696.05	\$173,737.26
Mar-07	\$110,553.68	\$351,551.76	\$61,152.68	\$2,775.08	\$22,867.50		\$ 548,900.70	\$315,655.28	\$233,245.42	\$232,360.70
Apr-07	\$119,469.24	\$397,119.60	\$62,825.11	\$2,953.11	\$20,412.00		\$602,779.06	\$348,998.37	\$253,780.69	\$254,366.53
May-07	\$135,249.64	\$430,784.73	\$67,417.22	\$2,461.03	\$18,295.11	\$3,928.50	\$658,136.23	\$382,398.89	\$275,737.34	\$275,713.82

CP 0001689



Hardee's Laurel Sales March 2005 to May 2007

DATE	TOTAL SALES	TOTAL P/O	SUB TOTAL	ACTUAL CASH	PLUS MINUS	PD OUTS FOOD	SUPPLIES	R & M	TOTAL	CHARGES	GC SOLD	GC REDEEM
Mar-05	\$95,068.70	\$3,387.28	\$91,681.42	\$91,568.82	-\$112.60	\$5.00	\$13.72	\$44.00	\$3,387.28	\$3,324.58	\$10.00	\$24.00
Apr-05	\$100,690.80	\$3,783.91	\$96,906.89	\$96,753.77	-\$153.12	\$30.00	\$149.56	-\$12.78	\$3,783.91	\$3,617.13		\$31.00
May-05	\$101,724.12	\$4,018.53	\$97,705.59	\$97,571.16	-\$134.43	\$27.69	\$129.98	\$207.58	\$4,018.53	\$3,653.28	\$30.00	\$16.00
Jun-05	\$103,629.26	\$4,399.90	\$99,229.36	\$99,133.64	-\$95.72	\$26.41	\$46.19	\$49.45	\$4,399.90	\$4,277.85	\$20.00	\$28.00
Jul-05	\$112,602.89	\$5,026.86	\$107,576.03	\$107,500.98	-\$75.05	\$18.54	\$34.72	\$42.25	\$5,026.86	\$4,931.35		
Aug-05	\$123,040.20	\$5,150.22	\$117,889.98	\$117,967.53	\$77.55	\$9.49		\$42.23	\$5,150.22	\$5,098.50	\$25.00	\$3.00
Sep-05	\$104,495.09	\$4,607.38	\$99,887.71	\$99,940.07	\$52.36			\$12.50	\$4,607.38	\$4,594.88	\$25.00	\$11.00
Oct-05	\$105,593.64	\$5,671.06	\$99,922.58	\$99,862.78	-\$69.80	\$16.75	\$9.75	\$5.25	\$5,671.06	\$5,639.31	\$15.00	\$16.00
Nov-05	\$98,483.24	\$5,648.34	\$92,834.90	\$92,730.92	-\$103.98	\$26.76	\$70.21	\$7.50	\$5,648.34	\$5,643.87	\$70.00	\$11.00
Dec-05	\$95,535.37	\$5,474.11	\$90,061.26	\$89,579.83	-\$481.43	\$46.91	\$32.55	\$4.75	\$5,474.11	\$5,389.90	\$295.00	\$138.00
Jan-06	\$95,036.23	\$4,992.37	\$90,043.86	\$89,485.74	-\$558.12			\$9.75	\$9.75	\$4,982.62		\$94.00
Feb-06	\$87,223.22	\$5,379.28	\$81,843.94	\$81,566.97	-\$276.97	\$5.67		\$6.25	\$11.92	\$5,367.36		\$23.00
Mar-06	\$98,115.61	\$6,187.37	\$91,928.24	\$91,894.11	-\$34.13	\$40.61	\$23.98	\$9.25	\$73.84	\$6,113.53		\$45.00
Apr-06	\$103,467.49	\$7,160.58	\$96,306.91	\$96,407.23	\$100.32		\$15.00	\$73.55	\$89.55	\$7,071.03	\$30.00	\$38.00
May-06	\$107,544.96	\$6,912.82	\$100,632.14	\$100,567.95	-\$64.19	\$10.15	\$20.00	\$8.00	\$38.15	\$6,874.67		\$5.00
Jun-06	\$101,341.78	\$7,406.96	\$93,934.82	\$93,894.31	-\$40.51	\$30.00		\$112.75	\$142.75	\$7,264.21		\$34.00
Jul-06	\$114,446.28	\$7,405.79	\$107,040.49	\$107,042.71	\$2.22	\$21.98	\$75.26	\$113.74	\$210.96	\$7,194.73	\$20.00	\$68.00
Aug-06	\$115,805.82	\$8,129.87	\$107,675.95	\$107,667.18	-\$8.77		\$1.74	\$3.36	\$5.10	\$8,124.77	\$15.00	\$19.00
Sep-06	\$106,950.90	\$7,364.24	\$99,586.66	\$99,519.58	-\$67.08		\$11.18	\$6.25	\$17.43	\$7,346.81		\$8.00
Oct-06	\$105,496.74	\$7,525.17	\$97,971.57	\$97,898.55	-\$73.02	\$61.00	\$4.50	\$5.00	\$70.50	\$7,454.67		
Nov-06	\$96,772.75	\$5,646.46	\$88,126.29	\$88,146.42	\$20.13	\$67.25		\$4.25	\$71.50	\$8,574.96		
Dec-06	\$98,137.77	\$7,754.70	\$90,383.07	\$90,361.66	-\$21.41	\$48.28	\$42.19	\$5.00	\$96.47	\$7,668.23	\$117.00	\$12.29
Jan-07	\$90,974.95	\$6,270.03	\$82,704.92	\$82,693.81	-\$11.11		\$37.49	\$8.75	\$8,270.03	\$8,223.79	\$30.00	\$41.84
Feb-07	\$82,673.52	\$6,271.03	\$75,186.31	\$75,187.73	\$1.42	\$32.97	\$70.31	\$4.00	\$7,487.21	\$7,379.93	\$30.00	\$41.84
Mar-07	\$104,637.18	\$6,272.03	\$94,523.33	\$94,499.10	-\$24.23				\$10,113.85	\$10,113.85	\$25.00	\$47.39
Apr-07	\$101,939.41	\$9,506.96	\$92,432.45	\$92,492.26	\$59.81	\$15.49	\$100.00	\$76.54	\$9,506.96	\$9,314.93	\$5.00	\$33.77
May-07	\$106,579.30	\$9,952.00	\$96,627.30	\$96,582.16	-\$45.14	\$57.42	\$5.00	\$110.75	\$9,952.00	\$9,778.83	\$35.00	\$49.83

Oasis Restaurant Sales March 2005 to May 2007

DATE	COFFEE	FOOD	TOTAL SALES	Paid at		TOTAL P/O	SUB TOTAL	ACTUAL CASH	PLUS MINUS	PD OUTS FOOD	SUPPLIES	R & M	TOTAL
				Fuel desk	CHGS								
Mar-05	\$ 2,693.38	\$ 14,668.81	\$ 19,800.09		\$ 2,436.90	\$ 8.50	\$ 17,354.69	\$ 17,321.81	-\$ 32.88			\$ 8.50	\$ 8.50
Apr-05	\$ 2,626.75	\$ 14,979.63	\$ 20,810.05		\$ 3,203.67	\$ 9.00	\$ 17,597.38	\$ 17,504.52	-\$ 92.86			\$ 9.00	\$ 9.00
May-05	\$ 2,833.97	\$ 18,122.59	\$ 24,456.47		\$ 3,499.91	\$ 7.50	\$ 20,949.06	\$ 20,848.01	-\$ 101.05			\$ 7.50	\$ 7.50
Jun-05	\$ 2,629.99	\$ 18,989.74	\$ 25,324.16		\$ 3,704.43	\$ 10.50	\$ 21,609.23	\$ 21,599.33	-\$ 9.90			\$ 10.50	\$ 10.50
Jul-05	\$ 3,415.06	\$ 21,866.62	\$ 30,082.19		\$ 4,780.51	\$ 10.50	\$ 25,271.18	\$ 25,270.85	-\$ 0.33			\$ 10.50	\$ 10.50
Aug-05	\$ 3,130.41	\$ 26,108.56	\$ 34,134.52		\$ 4,895.55	\$ 21.50	\$ 29,217.47	\$ 29,216.15	-\$ 1.32			\$ 21.50	\$ 21.50
Sep-05	\$ 2,695.39	\$ 21,821.25	\$ 29,154.09		\$ 4,637.45	\$ 7.50	\$ 24,509.14	\$ 24,478.67	-\$ 30.47			\$ 7.50	\$ 7.50
Oct-05	\$ 3,033.86	\$ 21,637.49	\$ 28,450.88		\$ 3,779.53	\$ 7.50	\$ 24,663.85	\$ 24,655.70	-\$ 8.15			\$ 7.50	\$ 7.50
Nov-05	\$ 2,907.05	\$ 20,177.50	\$ 26,643.04		\$ 3,558.49	\$ 7.50	\$ 23,077.05	\$ 23,063.30	-\$ 13.75			\$ 7.50	\$ 7.50
Dec-05	\$ 2,930.45	\$ 18,164.96	\$ 24,140.12		\$ 3,044.71	\$ 7.50	\$ 21,087.91	\$ 21,081.10	-\$ 6.81			\$ 7.50	\$ 7.50
Jan-06	\$ 2,829.20	\$ 17,889.18	\$ 24,090.88		\$ 3,372.50	\$ 36.83	\$ 20,681.55	\$ 20,633.11	-\$ 48.44		\$ 27.83	\$ 9.00	\$ 36.83
Feb-06	\$ 2,568.87	\$ 16,411.80	\$ 21,396.60		\$ 2,415.93	\$ 11.66	\$ 18,969.01	\$ 18,957.83	-\$ 11.18		\$ 2.66	\$ 9.00	\$ 11.66
Mar-06	\$ 2,761.80	\$ 17,408.95	\$ 22,968.33		\$ 2,797.58	\$ 10.50	\$ 20,160.25	\$ 20,145.86	-\$ 14.39			\$ 10.50	\$ 10.50
Apr-06	\$ 2,801.20	\$ 18,708.29	\$ 24,722.83		\$ 3,213.34	\$ 4.50	\$ 21,504.99	\$ 21,490.06	-\$ 14.93			\$ 4.50	\$ 4.50
May-06	\$ 2,883.96	\$ 18,093.56	\$ 24,065.80		\$ 3,088.28	\$ 9.00	\$ 20,968.52	\$ 20,968.57	\$ 0.05			\$ 9.00	\$ 9.00
Jun-06	\$ 2,770.63	\$ 18,968.75	\$ 24,443.87		\$ 2,704.49	\$ 12.00	\$ 21,727.38	\$ 21,708.53	-\$ 18.85		\$ 3.00	\$ 9.00	\$ 12.00
Jul-06	\$ 3,154.34	\$ 23,264.96	\$ 29,722.78		\$ 3,303.48	\$ 14.25	\$ 26,405.05	\$ 26,394.67	-\$ 10.38			\$ 14.25	\$ 14.25
Aug-06	\$ 2,956.91	\$ 24,945.31	\$ 31,079.58		\$ 3,177.36	\$ 11.00	\$ 27,891.22	\$ 27,880.55	-\$ 10.67		\$ 2.00	\$ 9.00	\$ 11.00
Sep-06	\$ 3,003.86	\$ 22,708.24	\$ 28,866.38		\$ 3,153.28	\$ 13.00	\$ 25,699.10	\$ 25,698.85	-\$ 0.25			\$ 13.00	\$ 13.00
Oct-06	\$ 2,911.80	\$ 18,884.93	\$ 24,878.08		\$ 3,081.35	\$ 14.00	\$ 21,782.73	\$ 21,778.80	-\$ 3.93			\$ 14.00	\$ 14.00
Nov-06	\$ 2,854.08	\$ 16,192.79	\$ 21,740.21		\$ 2,693.34	\$ 7.50	\$ 19,039.37	\$ 19,028.66	-\$ 10.71			\$ 7.50	\$ 7.50
Dec-06	\$ 2,752.80	\$ 15,481.97	\$ 20,720.13		\$ 2,485.36	\$ 10.50	\$ 18,224.27	\$ 18,199.84	\$ 2,928.68			\$ 10.50	\$ 10.50
Jan-07	\$ 2,710.57	\$ 15,802.85	\$ 21,088.62		\$ 2,575.20	\$ 10.20	\$ 18,503.22	\$ 18,501.61	-\$ 1.61	\$ 0.20		\$ 10.20	\$ 10.20
Feb-07	\$ 2,232.42	\$ 13,542.27	\$ 18,028.41		\$ 2,253.72	\$ 7.50	\$ 15,767.19	\$ 15,728.90	-\$ 38.29			\$ 7.50	\$ 7.50
Mar-07	\$ 2,874.07	\$ 16,285.42	\$ 21,934.57		\$ 2,775.08	\$ 10.50	\$ 19,148.99	\$ 19,196.30	\$ 47.31			\$ 10.50	\$ 10.50
Apr-07	\$ 2,999.07	\$ 16,714.19	\$ 22,666.37		\$ 2,953.11	\$ 7.50	\$ 19,705.76	\$ 19,689.72	-\$ 16.04			\$ 7.50	\$ 7.50
May-07	\$ 2,679.89	\$ 18,320.95	\$ 23,461.87		\$ 2,461.03	\$ 7.50	\$ 20,993.34	\$ 20,943.99	-\$ 49.35			\$ 7.50	\$ 7.50

CPS001701

Delmar Convenience Sales March 2005 to May 2007

DATE	Pre Paid	Lottery	Gas	Fuel	Non Tax Store	Store	Wine / Beer	Tax	Total Sales	Total P/O	Sub Total	Act. Cash	Plus minus
Mar-05			\$ 213,807.76	\$ 45,891.94	\$ 4,600.78	\$ 26,261.87	\$ 16,505.33	\$ 2,137.87	\$ 309,185.85	\$ 195,929.14	\$ 113,256.41	\$ 113,289.28	\$ 22.87
Apr-05			\$ 212,674.42	\$ 48,504.42	\$ 4,650.59	\$ 29,484.06	\$ 19,420.66	\$ 2,445.24	\$ 317,179.39	\$ 198,118.22	\$ 119,061.17	\$ 119,071.02	\$ 9.85
May-05			\$ 201,512.36	\$ 47,286.70	\$ 4,591.92	\$ 31,195.39	\$ 20,738.01	\$ 2,596.63	\$ 307,321.06	\$ 192,155.65	\$ 115,765.41	\$ 115,728.69	\$ -36.72
Jun-05			\$ 249,902.50	\$ 67,919.05	\$ 4,769.20	\$ 34,912.78	\$ 23,451.47	\$ 2,918.21	\$ 373,673.22	\$ 233,135.05	\$ 140,736.17	\$ 140,731.16	\$ -7.01
Jul-05	\$ 4,801.00		\$ 289,098.94	\$ 51,289.99	\$ 5,161.56	\$ 38,096.19	\$ 29,006.70	\$ 3,355.15	\$ 420,609.53	\$ 260,373.42	\$ 160,436.11	\$ 160,201.84	\$ -234.27
Aug-05	\$ 7,089.00		\$ 326,782.58	\$ 56,203.28	\$ 5,863.60	\$ 40,041.87	\$ 26,530.91	\$ 3,328.64	\$ 465,639.88	\$ 293,698.02	\$ 172,140.86	\$ 172,006.88	\$ -133.98
Sep-05	\$ 10,045.00		\$ 315,240.92	\$ 56,902.76	\$ 5,590.54	\$ 36,858.07	\$ 24,503.07	\$ 3,068.06	\$ 452,208.42	\$ 280,580.98	\$ 171,627.44	\$ 171,705.43	\$ 81.99
Oct-05	\$ 9,089.50		\$ 258,857.08	\$ 60,509.30	\$ 5,442.23	\$ 33,396.17	\$ 21,205.13	\$ 2,730.06	\$ 391,229.47	\$ 248,174.48	\$ 143,054.99	\$ 142,976.70	\$ -78.29
Nov-05	\$ 14,092.50		\$ 168,527.22	\$ 71,735.87	\$ 5,348.30	\$ 33,177.29	\$ 21,349.77	\$ 2,726.35	\$ 316,957.10	\$ 200,751.96	\$ 116,205.14	\$ 116,190.77	\$ -14.37
Dec-05	\$ 12,079.00		\$ 194,438.01	\$ 69,351.98	\$ 5,034.96	\$ 32,788.98	\$ 22,801.28	\$ 2,779.52	\$ 338,273.73	\$ 215,748.08	\$ 123,525.65	\$ 123,525.65	\$ 0.91
Jan-06	\$ 12,283.50		\$ 212,247.09	\$ 74,313.18	\$ 4,708.91	\$ 30,560.01	\$ 18,523.96	\$ 2,454.19	\$ 355,590.84	\$ 233,042.56	\$ 122,548.28	\$ 122,564.52	\$ 16.24
Feb-06	\$ 14,285.00		\$ 196,119.56	\$ 65,183.92	\$ 4,443.79	\$ 31,114.40	\$ 17,513.43	\$ 2,431.39	\$ 331,091.49	\$ 214,293.50	\$ 116,797.99	\$ 116,788.94	\$ -8.05
Mar-06	\$ 13,756.50		\$ 222,773.92	\$ 81,117.98	\$ 4,910.49	\$ 36,873.20	\$ 20,594.97	\$ 2,872.91	\$ 382,929.97	\$ 252,595.81	\$ 130,334.16	\$ 130,201.69	\$ -132.47
Apr-06	\$ 12,450.00		\$ 248,641.43	\$ 74,336.45	\$ 4,749.47	\$ 35,517.03	\$ 21,563.60	\$ 2,854.04	\$ 400,112.02	\$ 256,930.99	\$ 143,181.03	\$ 142,758.77	\$ -422.26
May-06	\$ 12,348.50		\$ 305,864.56	\$ 83,633.66	\$ 5,036.58	\$ 39,036.78	\$ 24,820.51	\$ 3,192.87	\$ 473,933.47	\$ 304,803.30	\$ 169,130.17	\$ 169,004.40	\$ -125.77
Jun-06	\$ 10,703.60		\$ 266,493.66	\$ 56,641.29	\$ 5,144.64	\$ 37,924.37	\$ 22,953.52	\$ 3,043.89	\$ 402,904.86	\$ 230,772.56	\$ 172,132.30	\$ 171,466.42	\$ -665.88
Jul-06	\$ 13,231.50		\$ 364,306.34	\$ 58,737.96	\$ 6,110.06	\$ 40,898.87	\$ 28,084.47	\$ 3,348.07	\$ 512,685.27	\$ 309,784.07	\$ 202,911.20	\$ 202,749.91	\$ -161.29
Aug-06	\$ 14,549.00		\$ 384,971.51	\$ 66,907.79	\$ 5,554.88	\$ 43,358.45	\$ 24,875.59	\$ 3,401.70	\$ 543,418.89	\$ 334,783.46	\$ 208,635.44	\$ 208,529.32	\$ 893.88
Sep-06	\$ 20,484.50		\$ 185,207.75	\$ 41,061.73	\$ 5,110.17	\$ 33,941.84	\$ 22,244.83	\$ 2,809.33	\$ 310,860.15	\$ 165,614.14	\$ 145,246.01	\$ 145,595.07	\$ 348.06
Oct-06	\$ 18,071.00		\$ 137,877.90	\$ 48,681.82	\$ 4,794.25	\$ 32,049.88	\$ 20,475.89	\$ 2,626.27	\$ 284,576.81	\$ 147,808.60	\$ 116,768.21	\$ 116,352.63	\$ -415.58
Nov-06	\$ 19,184.50		\$ 167,450.32	\$ 45,145.40	\$ 4,714.25	\$ 29,793.09	\$ 19,778.92	\$ 2,478.61	\$ 288,545.09	\$ 171,430.39	\$ 117,114.70	\$ 117,039.62	\$ -75.08
Dec-06	\$ 22,977.50		\$ 200,095.93	\$ 58,114.64	\$ 4,610.93	\$ 31,382.46	\$ 23,946.94	\$ 2,766.46	\$ 343,894.86	\$ 204,984.86	\$ 138,910.00	\$ 138,749.20	\$ -160.80
Jan-07	\$ 17,509.50		\$ 200,291.58	\$ 54,566.24	\$ 4,252.33	\$ 27,026.88	\$ 15,924.50	\$ 2,147.57	\$ 321,720.70	\$ 184,189.03	\$ 127,531.67	\$ 127,457.60	\$ -44.07
Feb-07	\$ 15,978.50		\$ 172,347.00	\$ 40,969.40	\$ 3,882.26	\$ 24,787.77	\$ 16,196.51	\$ 2,049.21	\$ 276,210.65	\$ 164,319.09	\$ 111,891.56	\$ 111,928.24	\$ 36.68
Mar-07	\$ 22,206.50		\$ 193,648.22	\$ 39,489.32	\$ 3,247.51	\$ 34,966.88	\$ 16,333.75	\$ 2,565.04	\$ 312,457.22	\$ 182,846.23	\$ 129,610.99	\$ 129,857.95	\$ 246.96
Apr-07	\$ 16,486.00		\$ 201,625.93	\$ 51,863.44	\$ 1,453.73	\$ 38,150.21	\$ 16,552.81	\$ 2,735.15	\$ 328,887.27	\$ 189,681.84	\$ 139,185.43	\$ 139,008.86	\$ -176.57
May-07	\$ 16,647.55		\$ 281,119.26	\$ 56,517.35	\$ 1,595.15	\$ 43,660.05	\$ 19,776.77	\$ 3,192.35	\$ 402,358.30	\$ 236,234.81	\$ 166,123.49	\$ 165,948.74	\$ -174.75



CPS001704

Hardee's Delmar Sales March 2005 to May 2007

DATE	TOTAL SALES	PARTY DEP.	TOTAL P/O	SUB TOTAL	SALES TAX	ACTUAL CASH	PLUS MINUS	Party	PD FOOD	SUPPLIES	R & M	TOTAL	CHARGES	GC SOLD	GC REDEEM
Mar-05	\$ 78,560.64		\$ 3,577.07	\$ 74,983.57	\$ 3,928.12	\$ 78,974.45	\$ 62.76			\$ 4.50	\$ 1.59	\$ 6.09	\$ 3,570.98	\$ 5.00	\$ 21.00
Apr-05	\$ 83,366.12		\$ 4,497.88	\$ 78,868.24	\$ 4,168.33	\$ 83,045.05	\$ 8.48			\$ 26.30		\$ 26.30	\$ 4,471.58		\$ 85.00
May-05	\$ 85,581.52		\$ 4,398.41	\$ 81,183.11	\$ 4,279.09	\$ 85,502.04	\$ 39.84		\$ 38.39	\$ 70.99	\$ 43.06	\$ 152.44	\$ 4,245.97	\$ 25.00	\$ 27.00
Jun-05	\$ 84,700.39		\$ 4,482.80	\$ 80,217.59	\$ 4,235.01	\$ 84,404.95	\$ 47.65		\$ 13.09	\$ 49.26		\$ 62.35	\$ 4,420.45	\$ 15.00	\$ 9.00
Jul-05	\$ 92,765.27		\$ 5,483.10	\$ 87,282.17	\$ 4,638.28	\$ 91,996.38	\$ 75.93		\$ 50.88	\$ 43.10		\$ 93.98	\$ 5,389.12		
Aug-05	\$ 95,551.50		\$ 6,086.53	\$ 89,464.97	\$ 4,775.82	\$ 94,264.18	\$ 6.61			\$ 155.80	\$ 56.32	\$ 212.12	\$ 5,844.41	\$ 35.00	\$ 28.00
Sep-05	\$ 85,526.46		\$ 5,242.74	\$ 80,283.72	\$ 4,275.79	\$ 84,541.85	\$ 17.68		\$ 9.16	\$ 22.45		\$ 31.61	\$ 5,211.13		
Oct-05	\$ 88,093.30		\$ 6,372.17	\$ 81,721.13	\$ 4,404.68	\$ 86,165.03	\$ 39.22		\$ 13.74	\$ 23.86		\$ 37.60	\$ 6,334.57	\$ 10.00	\$ 30.00
Nov-05	\$ 83,717.06		\$ 6,121.87	\$ 77,595.19	\$ 4,184.37	\$ 81,762.69	\$ 16.87		\$ 67.00	\$ 140.58		\$ 207.58	\$ 5,914.29	\$ 40.00	\$ 13.00
Dec-05	\$ 86,114.82		\$ 6,313.67	\$ 79,801.15	\$ 4,294.30	\$ 84,076.55	\$ 18.90		\$ 80.43	\$ 65.90		\$ 146.33	\$ 6,167.34	\$ 240.00	\$ 65.00
Jan-06	\$ 80,194.14		\$ 6,528.99	\$ 73,665.15	\$ 4,008.73	\$ 77,674.31	\$ 0.57		\$ 2.99	\$ 106.15		\$ 109.14	\$ 6,419.85		\$ 162.00
Feb-06	\$ 76,202.49		\$ 6,668.54	\$ 69,533.95	\$ 3,809.58	\$ 73,392.03	\$ 48.50		\$ 4.61	\$ 8.96	\$ 0.00	\$ 13.57	\$ 6,654.87	\$ 10.00	\$ 30.00
Mar-06	\$ 91,805.74		\$ 7,757.22	\$ 84,048.52	\$ 4,590.31	\$ 88,670.74	\$ 31.91		\$ 19.40	\$ 86.92		\$ 106.32	\$ 7,650.90		\$ 25.00
Apr-06	\$ 93,067.93		\$ 8,713.18	\$ 84,354.75	\$ 4,652.48	\$ 89,045.50	\$ 38.27			\$ 221.18	\$ 40.51	\$ 261.69	\$ 8,451.49	\$ 20.00	\$ 32.00
May-06	\$ 95,965.39		\$ 8,671.28	\$ 87,294.11	\$ 4,798.26	\$ 92,085.81	\$ 6.56		\$ 39.23	\$ 91.79	\$ 13.72	\$ 144.74	\$ 8,526.54		\$ 23.00
Jun-06	\$ 96,221.93		\$ 9,408.28	\$ 86,813.65	\$ 4,808.09	\$ 91,638.24	\$ 16.50		\$ 35.64	\$ 510.73	\$ 2.15	\$ 548.52	\$ 8,859.76	\$ 60.00	\$ 20.00
Jul-06	\$ 99,941.84		\$ 9,662.77	\$ 90,279.07	\$ 4,997.07	\$ 95,334.31	\$ 58.17		\$ 157.71	\$ 128.66	\$ 58.31	\$ 344.68	\$ 9,318.09		\$ 9.00
Aug-06	\$ 106,457.42		\$ 9,834.73	\$ 96,622.69	\$ 5,321.38	\$ 102,036.26	\$ 92.19		\$ 9.62	\$ 172.87	\$ 67.61	\$ 250.10	\$ 9,584.63	\$ 30.00	\$ 20.00
Sep-06	\$ 96,164.52		\$ 9,806.37	\$ 86,358.15	\$ 4,808.24	\$ 91,116.46	\$ 49.83		\$ 76.63	\$ 213.67	\$ 26.82	\$ 317.12	\$ 9,488.25		\$ 12.00
Oct-06	\$ 93,637.75		\$ 9,824.84	\$ 83,812.91	\$ 4,681.89	\$ 88,452.57	\$ 42.23		\$ 59.68	\$ 314.49	\$ 25.93	\$ 400.10	\$ 9,424.74		\$ 13.00
Nov-06	\$ 89,403.65		\$ 9,953.63	\$ 79,450.02	\$ 4,469.16	\$ 83,882.34	\$ 36.84		\$ 193.66	\$ 314.32	\$ 26.38	\$ 534.36	\$ 9,419.27	\$ 10.00	\$ 2.00
Dec-06	\$ 100,131.55		\$ 11,401.74	\$ 88,729.81	\$ 4,972.28	\$ 93,598.86	\$ 103.23		\$ 58.25	\$ 190.01	\$ 21.67	\$ 228.59	\$ 11,176.15	\$ 468.00	\$ 82.81
Jan-07	\$ 96,760.64		\$ 9,739.19	\$ 77,021.45	\$ 4,318.95	\$ 81,418.29	\$ 77.89		\$ 16.17	\$ 220.90	\$ 22.25	\$ 239.32	\$ 9,499.87	\$ 16.78	\$ 83.62
Feb-07	\$ 90,815.66	\$ 853.37	\$ 9,996.60	\$ 71,672.43	\$ 4,040.77	\$ 75,746.97	\$ 33.77	\$ 175.15		\$ 45.12	\$ 4.00	\$ 224.27	\$ 9,772.33	\$ 0.00	\$ 7.65
Mar-07	\$ 93,615.68	\$ 469.80	\$ 11,950.15	\$ 82,135.33	\$ 4,679.01	\$ 86,814.82	\$ 0.48	\$ 187.11		\$ 94.42	\$ 2.45	\$ 283.98	\$ 11,666.17	\$ 80.00	\$ 90.10
Apr-07	\$ 89,719.52	\$ 403.97	\$ 11,647.11	\$ 78,476.38	\$ 4,485.91	\$ 82,951.51	\$ 10.78	\$ 15.00		\$ 173.93	\$ 74.90	\$ 263.83	\$ 11,383.28	\$ 0.00	\$ 44.60
May-07	\$ 96,001.09	\$ 275.84	\$ 11,208.15	\$ 85,070.78	\$ 4,800.05	\$ 89,871.95	\$ 1.12			\$ 124.65	\$ 37.48	\$ 162.13	\$ 11,044.02	\$ 0.00	\$ 3.86

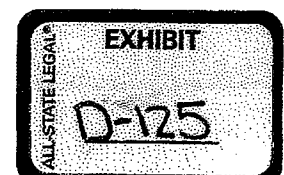
Pizzaboy's Sales March 2005 to May 2007

	Pizza	Sub	Sail/Ap	Drinks	Non Tax Sales	Total Sales	Tax	Total P/O	Sub Total	Actual Cash	Plus Minus
Mar-05	\$ 10,258.15	\$ 13,997.25	\$ 6,232.47	\$ 468.28	\$ 519.72	\$ 31,475.87	\$ 1,547.81	\$ 167.85	\$ 32,855.83	\$ 32,855.87	\$ 0.04
Apr-05	\$ 10,634.84	\$ 14,825.61	\$ 5,968.62	\$ 698.64	\$ 398.91	\$ 32,526.62	\$ 1,606.39	\$ 59.38	\$ 34,073.63	\$ 34,073.64	\$ 0.01
May-05	\$ 11,405.26	\$ 14,959.70	\$ 6,018.09	\$ 347.51	\$ 143.40	\$ 32,873.96	\$ 1,636.51	\$ 17.51	\$ 34,492.86	\$ 34,492.86	\$ 0.00
Jun-05	\$ 11,876.44	\$ 16,495.63	\$ 6,001.05	\$ 185.51	\$ 327.96	\$ 34,886.59	\$ 1,727.93	\$ 26.37	\$ 36,588.15	\$ 36,588.15	\$ 0.00
Jul-05	\$ 13,397.35	\$ 17,790.00	\$ 7,221.85	\$ 218.79	\$ 731.76	\$ 39,359.75	\$ 1,931.40	\$ 43.60	\$ 41,247.55	\$ 41,247.53	\$ -0.02
Aug-05	\$ 15,565.59	\$ 17,843.32	\$ 7,390.37	\$ 227.44	\$ 555.46	\$ 41,582.18	\$ 2,051.34	\$ 128.36	\$ 43,505.16	\$ 43,505.15	\$ -0.01
Sep-05	\$ 14,002.29	\$ 16,351.98	\$ 6,460.98	\$ 451.71	\$ 178.65	\$ 37,445.61	\$ 1,863.35	\$ 144.66	\$ 39,164.30	\$ 39,164.31	\$ 0.01
Oct-05	\$ 14,347.03	\$ 17,126.03	\$ 6,586.29	\$ 304.04	\$ 385.51	\$ 38,758.90	\$ 1,918.67	\$ 170.15	\$ 40,507.42	\$ 40,508.42	\$ 1.00
Nov-05	\$ 14,791.82	\$ 16,908.92	\$ 6,274.24	\$ 369.90	\$ 421.81	\$ 38,766.69	\$ 1,917.24	\$ 85.66	\$ 40,598.27	\$ 40,598.29	\$ 0.02
Dec-05	\$ 15,176.23	\$ 16,801.66	\$ 6,103.37	\$ 311.68	\$ 607.84	\$ 39,000.78	\$ 1,919.64	\$ 97.40	\$ 40,823.02	\$ 40,829.19	\$ 6.17
Jan-06	\$ 14,278.50	\$ 16,535.66	\$ 6,389.79	\$ 326.88	\$ 692.60	\$ 38,223.43	\$ 1,876.55	\$ 435.45	\$ 39,664.53	\$ 39,646.91	\$ -17.62
Feb-06	\$ 13,620.17	\$ 15,895.29	\$ 6,728.40	\$ 392.18	\$ 316.07	\$ 36,952.11	\$ 1,831.81	\$ 166.62	\$ 38,627.30	\$ 38,627.28	\$ -0.02
Mar-06	\$ 15,808.87	\$ 19,004.27	\$ 7,825.38	\$ 331.90	\$ 309.03	\$ 43,279.45	\$ 2,148.52	\$ 16.88	\$ 45,411.08	\$ 45,411.11	\$ 0.03
Apr-06	\$ 15,442.17	\$ 17,775.82	\$ 6,841.74	\$ 357.46	\$ 206.46	\$ 40,623.65	\$ 2,020.84	\$ 331.71	\$ 42,312.78	\$ 42,312.78	\$ 0.00
May-06	\$ 15,512.30	\$ 17,845.47	\$ 6,154.97	\$ 352.29	\$ 163.56	\$ 40,028.59	\$ 1,993.26	\$ 65.99	\$ 41,955.86	\$ 41,955.87	\$ 0.01
Jun-06	\$ 16,113.87	\$ 18,223.47	\$ 7,321.94	\$ 354.70	\$ 109.47	\$ 42,123.45	\$ 2,100.70	\$ 225.30	\$ 43,998.85	\$ 43,998.85	\$ 0.00
Jul-06	\$ 15,901.01	\$ 19,730.91	\$ 7,482.68	\$ 489.77	\$ 88.39	\$ 43,692.76	\$ 2,180.23	\$ 175.35	\$ 45,697.64	\$ 45,697.65	\$ 0.01
Aug-06	\$ 17,667.19	\$ 19,067.57	\$ 7,515.85	\$ 483.76	\$ 79.26	\$ 44,813.63	\$ 2,236.72	\$ 80.53	\$ 46,968.82	\$ 46,968.82	\$ 0.00
Sep-06	\$ 15,492.01	\$ 17,410.84	\$ 6,330.36	\$ 569.76	\$ 358.13	\$ 40,161.10	\$ 1,990.15	\$ 42.23	\$ 42,109.02	\$ 42,109.04	\$ 0.02
Oct-06	\$ 13,588.25	\$ 17,016.09	\$ 5,909.78	\$ 600.23	\$ 127.50	\$ 37,221.85	\$ 1,854.72	\$ 153.60	\$ 38,922.97	\$ 38,922.95	\$ -0.02
Nov-06	\$ 13,707.09	\$ 15,891.02	\$ 5,643.09	\$ 672.95	\$ 343.28	\$ 36,257.43	\$ 1,795.71	\$ 6.45	\$ 38,046.69	\$ 38,018.24	\$ -28.45
Dec-06	\$ 14,667.56	\$ 16,909.40	\$ 5,966.15	\$ 567.02	\$ 27.06	\$ 38,137.19	\$ 1,905.52	\$ 46.34	\$ 39,996.37	\$ 39,996.35	\$ -0.02
Jan-07	\$ 13,007.29	\$ 13,484.39	\$ 5,102.84	\$ 436.75	\$ 4.98	\$ 32,036.25	\$ 1,601.57	\$ 71.41	\$ 33,566.41	\$ 33,566.46	\$ 0.05
Feb-07	\$ 12,156.54	\$ 12,471.60	\$ 5,147.76	\$ 549.75	\$ 27.37	\$ 30,353.02	\$ 1,516.29	\$ 180.11	\$ 31,689.20	\$ 31,688.94	\$ -0.26
Mar-07	\$ 20,939.20	\$ 9,342.43	\$ 3,972.85	\$ 301.66	\$ -32.56	\$ 34,523.58	\$ 1,727.81	\$ 30.04	\$ 36,221.35	\$ 36,221.32	\$ -0.03
Apr-07	\$ 29,847.53					\$ 29,847.53	\$ 1,492.38	\$ 43.82	\$ 31,296.09	\$ 31,296.07	\$ -0.02
May-07	\$ 33,568.87					\$ 33,568.87	\$ 1,678.45	\$ 62.96	\$ 35,184.36	\$ 35,184.38	\$ 0.02

DEFENDANT'S OBJECTED TO EXHIBITS

Sweet Oil Company deliveries in gallons

2005		January	February	March	April
Laurel Oasis Citgo	ULR	0	0	0	0
3759 Sussex Highway	ULM	0	0	0	0
Laurel, DE 19956	ULT	0	0	0	0
	LSD	0	0	0	0
Sussex County	KERO	0	0	0	0
	MONTHLY TOTALS	0	0	0	0
Doughboys Mobil	ULR	0	0	0	0
Rt.13	ULM	0	0	0	0
Delmar, MD 21875	ULT	0	0	0	0
Wicomico County	LSD	0	0	0	0
	KERO	0	0	0	0
	MONTHLY TOTALS	0	0	0	0
2006		January	February	March	April
Laurel Oasis Citgo	ULR	28604	33606	38107	40804
3759 Sussex Highway	ULM	0	0	0	0
Laurel, DE 19956	ULT	0	1100	3000	7101
	LSD	100326	111722	142267	120597
Sussex County	KERO	0	0	0	0
	MONTHLY TOTALS	128930	146428	183374	168502
Doughboys Mobil	ULR	84315	82130	94334	90862
Rt.13	ULM	0	0	0	0
Delmar, MD 21875	ULT	3904	6504	5801	5506
Wicomico County	LSD	28997	25307	30607	29411
	KERO	0	0	0	0
	MONTHLY TOTALS	117216	113941	130742	125779
2007		January	February	March	April
Laurel Oasis Citgo	ULR	0	0	0	0
3759 Sussex Highway	ULM	0	0	0	0
Laurel, DE 19956	ULT	0	0	0	0
	LSD	0	0	0	0
Sussex County	KERO	0	0	0	0
	MONTHLY TOTALS	0	0	0	0
Doughboys Mobil	ULR	86961	21114	0	0



Rt.13	ULM	0	0	0	0
Delmar, MD 21875	ULT	6703	2600	0	0
Wicomico County	LSD	23806	2400	0	0
	KERO	0	0	0	0
	MONTHLY TOTALS	117470	26114	0	0

May	June	July	August	September	October
0	0	0	0	48784	45557
0	0	0	0	0	0
0	0	0	0	7880	1900
0	0	0	0	118420	123818
0	0	0	0	0	0
0	0	0	0	175084	171275
0	0	0	0	100517	96710
0	0	0	0	0	0
0	0	0	0	6203	5502
0	0	0	0	23101	17804
0	0	0	0	0	0
0	0	0	0	129821	120016

May	June	July	August	September	October
40199	33299	10799	0	0	0
0	0	0	0	0	0
1400	2801	0	0	0	0
132393	143009	38105	0	0	0
0	0	0	0	0	0
173992	179109	48904	0	0	0
102943	89502	126620	133073	69228	53712
0	0	0	0	0	0
5305	6596	9221	8712	5982	3404
28807	17403	20106	23703	15406	17200
0	0	0	0	0	0
137055	113501	155947	165488	90616	74316

[illegible]

0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0

[illegible]

0	0	0
0	0	9303
0	0	26206
0	0	0
0	0	143584

Sweet Oil estimate of damages

Average Volumes during time dealer honored contracts

Pen Oil assign to Sweet Oil
September 2005

	<u>Total Purchases</u>	<u>Months purchased</u>	<u>Ave purchases mo</u>	<u>Months due but not honored</u>
Laurel Oasis Citgo 3759 Sussex Highway Laurel, DE 19956	1,700,209	11	154,564	18 Term date January 31, 2008
Doughboys Mobil Rt.13 Delmar, MD 21875	2,068,480	18	114,916	61 Term date March 1, 2012

	<u>Average Margin over term honored</u>	<u>Ave Margin times months not honored times ave gals</u>	<u>Equipment Recapture in Contract per Month</u>	<u>Recapture times Months not Honored</u>
Laurel Oasis Citgo 3759 Sussex Highway Laurel, DE 19956	\$ 0.02925	\$ 81,378.19	\$ 948.53	\$ 17,073.54
Doughboys Mobil Rt.13 Delmar, MD 21875	\$ 0.01667	\$ 116,854.18	\$ -	\$ -

Damages = Loss profits on anticipated gallons + Recapture of Equipment

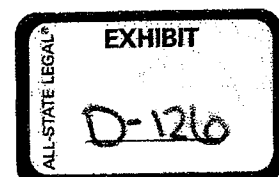
Laurel Oasis Citgo
3759 Sussex Highway
Laurel, DE 19956

\$ 98,451.73

Doughboys Mobil
Rt.13
Delmar, MD 21875

\$ 116,854.18

Total Amount Due \$ 215,305.91



Date: 03/21/2003Region: 910Contract Number: 0287-7769-00

**DISTRIBUTOR BRANDED MOTOR FUEL AGREEMENT
PART 1
COVER PROVISIONS**

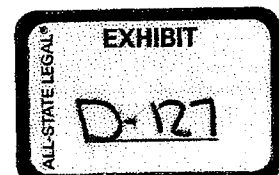
This Agreement is made and executed by Sunoco, Inc. (R&M) ("Company") whose address is 1801 Market Street, Philadelphia, PA 19103, and GLeS, Inc. dba Sweet Oil Company ("Distributor"), and states the terms and conditions under which Company will sell and Distributor will purchase Company's branded motor fuel ("Motor Fuel"). Motor Fuel as used in this Agreement means gasoline that is manufactured or supplied and delivered by Company, for purposes of resale under trademarks, trade names, and trade dress in which Company has exclusive rights, hereinafter referred to as "Company's trademarks, trade names and trade dress." Distributor's purchase and resale of Company's Motor Fuel to Distributor's and Distributor's Retailer's locations consistent with Company's standards and image requirements, is the essence of this Agreement. In addition, Company will also make available to Distributor Company's branded motor oils, automotive lubricants and other products for resale to Distributor's customers.

1.1 TERM:

The initial term of this Agreement shall be for a minimum period of Ten (10) contract years commencing April 1, 2003 and ending March 31, 2013. The term contract year shall mean the period of twelve (12) months (of which the first month may be less than a full month) next succeeding the beginning date of the term of this Agreement and each succeeding twelve (12) month period thereafter during the term hereof. Within the term of the contract as set forth herein, the first contract year anniversary will occur on the first day of the same month in the next calendar year after the contract begins, and each subsequent contract year anniversary will occur yearly thereafter. This Agreement will thereafter continue in effect for successive terms of one (1) contract year each, until non-renewed or terminated by the parties hereto.

1.02 MOTOR FUEL CONTRACT VOLUME:

Company shall make available for sale to Distributor and Distributor shall purchase the contract volume of motor fuel as set forth below during the respective quarterly periods:



		CONTRACT VOLUME (U.S. Gallons 000's)				
YEAR		Year 1	Year 2	Year 3	Year 4	Year 5
1 st Quarter Volume		525,000	750,000	900,000	1,200,000	1,500,000
2 nd Quarter Volume		525,000	750,000	900,000	1,200,000	1,500,000
3 rd Quarter Volume		525,000	750,000	900,000	1,200,000	1,500,000
4 th Quarter Volume		525,000	750,000	900,000	1,200,000	1,500,000
CONTRACT	YEAR	2,100,000	3,000,000	3,600,000	4,800,000	6,000,000
TOTAL						

		CONTRACT VOLUME (U.S. Gallons 000's)				
YEAR		Year 6	Year 7	Year 8	Year 9	Year 10
1 st Quarter Volume		1,500,000	1,750,000	2,000,000	2,250,000	2,500,000
2 nd Quarter Volume		1,500,000	1,750,000	2,000,000	2,250,000	2,500,000
3 rd Quarter Volume		1,500,000	1,750,000	2,000,000	2,250,000	2,500,000
4 th Quarter Volume		1,500,000	1,750,000	2,000,000	2,250,000	2,500,000
CONTRACT	YEAR	6,000,000	7,000,000	8,000,000	9,000,000	10,000,000
TOTAL						

1.03 Delivery Point(s):

QUARTERLY CONTRACT VOLUMES BY PERCENTAGE (%) BY TERMINAL

TERMINALS	PERCENTAGE %
Twin Oaks	100%

1.04 Credit and Debit Card Requirements:

Company shall make available to Distributor, and Distributor shall use Company's Credit and Debit Card Program consistent with all requirements of this Agreement. Pursuant to this Program, Company will lease or loan to Distributor certain Credit and Debit Card Equipment ("Card Equipment"), including without limitation Credit Card Imprinters and Credit/Debit Terminals (CDTS) which shall be as listed and specified on Company's attached Retail Location Schedule ("Schedule"). Distributor shall pay rental to Company for all leased Card Equipment at rates established by Company, during the term of this Agreement. In addition, Distributor is required to participate in Company's Electronic Point of Sale ("EPOS") program.

Parts of Distributor Branded Motor Fuel Agreement:

- Part 1 Cover Provisions
- Part 2 General Provisions
- Part 3 Credit and Debit Card Acceptance Provisions
- Part 4 Standards and Image Provisions
- Part 5 Cooperative Advertising Allowance Program
- Part 6 Survivorship
- Schedule - Retail Location Schedule

The parts listed above constitute provisions of this Agreement, and are incorporated herein and made a part hereof for all purposes.

Note to Distributor: This is a binding legal document containing several Parts. You should carefully read each Part before signing in the space provided below.

Executed the 24th day of March, 2003.

WITNESSES:

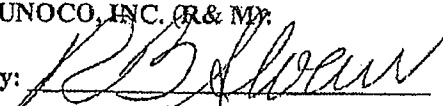
DISTRIBUTOR:

GLS, INC. DBA SWEET OIL COMPANY

By:  V.P.
Mark Grecco



SUNOCO, INC. (R&M)

By: 
Regional Manager, Distributors

Date: 03/21/2003

Contract #: 0287-7769-00

Region: 910

PART 2 - PARAGRAPH 2.18

Company is relying on Distributor to purchase Company's fuel in quantities not less than the Quarterly Contract Volumes set forth herein during the term of this Franchise. Any failure by Distributor to purchase such quantities or any breach by Distributor of this Franchise will result in economic loss to Company. The parties acknowledge that the amount of any such loss to Company is and will be difficult to determine. Therefore, upon any breach of this Franchise Agreement, Distributor shall pay to Company as "liquidated damages" for such loss, the sum of one cent (\$0.01) per gallon multiplied by the gallons required to complete Distributor's Total Motor Fuel Contract Volumes purchase obligation as specified in Part 1, Paragraph 1.02 of this Agreement, included any amendments agreed to by the parties. Damages hereby liquidated are losses incurred by Company solely resulting from Distributor's breach and termination of this Franchise, and are in addition to and from Distributor's breach and termination of this Franchise, and are in addition to and separate from any consideration, the repayment of which may be owed to Company by Distributor pursuant to any current Incentive Agreements between the parties and any other rights or remedies available to Company under this Franchise and all applicable laws.



DISTRIBUTOR BRANDED MOTOR FUEL AGREEMENT

PART 2

GENERAL PROVISIONS

Date: 03/21/2003
 Region: 910
 Contract #: 0287-7769-00

**AMENDMENT TO
 DISTRIBUTOR BRANDED MOTOR FUEL AGREEMENT**

This Amendment is made and executed by Sunoco, Inc. (R&M) ("Company") and GLS, Inc. dba Sweet Oil Company ("Distributor"), and sets forth certain changes to the Distributor Branded Motor Fuel Agreement, dated 03/21/2003 between the parties ("Distributor Agreement"). Except as set forth herein, all other terms and conditions of the Distributor Agreement remain effective and unchanged.

Company and Distributor agrees as follows:

1. The contract volumes currently set forth in Article 1.02, Part 1 of the Distributor Agreement ("Article 1.02") relate to Distributor's purchase of branded gasoline volumes.
2. In addition to the branded gasoline contract volumes set forth in Article 1.02, Article 1.02 is amended to provide the following:

Company shall make available for sale to Distributor and Distributor shall purchase the contract volume of **branded kerosene motor fuel** as set forth below during the respective quarterly periods:

	<u>CONTRACT VOLUME</u> (U.S. Gallons)		
	Year 1	Year 2	Year 3
1st Quarter	<u>0</u>	<u>0</u>	<u>0</u>
2nd Quarter	<u>0</u>	<u>0</u>	<u>0</u>
3rd Quarter	<u>5,000</u>	<u>5,000</u>	<u>0</u>
4th Quarter	<u>5,000</u>	<u>5,000</u>	<u>5,000</u>
CONTRACT YEAR TOTAL	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>

The attached Schedule sets forth Distributor's Retail Locations which will offer for sale **branded kerosene motor fuel**.

DISTRIBUTOR:
 GLS, INC. DBA SWEET OIL COMPANY
 By: Mark Grecco *U.P.*
 Mark Grecco

SUNOCO, INC. (R&M)
 By: [Signature]
 Title: Regional Manager, Distributors

SCHEDULE OF RETAIL LOCATIONS OFFERING SALES
OF BRANDED KEROSENE MOTOR FUEL

Contract #: 0287-7769-00

Distributor: GLoS, Inc. dba Sweet Oil Company

Retail Outlets Locations:

Date: 03/21/2003
 Region: 910
 Contract #: 0287-7769-00

**AMENDMENT TO
 DISTRIBUTOR BRANDED MOTOR FUEL AGREEMENT**

This Amendment is made and executed by Sunoco, Inc. (R&M) ("Company") and GLes, Inc. dba Sweet Oil Company ("Distributor"), and sets forth certain changes to the Distributor Branded Motor Fuel Agreement, dated 03/21/2003 between the parties ("Distributor Agreement"). Except as set forth herein, all other terms and conditions of the Distributor Agreement remain effective and unchanged.

Company and Distributor agrees as follows:

1. The contract volumes currently set forth in Article 1.02, Part 1 of the Distributor Agreement ("Article 1.02") relate to Distributor's purchase of branded gasoline volumes.
2. In addition to the branded gasoline contract volumes set forth in Article 1.02, Article 1.02 is amended to provide the following:

Company shall make available for sale to Distributor and Distributor shall purchase the contract volume of branded low-sulphur diesel motor fuel as set forth below during the respective quarterly periods:

	<u>CONTRACT VOLUME</u> (U.S. Gallons)		
	Year 1	Year 2	Year 3
1st Quarter	<u>50,000</u>	<u>50,000</u>	<u>50,000</u>
2nd Quarter	<u>50,000</u>	<u>50,000</u>	<u>50,000</u>
3rd Quarter	<u>50,000</u>	<u>50,000</u>	<u>50,000</u>
4th Quarter	<u>50,000</u>	<u>50,000</u>	<u>50,000</u>
CONTRACT YEAR TOTAL	<u>200,000</u>	<u>200,000</u>	<u>200,000</u>

The attached Schedule sets forth Distributor's Retail Locations which will offer for sale branded low-sulphur diesel motor fuel.

DISTRIBUTOR:
GLes, INC. DBA SWEET OIL COMPANY
 By: [Signature]
 Mark Grecco

SUNOCO, INC. (R&M)

By: [Signature]

Title: Regional Manager, Distributors

**SCHEDULE OF RETAIL LOCATIONS OFFERING SALES
OF BRANDED LOW-SULPHUR DIESEL MOTOR FUEL**

Contract #: 0287-7769-00

Distributor: GLoS, Inc. dba Sweet Oil Company

Retail Outlets Locations:

IN THE UNITED STATES DISTRICT COURT
FOR THE DISTRICT OF DELAWARE

BCG, INC., a Delaware corporation,
CHESAPEAKE PRODUCTS &
SERVICES, INC., a Delaware corporation

Plaintiffs,

v.

GLES, INC., a Delaware corporation,
d/b/a SWEET OIL COMPANY,

Defendant/Third-Party Plaintiff

v.

Sunoco, Inc.

Third-Party Defendant

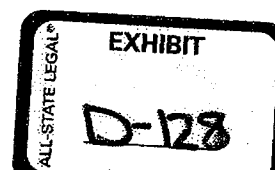
C.A. No. 07-cv-207 (GMS)

TRIAL BY JURY
OF TWELVE DEMANDED

NOTICE OF DEPOSITIONS

Defendant/Third-Party Plaintiff GLES, Inc. d/b/a Sweet Oil Company will take the depositions upon oral examination of Plaintiff BCG, Inc. and Chesapeake Products & Services, Inc. on Thursday, March 27, 2008, commencing at 10:00 a.m. The depositions will be taken before a Notary Public authorized to administer an oath, and will continue from day to day until completed. The depositions will be conducted at the offices of Young Conway Stargatt & Taylor, LLP, 1000 West Street, 17th 19801, Wilmington, DE 19899-0391. The depositions will be recorded by stenographic means.

Plaintiffs BCG, Inc. and Chesapeake Products & Services, Inc. shall designate one or more officers or managing agents to testify pursuant to Fed. R. Civ.P., 30(b)(6) with respect to the following:



Case 1:07-cv-00207-GMS Document 36 Filed 03/11/2008 Page 2 of 2

1. All aspects of the claims, and factual support for the claims set forth in the Amended Complaint.
2. All aspects of the agreements relating, directly or indirectly to the contractual relationships identified in the Amended Complaint.
3. All facts and information relating to and supporting Plaintiffs' claims for damages, including, but not limited to, the expert report of Arnold Heckman.
4. The Delmar and Laurel monthly restaurant volumes, including sales and profits for calendar year 2003 to the present.

YOUNG CONAWAY STARGATT & TAYLOR, LLP

/s/ Seth J. Reidenberg

Seth J. Reidenberg, Esquire (No. 3657)
The Brandywine Building
1000 West Street, 17th 19801
P.O. Box 391
Wilmington, DE 19899-0391
(302) 571-6600

Hugh J. Hutchison, Esquire
Leonard, Sciolla, Hutchison, Leonard & Tinari, LLP
1515 Market Street, 18th Floor
Philadelphia, PA 19102
(215) 567-1530
(215) 564-4611 (fax)

Dated: March 11, 2008

*Attorneys for Defendant GLES, Inc.,
A Delaware Corporation, d/b/a Sweet Oil Company*

Jul 12 05 06:08p

Mark L. Greco

856-863-1795

p. 37

EQUIPMENT LOAN AGREEMENT

Made this 16th day of Mar 19 94
by and between THE PENINSULA OIL COMPANY, a body corporate of the State of Delaware, with offices at
Scaford, Delaware, hereinafter called the "SELLER" and

20420 The General Store of Scaford, Del. 1994
hereinafter called "CUSTOMER" owning or leasing premises above.

No. 1 EQUIPMENT: Seller agrees to lend and hereby lends to Customer the equipment installed at
the above premises for the active and continuous storage, handling and dispensing of Seller's products ex-
clusively, as follows:

QUANTITY

EQUIPMENT

<u>4 Whopps HED 1570 D3/1994</u>	<u>1- Super T.D. Solen & Riggs</u>
<u>2 Whopps DL 3/35 HED/1994</u>	<u>1- Super T.D. Solen & Riggs</u>
<u>2 Whopps Satellite Dispensers</u>	<u>1- Super T.D. Solen & Riggs</u>
<u>1- 30x30x30 Fuel Disp. Equip</u>	<u>1- Super T.D. Solen & Riggs</u>
<u>1- 50x30x30 Fuel Disp. Equip</u>	<u>1- Super T.D. Solen & Riggs</u>

Said equipment shall remain the property of the Seller and be considered and treated as personal property and
in no sense fixtures or part of the real estate regardless of the manner in which the same may be installed or
placed on premises. Customer hereby acknowledges receipt of said equipment and agrees not to remove same
without written consent, and guarantee to return said equipment upon expiration or termination of contract in
good condition and without loss or impairment of Seller's title thereto unless title has been acquired by
Customer under bill of sale.

No. 2 MAINTENANCE: Customer shall maintain said equipment in good condition and in event of
partial or total destruction of all or any of the same, shall reimburse Seller for damaged equipment or cost of
replaced or restored equipment, which shall become the property of the Seller and be governed by this contract.

No. 3 DEFAULT AND TERMINATION: If upon the expiration or termination of the contract said
equipment is not sold to the Customer or to any other party, the Seller may without notice to the Customer at any
time enter upon the premises and remove the equipment.

No. 4 INDEMNITY: Customer shall indemnify and save the Seller harmless from all liability, cost
and expense for any loss, damage, injury or expenses to Customer or any person or property in any way caused
by said equipment or any property of the Seller or the use or handling thereof, whether or not due to any im-
perfection therein or arising from negligence or otherwise. Customer hereby waives and releases any claim
against the Seller hereunder in respect to the foregoing, however caused and for any losses or shortages aris-
ing out of the use of any measuring devices furnished or due to any other matter or anything whatsoever.

No. 5 DURATION: This contract shall continue in effect for a period of 14 year from the date here-
of and thereafter from year to year unless terminated at the end of the initial period or any such subsequent year
by either party upon sixty days prior written notice to the other party at their above respective addresses.

No. 6 ADDITIONAL EQUIPMENT: Any and all additional equipment loaned or installed or placed
for the use of the Customer, shall be deemed to be loaned upon the terms and conditions of this agreement
during the period of this contract.

No. 7 ASSIGNMENT: This contract is not assignable by the Customer but otherwise is binding on
and for the benefit of the Customer and the Seller and respective legal representatives, successors and
assigns.

In Witness whereof, the parties have duly executed this agreement the above day and year.

Witness

[Signature]

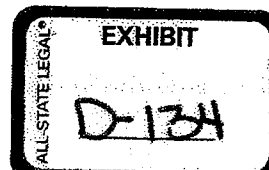
THE PENINSULA OIL COMPANY

By

Customer

[Signature]
BOGE INC.

STO/ OIO 8 852#

JAN. 25. 2006 14:12
SO 000114

Jul 12 05 06:08p

Mark L. Greco

856-863-1795

p.38

C COASTAL PUMP & TANK

P.O. Box 177
Harrington, DE 19952

November 17, 1993
Revised Quote: #1481 A

Oasis Truck Stop
P.O. Box 311
Laurel, Delaware 19956

Attn: Mr. William Glenn

Coastal Pump & Tank is pleased to quote you on the following equipment and installation, per your request.

MAJOR EQUIPMENT:

4- Dresser Wayne Model #V580D3/GOY, two hose, three grade fixed ratio blenders with the following specifications:

- Valance/unlighted
- Major oil specifications
- Prepay/Postpay operation
- Spin-On filters
- Self-Diagnostics
- Speakers
- Cash Credit

2- Dresser Wayne Model #DL3/357MIL/19K, lane oriented Duo-1 master truck stop dispensers with the following specifications:

- Hose Hangers
- Remote Price setting capability
- Self-Diagnostics
- Prepay/Postpay operation
- Cash Credit
- Option: Stainless steel doors COST...\$79.00 per set

1- Dresser Wayne Model #DL1/357-SU/KR, satellite truck stop dispenser with the following specifications:

- Lane oriented
- Single sided unit
- Option: Stainless steel doors COST...\$79.00 per set

1- Dresser Wayne Model #DL1/358-SU/K, satellite truck stop dispenser with the following specifications:

- Lane oriented
- Duo-2 satellite
- Option Stainless steel doors COST...\$79.00 per set

#2578 P.011 / 015

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Mark L. Greco

856-863-1795

p.39

Dasis Truck Stop

Revised Quote: #1481 A

Page 2

- 1- Dresser Wayne Plus-2 Terminal generic keyboard and the following specifications:
 - Site controller with Wayne Plus software and hardware
 - Receipt Journal printer
 - Cash drawer
 - Data distribution cabinet-16 fueling points
 - All required cables
- 1- 50' X 36' four-column fashion canopy with the following specification:
 - Column spacing 26' lengthwise, 26' widthwise
 - 30# live load/25# wind load
 - Texaco Specifications
 - 44" Laminated smooth facade (Texaco flat black)
 - 2 26" X 4" thick X 26' long and 2-24" high X 4" thick X 26' long (red message board)
 - 12 400 watt SMH canopy lights
 - Non union installation of canopy and lights
 - Freight to job site
- 1-Veeder Root Model #TLS-350 monitoring console with continuous statistical leak detection and integral printer.
- 1-Veeder Root, input probe interface module
- 4-Veeder Root, 0.2 GPH magnetostrictive probes
- 4-Veeder Root, probe installation Kits
- 4-Veeder Root, cap and ring kits
- 4-Veeder Root, piping sump sensor
- 1-Veeder Root, interstitial/liquid sensor interface module
- 2-Formex stainless steel bumper ends 18" high (gasoline island)
- 4-Formex 4' X 10' X 13" stainless steel island forms (diesel Island)
- 16-6" Black iron steel pipe bollards-filled with concrete
- 8-Environ dispenser sumps
- 3-Environ pump sumps
- 450-Foot Environ flex 11 double wall piping, with related elbows, couplings, tees, and adapters
- 150-Foot Ameron fiberglass vent and vapor line piping, with related elbows, glue kit, coupling and adapters
- 3-36" Steel traffic manholes
- 2-Universal dry breaks with caps
- 3-Environ tank adapters
- 4-Environ flex entry boots
- 4-2" Brass ball valves

Jul 12 05 06:09p Mark L. Greco

858-863-1795

P.40

Oasis Truck Stop
Revised Quote: #1481 A
Page 3

MAJOR EQUIPMENT(cont):

3-Universal extractor vent valves with ball float
4-2" Flex hose, stainless steel
4-Formex 4' X 10' X 9" dogbone stainless steel island forms
13-Universal impact shear valves
6-3' X 3' X 5' concrete canopy footers
1-50' X 36' X (8") concrete island mats
1-8' X 8' X (8") concrete tank pad
90-Tons clean washed sand
2-Morgan Brothers U-Shape bumper post
15-Catlow nolead nozzles
15-Dayco Hoses
15-Catlow breakaways
3-14' X 18' X 9' concrete island mats
3-Line Precision test

#2578 P.013 /015

JAN.25.2006 14:14

SO 000117

Jul 12 05 06:09P

Mark L. Greco

856-863-1795

p.41

Oasis Truck Stop
 Revised Quote: #1481 A
 Page 4

WORK SCOPE----GAS SYSTEM

- A.) Fill out necessary permits for D.N.R.E.C. and Fire Marshall
- B.) Demo existing gas island and dispose of properly
- C.) Repair concrete disturbed at this area
- D.) Demo concrete over tanks and dispose of properly
- E.) Remove and dispose of blacktop to complete new island work
- F.) Excavate over tank and expose pump and tank openings
- G.) Remove on submerge pump and manifold the 6,000 and 4,000 gallon tank together
- H.) Install (2) new containment sumps at existing submerge gas pump
- I.) Trench from tanks to new island location
- J.) Set up 4 Stainless steel dogbone islands and dispenser containment sumps, and finish with concrete
- K.) Excavate and install 4-3' X 3' X 3' concrete canopy footers, with anchor bolts
- L.) Pipe the new double wall product piping from tanks to dispensers
- M.) Install the fiberglass piping for future stage II vapor recovery
- N.) Install new fiberglass vent lines to building with pressure vacuum vents
- O.) Backfill all piping to grade with clean washed sand
- P.) Install new conduit from dispenser over to existing conduit at building
- Q.) Relocate relay boxes and wiring to new counter area
- R.) Install the proposed 50' X 36' canopy and lights
- S.) Install new conduit and wiring to lights and hook to existing conduits from old canopy
- T.) Install the new blender dispenser and make all piping and electrical connections between console and printer, hooking to existing intercom system in store
- U.) Form and repair concrete area 8' X 8' X 8" and 15' X 26' X 8" over tanks
- V.) Form and pour a 50' X 36' X 8" concrete island mat under canopy
- w.) Start up and test new gas system and train personnel on the operations of new system

#2578 P.014 / 015

JAN.25.2006 14:14

SO 000118

Jul 12 05 06:08p

Mark L. Greco

856-663-1785

p. 42

Oasis Truck Stop
Revised Quote #1481 A
Page 5

WORK SCOPE----DIESEL SYSTEM

- A.) Demo the existing diesel islands and concrete around old island
- B.) Remove piping back to tank
- C.) Excavate over tank and expose pump
- D.) Install the new containment sump at existing sub pump
- E.) Trench from tank to new islands
- F.) Set up 4 Stainless steel islands and dispenser sumps, and finish with concrete
- G.) Excavate and install 2-3' X 3' X 5' concrete canopy footers, with anchor bolts
- H.) pipe the new double wall piping from tank to dispenser
- I.) Backfill all piping sand
- J.) Install new conduit from dispensers to existing conduit at building
- K.) Install the new master dispenser, and satellites and make all piping connections and electrical connections between console and printer
- L.) Form and pour 3-14' X 18' X 8" concrete mats
- M.) Repair area disturbed at tank with concrete
- N.) Remove and reinstall the existing canopy at diesel island
- O.) Wire existing lights and signs on canopy
- P.) Start up and test new diesel system for proper operation
- Q.) Remove the existing TLS-250 Veeder Root console and probes
- R.) Install the proposed Veeder Root TLS-250 console, probes, and sump monitoring system

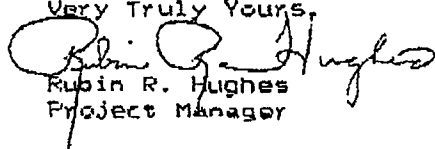
MATERIAL AND LABOR NET PRICE.....\$145,000.00

NOT INCLUDED IN ABOVE QUOTE:

- 1.) Blacktopping
- 2.) Owner related variances or permits
- 3.) Changes or additions to existing electrical service

Thank You for the opportunity to present this quotation. If I can be of any further assistance, please feel free to call me at 302-396-2061.

Very Truly Yours,


Rubin R. Hughes
Project Manager

RRH/dm

#2578 P.015 /015

JAN.25.2006 14:15

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03/11/08
Accrual Basis

GLES, Inc.
Custom Summary Report
September 2005 through September 2007

43300 - Delmar

Sep '05 - Sep '07

Fuel Sales	3,998,347.52
Total Fuel Sale	<u>3,998,347.52</u>

Cost of Goods Sold	42,475.07
Transportation	1,602.11
Taxes	-38,766.38
1% Discount	3,926,531.84
700010 - Fuel	<u>3,931,842.64</u>
Total COGS	<u>3,931,842.64</u>

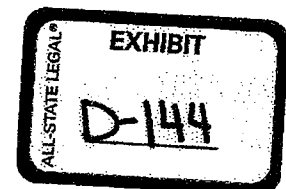
Gross Profit	66,504.88
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Delmar Summary



Coro Payments from C.P.S.

Date	Check #	Amount	
9/12/2005	10639	54,943.70	
9/20/2005	10761	35,390.84	
10/6/2005	10793	30,967.04	
10/4/2005	10813	31,342.11	
10/11/2005	10842	35,371.67	
10/18/2005	10890	33,005.49	
10/25/2005	10913	27,302.76	
10/31/2005	10937	21,852.77	
11/8/2005	10988	20,372.37	
11/15/2005	11012	18,476.65	
11/25/2005	11060	23,812.20	
11/29/2005	11062	18,100.00	
12/7/2005	11086	13,000.21	
12/14/2005	11139	13,697.04	
12/20/2005	11169	19,042.18	396,677.03
12/31/2005	11218	31,106.06	
1/5/2006	11266	9,276.25	
1/11/2006	11268	17,088.63	
1/20/2006	11334	15,270.13	
1/27/2006	11361	20,994.14	
1/31/2006	11401	14,000.71	
2/13/2006	11441	24,845.82	
2/17/2006	11444	14,654.57	
2/23/2006	11468	25,803.58	
3/3/2006	11490	20,749.02	
3/8/2006	11526	14,922.79	
3/20/2006	11598	22,572.36	
3/21/2006	11601	19,943.92	
3/29/2006	11635	23,208.08	
4/4/2006	11663	17,702.09	
4/13/2006	11744	23,299.07	
4/20/2006	11767	31,623.45	
4/27/2006	11771	16,063.49	
5/5/2006	11807	47,937.20	
5/9/2006	11879	26,880.89	
5/19/2006	11915	30,554.46	
5/29/2006	11936	38,774.10	
6/1/2006	11937	26,528.42	
6/5/2006	121968	12,970.84	
6/15/2006	12015	29,435.77	
6/26/2006	12059	19,126.69	
6/30/2006	12093	17,899.08	
7/7/2006	12134	29,977.75	
7/11/2006	12141	992.87	
7/12/2006	12137	39,870.99	684,073.22
		1,080,750.25	1,080,750.25



37031 - Oasis Coro Summary			
			Total Gallons
Total Invoices	\$ 1,033,905.67		426,057
Product Cost & Taxes			
Transportation	11,089.95		
Commission Paid to CPS	11,596.32	7/31/2006 Credit against A/R	
	5,506.08	1/13/2006 EFT 01/13/06	
	17,102.40		
Credit Card Fees	21,775.26		
Total Coro Cost	\$ 1,083,873.28		
Paid to GLes by CPS	(1,080,750.25)		
Total Amount Lost	\$ 3,123.03		

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04/17/08

Accrual Basis

GLeS, Inc.
Account QuickReport
All Transactions

Type	Date	Num	Name	Memo	Split	Amount
CORO Income						
CORO Sales						
Deposit	9/14/2005	10639	37031 Laurel Oasis ...	Period: 09/0...	Cash	54,943.70
Deposit	9/26/2005	10761	37031 Laurel Oasis ...	Deposit	Cash	35,390.84
Deposit	10/6/2005	10793	37031 Laurel Oasis ...	Chesapeake ...	Cash	30,967.04
Deposit	10/11/2005	10813	37031 Laurel Oasis ...	Deposit	Cash	31,342.11
Deposit	10/17/2005	10842	37031 Laurel Oasis ...	Deposit	Cash	35,371.67
Deposit	10/20/2005	10890	37031 Laurel Oasis ...	Deposit	Cash	33,005.49
Deposit	10/31/2005	10913	37031 Laurel Oasis ...	Deposit	Cash	27,302.76
Deposit	11/4/2005	10937	37031 Laurel Oasis ...	Deposit	Cash	21,852.77
Deposit	11/14/2005	10988	37031 Laurel Oasis ...	Deposit	Cash	20,372.37
Deposit	11/22/2005	11012	37031 Laurel Oasis ...	W/E: 11/15/05	Cash	18,476.65
Deposit	11/30/2005	11060	37031 Laurel Oasis ...	W/E: 11/23/05	Cash	23,812.20
Deposit	12/2/2005	11062	37031 Laurel Oasis ...	Deposit	Cash	18,100.00
Deposit	12/12/2005	11086	37031 Laurel Oasis ...	W/E: 12/07/05	Cash	13,000.21
Deposit	12/16/2005	11139	37031 Laurel Oasis ...	W/E: 12/13/05	Cash	13,697.04
Deposit	12/22/2005	11169	37031 Laurel Oasis ...	Deposit	Cash	19,042.18
Total CORO Sales						<u>396,677.03</u>
Total CORO Income						<u>396,677.03</u>
TOTAL						<u><u>396,677.03</u></u>

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04/17/08

Accrual Basis

GLeS, Inc.
Account QuickReport
All Transactions

Type	Date	Num	Name	Memo	Split	Amount
Misc Accounts Receivable						
CORO Receivable						
37031 - Laurel Oasis						
Deposit	1/4/2006	11218	37031 Laurel Oasis ...	Thru 12/31/05	Cash	-31,106.06
Deposit	1/7/2006	11266	37031 Laurel Oasis ...	Deposit	Cash	-9,276.25
Deposit	1/13/2006	11268	37031 Laurel Oasis ...	Week ending...	Cash	-17,088.63
Deposit	1/27/2006	11334	37031 Laurel Oasis ...	Deposit	Cash	-15,270.13
Deposit	2/1/2006	11361	37031 Laurel Oasis ...	W/E: 01/20/06	Cash	-20,994.14
Deposit	2/10/2006	11401	37031 Laurel Oasis ...	W/E 01/29/06	Cash	-14,000.71
Deposit	2/14/2006	11441	37030 - Laurel Oasi...	Week 02/08/06	Cash	-24,845.82
Deposit	2/21/2006	11444	37031 Laurel Oasis ...	W/E: 02/17/06	Cash	-14,654.57
Deposit	2/28/2006	11468	37031 Laurel Oasis ...	Deposit	Cash	-25,803.58
Deposit	3/6/2006	11490	37031 Laurel Oasis ...	Deposit	Cash	-20,749.02
Deposit	3/10/2006	11526	37031 Laurel Oasis ...	Deposit	Cash	-14,922.79
Deposit	3/22/2006	11598	37031 Laurel Oasis ...	03/20/06	Cash	-22,572.36
Deposit	3/23/2006	11601	37031 Laurel Oasis ...	Thru week 03...	Cash	-19,943.92
Deposit	3/31/2006	11635	37030 - Laurel Oasi...	Deposit	Cash	-23,208.08
Deposit	4/7/2006	11663	37031 Laurel Oasis ...	Deposit	Cash	-17,702.09
Deposit	4/17/2006	11744	37031 Laurel Oasis ...	Deposit	Cash	-23,299.07
Deposit	4/24/2006	11767	37031 Laurel Oasis ...	Deposit	Cash	-31,623.45
Deposit	5/1/2006	11771	37030 - Laurel Oasi...	Deposit	Cash	-16,063.49
Deposit	5/8/2006	11807	37031 Laurel Oasis ...	Deposit	Cash	-47,937.20
Deposit	5/17/2006	11879	37030 - Laurel Oasi...	Deposit	Cash	-26,880.89
Deposit	5/22/2006	11915	37031 Laurel Oasis ...	Deposit	Cash	-30,554.46
Deposit	6/2/2006	11936	37031 Laurel Oasis ...	Deposit	Cash	-38,774.10
Deposit	6/5/2006	11937	37031 Laurel Oasis ...	Deposit	Cash	-26,528.42
Deposit	6/7/2006	11968	37031 Laurel Oasis ...	Deposit	Cash	-12,970.84
Deposit	6/19/2006	12015	37031 Laurel Oasis ...	Deposit	Cash	-29,435.77
Deposit	6/28/2006	12059	37031 Laurel Oasis ...	Deposit	Cash	-19,126.69
Deposit	7/5/2006	12093	37031 Laurel Oasis ...	Deposit	Cash	-17,899.08
Deposit	7/10/2006	12134	37031 Laurel Oasis ...	Deposit	Cash	-29,977.75
Deposit	7/12/2006	12137	37031 Laurel Oasis ...	Deposit	Cash	-39,870.99
Deposit	7/19/2006	12141	37031 Laurel Oasis ...	Deposit	Cash	-992.87
Total 37031 - Laurel Oasis						-684,073.22
Total CORO Receivable						-684,073.22
Total Misc Accounts Receivable						-684,073.22
TOTAL						-684,073.22

**DEFENDANT'S OBJECTED
TO EXHIBITS
CONTINUED**

37031 - Oasis Coro 09/01/05 thru 12/31/07		Total Gallons Invoiced
Sum of Qty		
Name	Memo	Total
37031 Laurel Oasis Citgo (Gas):37031DC	AMOCO ULR RFG NO ETR2	-11503
	AMOCO ULT RFG NO 93 ETR2	-2801
	Citgo - Regular 87 Oct Rfg	-360603
	Citgo - Super 93 Oct Rfg	-30094
	Exxon - ULR OCT RFG 87	-8900
	Exxon - ULT OCT RFG 93	-2900
	MOBIL - Regular	-5302
37031 Laurel Oasis Citgo (Gas):37031DC Total		-422103
37031 Laurel Oasis Citgo (Gas):37031DE	Citgo - Regular 87 Oct Rfg	-1174
	Citgo - Super 93 Oct Rfg	-780
37031 Laurel Oasis Citgo (Gas):37031DE Total		-1954
37031 Laurel Oasis Citgo (Gas):373031SAL	Exxon - ULR OCT RFG 87	-2000
37031 Laurel Oasis Citgo (Gas):373031SAL Total		-2000
Grand Total		-426057
Regular and Plus		389482
Super		36575
Total Gallons Invoiced		426057

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Accrual Basis

GLeS, Inc.
Account QuickReport
All Transactions

Type	Date	Num	Name	Memo	Split	Amount
CORO Income						
CORO Cost of Sales						
Credit Card Fees						
General Journal	1/31/2006	JM0106-11	37031 Laurel Oasis ...	Oasis Coro T...	Fuel Sales	-4,978.21
General Journal	2/28/2006	JM0206-11	37031 Laurel Oasis ...	Oasis Coro T...	Fuel Sales	-2,847.96
General Journal	3/31/2006	JM0306-11	37031 Laurel Oasis ...	Oasis Coro T...	Fuel Sales	-2,311.31
General Journal	4/30/2006	JM0406-12	37031 Laurel Oasis ...	Oasis Coro T...	Fuel Sales	-2,866.51
General Journal	5/31/2006	JM0506-12	37031 Laurel Oasis ...	Oasis Coro A...	Fuel Sales	-3,879.70
General Journal	6/30/2006	JM0606-12	37031 Laurel Oasis ...	37031 Oasis ...	Fuel Sales	-4,891.57
Total Credit Card Fees						-21,775.26
Total CORO Cost of Sales						-21,775.26
Total CORO Income						-21,775.26
TOTAL						-21,775.26

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Accrual Basis

GLEs, Inc.
Account QuickReport
All Transactions

Type	Date	Num	Name	Memo	Amount
Transportation					
Invoice	09/01/2005	262463	37031 Laurel Oasis Citgo (Gas):37031DE	37030 Laurel Oasis Citgo:DC Terminal	-62.33
Bill	09/01/2005	262463	37031 Laurel Oasis Citgo (Gas):37031DE	Transportation:37031 Delaware City Terminal	62.33
Bill	09/02/2005	436094	37031 Laurel Oasis Citgo (Gas):37031DC	486797 Laurel Oasis Citgo:DC Terminal	340.00
Bill	09/02/2005	436094	37031 Laurel Oasis Citgo (Gas):37031DC	486797 CoraluzzoTransportation:Surcharge	54.40
Bill	09/02/2005	436115	37031 Laurel Oasis Citgo (Gas):37031DC	486439 Laurel Oasis Citgo:DC Terminal	347.14
Bill	09/02/2005	436115	37031 Laurel Oasis Citgo (Gas):37031DC	486439 CoraluzzoTransportation:Surcharge	55.54
Bill	09/02/2005	436115	37031 Laurel Oasis Citgo (Gas):37031DC	486529 Laurel Oasis Citgo:DC Terminal	339.30
Bill	09/02/2005	436115	37031 Laurel Oasis Citgo (Gas):37031DC	486529 CoraluzzoTransportation:Surcharge	54.29
Bill	09/06/2005	436459	37031 Laurel Oasis Citgo (Gas):37031DC	487452 Laurel Oasis Citgo:DC Terminal	171.60
Bill	09/06/2005	436459	37031 Laurel Oasis Citgo (Gas):37031DC	487452 CoraluzzoTransportation:Surcharge	27.46
Bill	09/09/2005	436644	37031 Laurel Oasis Citgo (Gas):37031DC	488067 37030 Laurel Oasis Citgo:DC Terminal	339.30
Bill	09/09/2005	436644	37031 Laurel Oasis Citgo (Gas):37031DC	488067 CoraluzzoTransportation:Surcharge	64.47
Bill	09/25/2005	443349	37031 Laurel Oasis Citgo (Gas):37031DC	491497 Transportation:37031 Delaware City Terminal	273.04
Bill	09/25/2005	443349	37031 Laurel Oasis Citgo (Gas):37031DC	491497 CoraluzzoTransportation:Surcharge	49.15
Bill	10/08/2005	448037	37031 Laurel Oasis Citgo (Gas):37031DC	494862 Transportation:37031 Delaware City Terminal	351.00
Bill	10/08/2005	448037	37031 Laurel Oasis Citgo (Gas):37031DC	494862 CoraluzzoTransportation:Surcharge	70.20
Bill	11/08/2005	458475	37031 Laurel Oasis Citgo (Gas):37031DC	502041 Transportation:37031 Delaware City Terminal	343.32
Bill	11/08/2005	458475	37031 Laurel Oasis Citgo (Gas):37031DC	502041 CoraluzzoTransportation:Surcharge	58.36
Bill	11/28/2005	465822	37031 Laurel Oasis Citgo (Gas):37031DC	507053 Laurel Oasis Citgo:DC Terminal	78.04
Bill	11/28/2005	465822	37031 Laurel Oasis Citgo (Gas):37031DC	507053 CoraluzzoTransportation:Surcharge	12.49
Bill	11/28/2005	465822	37031 Laurel Oasis Citgo (Gas):37031DC	507053 Laurel Oasis Citgo:DC Terminal	269.49
Bill	11/28/2005	465822	37031 Laurel Oasis Citgo (Gas):37031DC	507053 CoraluzzoTransportation:Surcharge	43.12
Bill	12/04/2005	468089	37031 Laurel Oasis Citgo (Gas):37031DC	508762 Laurel Oasis Citgo:DC Terminal	78.04
Bill	12/04/2005	468089	37031 Laurel Oasis Citgo (Gas):37031DC	508762 CoraluzzoTransportation:Surcharge	11.71
Bill	12/04/2005	468089	37031 Laurel Oasis Citgo (Gas):37031DC	508762 Transportation:37031 Delaware City Terminal	269.14
Bill	12/04/2005	468089	37031 Laurel Oasis Citgo (Gas):37031DC	508762 CoraluzzoTransportation:Surcharge	40.37
Bill	12/13/2005	471495	37031 Laurel Oasis Citgo (Gas):37031DC	510936 Laurel Oasis Citgo:DC Terminal	42.51
Bill	12/13/2005	471495	37031 Laurel Oasis Citgo (Gas):37031DC	510936 CoraluzzoTransportation:Surcharge	6.38
Bill	12/13/2005	471495	37031 Laurel Oasis Citgo (Gas):37031DC	510936 Transportation:37031 Delaware City Terminal	304.28
Bill	12/13/2005	471495	37031 Laurel Oasis Citgo (Gas):37031DC	510936 CoraluzzoTransportation:Surcharge	45.64
Bill	12/19/2005	473795	37031 Laurel Oasis Citgo (Gas):37031DC	512661 Transportation:37031 Delaware City Terminal	339.29
Bill	12/19/2005	473795	37031 Laurel Oasis Citgo (Gas):37031DC	512661 CoraluzzoTransportation:Surcharge	50.90
Bill	12/26/2005	476981	37031 Laurel Oasis Citgo (Gas):37031DC	514134 Laurel Oasis Citgo:DC Terminal	210.76
Bill	12/26/2005	476981	37031 Laurel Oasis Citgo (Gas):37031DC	514134 CoraluzzoTransportation:Surcharge	31.61
Bill	12/31/2005	477905	37031 Laurel Oasis Citgo (Gas):37031DC	515347 Transportation:37031 Delaware City Terminal	163.84
Bill	12/31/2005	477905	37031 Laurel Oasis Citgo (Gas):37031DC	515347 CoraluzzoTransportation:Surcharge	24.58
Bill	12/31/2005	477905	37031 Laurel Oasis Citgo (Gas):37031DC	515347 Transportation:37031 Delaware City Terminal	183.34
Bill	12/31/2005	477905	37031 Laurel Oasis Citgo (Gas):37031DC	515347 CoraluzzoTransportation:Surcharge	27.50
Bill	01/14/2006	490159	37031 Laurel Oasis Citgo (Gas):37031DC	518054 Transportation:37031 Delaware City Terminal	284.90
Bill	01/14/2006	490159	37031 Laurel Oasis Citgo (Gas):37031DC	518054 CoraluzzoTransportation:Surcharge	45.58
Bill	01/21/2006	485356	37031 Laurel Oasis Citgo (Gas):37031DC	519506/7 Laurel Oasis Citgo:DC Terminal	354.09
Bill	01/21/2006	485356	37031 Laurel Oasis Citgo (Gas):37031DC	519506/7 CoraluzzoTransportation:Surcharge	53.11
Bill	01/27/2006	487785	37031 Laurel Oasis Citgo (Gas):37031DC	520650 Transportation:37031 Delaware City Terminal	31.24
Bill	01/27/2006	487785	37031 Laurel Oasis Citgo (Gas):37031DC	520650 CoraluzzoTransportation:Surcharge	5.00
Bill	01/27/2006	487785	37031 Laurel Oasis Citgo (Gas):37031DC	520650 Transportation:37031 Delaware City Terminal	78.00
Bill	01/27/2006	487785	37031 Laurel Oasis Citgo (Gas):37031DC	520650 CoraluzzoTransportation:Surcharge	12.48
Bill	01/27/2006	487785	37031 Laurel Oasis Citgo (Gas):37031DC	520652 Transportation:37031 Delaware City Terminal	230.14
Bill	01/27/2006	487785	37031 Laurel Oasis Citgo (Gas):37031DC	520652 CoraluzzoTransportation:Surcharge	36.82
Bill	02/01/2006	488743	37031 Laurel Oasis Citgo (Gas):37031DC	521545 Transportation:37031 Delaware City Terminal	78.00
Bill	02/01/2006	488743	37031 Laurel Oasis Citgo (Gas):37031DC	521545 CoraluzzoTransportation:Surcharge	12.48

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04/17/08
Accrual Basis

GLes, Inc.
Account QuickReport
All Transactions

Type	Date	Num	Name	Memo	Amount
Bill	02/01/2006	488743	37031 Laurel Oasis Citgo (Gas):37031DC	521551 Transportation:37031 Delaware City Terminal	269.14
Bill	02/01/2006	488743	37031 Laurel Oasis Citgo (Gas):37031DC	521551 CoraluzzoTransportation:Surcharge	43.06
Bill	02/06/2006	491093	37031 Laurel Oasis Citgo (Gas):37031DC	522789 Transportation:37031 Delaware City Terminal	128.89
Bill	02/06/2006	491093	37031 Laurel Oasis Citgo (Gas):37031DC	522789 CoraluzzoTransportation:Surcharge	20.59
Bill	03/01/2006	498799	37031 Laurel Oasis Citgo (Gas):37031DC	528267/65 Transportation:37031 Delaware City Terminal	347.14
Bill	03/01/2006	498799	37031 Laurel Oasis Citgo (Gas):37031DC	528267/65 CoraluzzoTransportation:Surcharge	52.07
Bill	03/22/2006	505848	37031 Laurel Oasis Citgo (Gas):37031DC	533766 Transportation:37031 Delaware City Terminal	144.73
Bill	03/22/2006	505848	37031 Laurel Oasis Citgo (Gas):37031DC	533766 CoraluzzoTransportation:Surcharge	23.16
Bill	03/22/2006	505848	37031 Laurel Oasis Citgo (Gas):37031DC	533763 Transportation:37031 Delaware City Terminal	34.75
Bill	03/22/2006	505848	37031 Laurel Oasis Citgo (Gas):37031DC	533763 CoraluzzoTransportation:Surcharge	5.56
Bill	03/29/2006	509819	37031 Laurel Oasis Citgo (Gas):37031DC	535998 Laurel Oasis Citgo:DC Terminal	369.75
Bill	03/29/2006	509819	37031 Laurel Oasis Citgo (Gas):37031DC	535998 CoraluzzoTransportation:Surcharge	59.16
Bill	04/01/2006	510173	37031 Laurel Oasis Citgo (Gas):37031DC	536813 Transportation:37031 Delaware City Terminal	42.94
Bill	04/01/2006	510173	37031 Laurel Oasis Citgo (Gas):37031DC	536813 CoraluzzoTransportation:Surcharge	6.87
Bill	04/01/2006	510173	37031 Laurel Oasis Citgo (Gas):37031DC	536813 Transportation:37031 Delaware City Terminal	97.54
Bill	04/01/2006	510173	37031 Laurel Oasis Citgo (Gas):37031DC	536813 CoraluzzoTransportation:Surcharge	15.61
Bill	04/04/2006	510987	37031 Laurel Oasis Citgo (Gas):37031DC	537308 Transportation:37031 Delaware City Terminal	77.00
Bill	04/04/2006	510987	37031 Laurel Oasis Citgo (Gas):37031DC	537308 CoraluzzoTransportation:Surcharge	13.26
Bill	04/04/2006	510987	37031 Laurel Oasis Citgo (Gas):37031DC	537312 Transportation:37031 Delaware City Terminal	127.70
Bill	04/04/2006	510987	37031 Laurel Oasis Citgo (Gas):37031DC	537312 CoraluzzoTransportation:Surcharge	21.88
Bill	04/09/2006	513233	37031 Laurel Oasis Citgo (Gas):37031DC	538852 Transportation:37031 Delaware City Terminal	134.31
Bill	04/09/2006	513233	37031 Laurel Oasis Citgo (Gas):37031DC	538852 CoraluzzoTransportation:Surcharge	22.83
Bill	04/09/2006	513233	37031 Laurel Oasis Citgo (Gas):37031DC	538852 Transportation:37031 Delaware City Terminal	228.04
Bill	04/09/2006	513233	37031 Laurel Oasis Citgo (Gas):37031DC	538852 CoraluzzoTransportation:Surcharge	38.77
Bill	04/22/2006	519025	37031 Laurel Oasis Citgo (Gas):37031DC	542635 37030 Laurel Oasis Citgo:DC Terminal	171.60
Bill	04/22/2006	519025	37031 Laurel Oasis Citgo (Gas):37031DC	542635 CoraluzzoTransportation:Surcharge	30.89
Bill	04/30/2006	520780	37031 Laurel Oasis Citgo (Gas):37031DC	544670/688 Transportation:37031 Delaware City Terminal	347.10
Bill	04/30/2006	520780	37031 Laurel Oasis Citgo (Gas):37031DC	544670/688 CoraluzzoTransportation:Surcharge	65.95
Bill	05/08/2006	523463	37031 Laurel Oasis Citgo (Gas):37031DC	546535/38 Transportation:37031 Delaware City Terminal	355.83
Bill	05/08/2006	523463	37031 Laurel Oasis Citgo (Gas):37031DC	546538/38 CoraluzzoTransportation:Surcharge	67.61
Bill	05/17/2006	527121	37031 Laurel Oasis Citgo (Gas):37031DC	549132 Transportation:37031 Delaware City Terminal	179.40
Bill	05/17/2006	527121	37031 Laurel Oasis Citgo (Gas):37031DC	549132 CoraluzzoTransportation:Surcharge	35.88
Bill	05/20/2006	528109	37031 Laurel Oasis Citgo (Gas):37031DC	549840 Laurel Oasis Citgo:DC Terminal	134.31
Bill	05/20/2006	528109	37031 Laurel Oasis Citgo (Gas):37031DC	549840 CoraluzzoTransportation:Surcharge	26.86
Bill	05/20/2006	528109	37031 Laurel Oasis Citgo (Gas):37031DC	549836 Transportation:37031 Delaware City Terminal	227.92
Bill	05/20/2006	528109	37031 Laurel Oasis Citgo (Gas):37031DC	549836 CoraluzzoTransportation:Surcharge	45.59
Bill	06/20/2006	538679	37031 Laurel Oasis Citgo (Gas):37031DC	557658 Transportation:37031 Delaware City Terminal	105.31
Bill	06/20/2006	538679	37031 Laurel Oasis Citgo (Gas):37031DC	557658 CoraluzzoTransportation:Surcharge	20.01
Bill	06/23/2006	547611	37031 Laurel Oasis Citgo (Gas):37031DC	558589 Transportation:37031 Delaware City Terminal	134.31
Bill	06/23/2006	547611	37031 Laurel Oasis Citgo (Gas):37031DC	558589 CoraluzzoTransportation:Surcharge	25.52
Bill	07/02/2006	543891	37031 Laurel Oasis Citgo (Gas):37031DC	561291 Transportation:37031 Delaware City Terminal	97.50
Bill	07/02/2006	543891	37031 Laurel Oasis Citgo (Gas):37031DC	561291 CoraluzzoTransportation:Surcharge	18.53
Bill	07/11/2006	552536	37031 Laurel Oasis Citgo (Gas):37031DC	563718 Transportation:37031 Delaware City Terminal	236.84
Bill	07/11/2006	552536	37031 Laurel Oasis Citgo (Gas):37031DC	563718 CoraluzzoTransportation:Surcharge	45.00
					11,089.95
					11,089.95

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GLeS, Inc.
Customer QuickReport
All Transactions

	Type	Date	Num	Memo	Amount
37031 Laurel Oasis Cltgo (Gas)					
37031DC					
	Invoice	09/02/2005	486439	Gasoline - CORO SITE	24,603.92
	Invoice	09/02/2005	486797A	Gasoline - CORO SITE	22,694.89
	Invoice	09/06/2005	487452	Gasoline - CORO SITE	11,788.51
	Invoice	09/09/2005	488087A	Gasoline - CORO SITE	9,063.44
	Invoice	09/11/2005	488583A	Gasoline - CORO SITE	8,963.71
	Invoice	09/15/2005	0489432	Gasoline - CORO SITE	19,447.88
	Invoice	09/20/2005	490289A	Gasoline - CORO SITE	16,259.56
	Invoice	09/25/2005	491497	Gasoline - CORO SITE	18,651.15
	Invoice	09/29/2005	492717	Gasoline - CORO SITE	19,180.96
	Invoice	10/04/2005	493733A	Gasoline - CORO SITE	16,589.82
	Invoice	10/08/2005	494862	Gasoline - CORO SITE	22,763.28
	Invoice	10/11/2005	495508A	Gasoline - CORO SITE	11,037.26
	Invoice	10/14/2005	496334A	Gasoline - CORO SITE	10,858.02
	Invoice	10/17/2005	496785A	Gasoline - CORO SITE	16,868.23
	Invoice	10/22/2005	498146A	Gasoline - CORO SITE	9,718.07
	Invoice	10/25/2005	498532A	Gasoline - CORO SITE	12,891.04
	Invoice	10/29/2005	499820	Gasoline - CORO SITE	12,723.43
	Invoice	11/03/2005	500939	Gasoline - CORO SITE	8,831.76
	Invoice	11/08/2005	502041	1900 Reg put into super tank	18,114.27
	Invoice	11/13/2005	503364	Gasoline - CORO SITE	7,889.55
	Invoice	11/16/2005	504206	Gasoline - CORO SITE	7,703.85
	Invoice	11/21/2005	505257	Gasoline - CORO SITE	17,172.60
	Invoice	11/28/2005	507053	Gasoline - CORO SITE	17,183.36
	Invoice	12/04/2005	508762	Gasoline - CORO SITE	18,154.28
	Invoice	12/13/2005	510936	Gasoline - CORO SITE	18,611.62
	Invoice	12/19/2005	512861	Gasoline - CORO SITE	9,234.28
	Invoice	12/22/2005	513470	Gasoline - CORO SITE	13,977.10
	Invoice	12/26/2005	514134A	Gasoline - CORO SITE	9,022.63
	Invoice	12/31/2005	515347	Gasoline - CORO SITE	19,729.93
	Invoice	01/07/2006	516767	Gasoline - CORO SITE	14,513.88
	Invoice	01/14/2006	518054	Gasoline - CORO SITE	15,420.70
	Invoice	01/19/2006	519059	Gasoline - CORO SITE	6,075.55
	Invoice	01/21/2006	519507	Gasoline - CORO SITE	10,135.79
	Invoice	01/27/2006	520652	Gasoline - CORO SITE	12,862.70
	Invoice	02/01/2006	521551	BP product delivered	15,376.68
	Invoice	02/06/2006	522789	Gasoline - CORO SITE	7,066.65
	Invoice	02/10/2006	523677	Gasoline - CORO SITE	6,632.46
	Invoice	02/14/2006	524556	Gasoline - CORO SITE	11,298.49
	Invoice	02/18/2006	525570	Gasoline - CORO SITE	11,387.59
	Invoice	02/21/2006	526269	Gasoline - CORO SITE	13,510.34
	Invoice	02/25/2006	527340	Gasoline - CORO SITE	6,094.28
	Invoice	03/01/2006	528265	Gasoline - CORO SITE	10,825.39
	Invoice	03/06/2006	529558	Gasoline - CORO SITE	11,707.43
	Invoice	03/10/2006	530766	Gasoline - CORO SITE	11,731.27
	Invoice	03/13/2006	531507A	Gasoline - CORO SITE	11,423.29
	Invoice	03/17/2006	532457	Gasoline - CORO SITE	12,446.46
	Invoice	03/22/2006	533763/766	Gasoline - CORO SITE	10,611.64
	Invoice	03/25/2006	534835	Gasoline - CORO SITE	10,356.03
	Invoice	03/29/2006	536002	Gasoline - CORO SITE	12,882.16

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04/17/08GLeS, Inc.
Customer QuickReport
All Transactions

	Type	Date	Num	Memo	Amount
	Invoice	04/01/2006	536813	Gasoline - CORO SITE	8,779.20
	Invoice	04/03/2006	537308/312	Gasoline - CORO SITE	12,809.08
	Invoice	04/09/2006	538852B	Gasoline - CORO SITE	13,960.05
	Invoice	04/14/2006	540120	Gasoline - CORO SITE	11,375.62
	Invoice	04/16/2006	540795	Gasoline - CORO SITE	12,151.23
	Invoice	04/19/2006	541672	Gasoline - CORO SITE	12,020.10
	Invoice	04/22/2006	542637	Coraluzzo Manifest Error	12,292.53
	Invoice	04/26/2006	543472	Gasoline - CORO SITE	17,238.63
	Invoice	04/30/2006	544670/668	Gasoline - CORO SITE	24,077.50
	Invoice	05/03/2006	545687	Gasoline - CORO SITE	15,510.13
	Invoice	05/08/2006	546538	Gasoline - CORO SITE	15,736.34
	Invoice	05/09/2006	547010	Gasoline - CORO SITE	7,030.09
	Invoice	05/10/2006	547079	Gasoline - CORO SITE	7,300.48
	Invoice	05/13/2006	548108	Gasoline - CORO SITE	15,650.26
	Invoice	05/17/2006	549132	Gasoline - CORO SITE	12,581.73
	Invoice	05/20/2006	549836	Gasoline - CORO SITE	15,316.89
	Invoice	05/24/2006	550768	Gasoline - CORO SITE	12,898.94
	Invoice	05/28/2006	551592	Gasoline - CORO SITE	11,162.62
	Invoice	06/01/2006	552573	Gasoline - CORO SITE	14,843.94
	Invoice	06/02/2006	552982C	Gasoline - CORO SITE	2,356.55
	Invoice	06/04/2006	553457	Gasoline - CORO SITE	9,528.81
	Invoice	06/10/2006	555152	Gasoline - CORO SITE	13,334.22
	Invoice	06/14/2006	556194	Gasoline - CORO SITE	14,603.30
	Invoice	06/17/2006	557009	Gasoline - CORO SITE	15,029.20
	Invoice	06/20/2006	557658	Gasoline - CORO SITE	7,455.76
	Invoice	06/23/2006	558589	Gasoline - CORO SITE	9,418.93
	Invoice	06/29/2006	560266	Gasoline - CORO SITE	15,709.56
	Invoice	07/02/2006	561291	Gasoline - CORO SITE	7,445.82
	Invoice	07/05/2006	562040	Gasoline - CORO SITE	8,041.49
	Invoice	07/11/2006	563718	Gasoline - CORO SITE	16,376.24
37031DE					
	Invoice	09/01/2005	262463	Gasoline - CORO SITE	5,518.81
373031SAL					
	Invoice	01/07/2006	224809B	Gasoline - CORO SITE	4,464.44
Total Invoiced					\$ 1,033,905.67

GLeS, Inc.

4501 Route 42
Suite #2
Turnersville, New Jersey
08012

Product Invoice

Date	Invoice #
9/2/2005	486439

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
UPON REC	9/2/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	7,801	2.315	18,059.32
Citgo - Super 93 Oct Rfg	1,100	2.43	2,673.00
Federal Excise Tax	8,901	0.184	1,637.78
Delaware Motor Fuel Tax	8,901	0.23	2,047.23
DE Hazardous Substance Cleanup Tax	20,732.74	0.009	186.59
Total			\$24,603.92

Phone #	Fax #
856-728-4200	856-513-0845

GLeS, Inc.

4501 Route 42
Suite #2
Turnersville, New Jersey
08012

Product Invoice

Date	Invoice #
9/2/2005	486797A

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
UPON REC	9/2/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	2,000	2.315	4,630.00
Citgo - Super 93 Oct Rfg	6,000	2.43	14,580.00
Federal Excise Tax	8,000	0.184	1,472.00
Delaware Motor Fuel Tax	8,000	0.23	1,840.00
DE Hazardous Substance Cleanup Tax	19,210.42	0.009	172.89
Total			\$22,694.89

Phone #	Fax #
856-728-4200	856-513-0845

GLeS, Inc.

4501 Route 42
Suite #2
Turnersville, New Jersey
08012

Product Invoice

Date	Invoice #
9/6/2005	487452

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
EFT	9/9/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	4,400	2.245	9,878.00
Federal Excise Tax	4,400	0.184	809.60
Delaware Motor Fuel Tax	4,400	0.23	1,012.00
DE Hazardous Substance Cleanup Tax	9,878.42	0.009	88.91
Total			\$11,788.51
Phone #	Fax #		
856-728-4200	856-513-0845		

GLEs, Inc.

4501 Route 42
Suite #2
Turnersville, New Jersey
08012

Product Invoice

Date	Invoice #
9/9/2005	488067A

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
EFT	9/11/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	3,202	2.395	7,668.79
Federal Excise Tax	3,202	0.184	589.17
Delaware Motor Fuel Tax	3,202	0.23	736.46
DE Hazardous Substance Cleanup Tax	7,668.79	0.009	69.02
Total			\$9,063.44

Phone #	Fax #
856-728-4200	856-513-0845

GLeS, Inc.

4501 Route 42
 Suite #2
 Turnersville, New Jersey
 08012

Product Invoice

Date	Invoice #
9/11/2005	488583A

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
UPON REC	9/11/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	3,201	2.365	7,570.37
Federal Excise Tax	3,201	0.184	588.98
Delaware Motor Fuel Tax	3,201	0.23	736.23
DE Hazardous Substance Cleanup Tax	7,570.37	0.009	68.13
Total			\$8,963.71

Phone #	Fax #
856-728-4200	856-513-0845

GLeS, Inc.

4501 Route 42
Suite #2
Turnersville, New Jersey
08012

Product Invoice

Date	Invoice #
9/15/2005	0489432

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
COD	9/15/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	7,003	2.342	16,401.03
Federal Excise Tax	7,003	0.184	1,288.55
Delaware Motor Fuel Tax	7,003	0.23	1,610.69
DE Hazardous Substance Cleanup Tax	16,401.03	0.009	147.61
Total			\$19,447.88

Phone #	Fax #
856-728-4200	856-513-0845

GLeS, Inc.

4501 Route 42
Suite #2
Turnersville, New Jersey
08012

Product Invoice

Date	Invoice #
9/20/2005	490289A

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
COD	9/20/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	6,001	2.275	13,652.28
Federal Excise Tax	6,001	0.184	1,104.18
Delaware Motor Fuel Tax	6,001	0.23	1,380.23
DE Hazardous Substance Cleanup Tax	13,652.28	0.009	122.87
Total			\$16,259.56

Phone #	Fax #
856-728-4200	856-513-0845

GLeS, Inc.

4501 Route 42
Suite #2
Turnersville, New Jersey
08012

Product Invoice

Date	Invoice #
9/25/2005	491497

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
UPON REC	9/25/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	7,001	2.23	15,612.23
Federal Excise Tax	7,001	0.184	1,288.18
Delaware Motor Fuel Tax	7,001	0.23	1,610.23
DE Hazardous Substance Cleanup Tax	15,612.23	0.009	140.51
Total			\$18,651.15
Phone #	Fax #		
856-728-4200	856-513-0845		

GLeS, Inc.

4501 Route 42
 Suite #2
 Turnersville, New Jersey
 08012

Product Invoice

Date	Invoice #
9/29/2005	492717

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
COD	9/29/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	7,001	2.305	16,137.31
Federal Excise Tax	7,001	0.181	1,288.18
Delaware Motor Fuel Tax	7,001	0.23	1,610.23
DE Hazardous Substance Cleanup Tax	16,137.73	0.009	145.24
Total			\$19,180.96

Phone #	Fax #
856-728-4200	856-513-0845

GLeS, Inc.

4501 Route 42
Suite #2
Turnersville, New Jersey
08012

Product Invoice

Date	Invoice #
10/4/2005	493733A

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
UPON REC	10/4/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	6,000	2.33	13,980.00
Federal Excise Tax	6,000	0.184	1,104.00
Delaware Motor Fuel Tax	6,000	0.23	1,380.00
DE Hazardous Substance Cleanup Tax	13,980	0.009	125.82
Total			\$16,589.82

Phone #	Fax #
856-728-4200	856-513-0845

GLeS, Inc.

4501 Route 42

Suite #2

Turnersville, New Jersey

08012

Product Invoice

Date	Invoice #
10/8/2005	494862

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
UPON REC	10/8/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	7,000	2.10	14,700.00
Citgo - Super 93 Oct Rfg	1,900	2.215	4,208.50
Federal Excise Tax	8,900	0.184	1,637.60
Delaware Motor Fuel Tax	8,900	0.23	2,047.00
DE Hazardous Substance Cleanup Tax	18,908.92	0.009	170.18
Total			\$22,763.28

Phone #	Fax #
856-728-4200	856-513-0845

GLeS, Inc.

4501 Route 42
Suite #2
Turnersville, New Jersey
08012

Product Invoice

Date	Invoice #
10/11/2005	495508A

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
UPON REC	10/11/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	4,501	2.02	9,092.02
Federal Excise Tax	4,501	0.184	828.18
Delaware Motor Fuel Tax	4,501	0.23	1,035.23
DE Hazardous Substance Cleanup Tax	9,092.02	0.009	81.83
Total			\$11,037.26

Phone #	Fax #
856-728-4200	856-513-0845

GLeS, Inc.

4501 Route 42
Suite #2
Turnersville, New Jersey
08012

Product Invoice

Date	Invoice #
10/14/2005	496334A

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
UPON REC	10/14/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	4,502	1.98	8,913.96
Federal Excise Tax	4,502	0.184	828.37
Delaware Motor Fuel Tax	4,502	0.23	1,035.46
DE Hazardous Substance Cleanup Tax	8,913.96	0.009	80.23
Total			\$10,858.02
Phone #	Fax #		
856-728-4200	856-513-0845		

GLeS, Inc.

4501 Route 42
Suite #2
Turnersville, New Jersey
08012

Product Invoice

Date	Invoice #
10/17/2005	496785A

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
UPON REC	10/17/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	7,053	1.96	13,823.88
Federal Excise Tax	7,053	0.184	1,297.75
Delaware Motor Fuel Tax	7,053	0.23	1,622.19
DE Hazardous Substance Cleanup Tax	13,823.88	0.009	124.41
Total			\$16,868.23

Phone #	Fax #
856-728-4200	856-513-0845

GLeS, Inc.

4501 Route 42
Suite #2
Turnersville, New Jersey
08012

Product Invoice

Date	Invoice #
10/22/2005	498146A

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
UPON REC	10/22/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	4,500	1.73	7,785.00
Federal Excise Tax	4,500	0.184	828.00
Delaware Motor Fuel Tax	4,500	0.23	1,035.00
DE Hazardous Substance Cleanup Tax	7,785	0.009	70.07
Total			\$9,718.07

Phone #	Fax #
856-728-4200	856-513-0845

GLeS, Inc.

4501 Route 42
 Suite #2
 Turnersville, New Jersey
 08012

Product Invoice

Date	Invoice #
10/25/2005	498532A

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
UPON REC	10/25/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	6,000	1.686	10,116.00
Federal Excise Tax	6,000	0.184	1,104.00
Delaware Motor Fuel Tax	6,000	0.23	1,380.00
DE Hazardous Substance Cleanup Tax	10,116	0.009	91.04
Total			\$12,691.04

Phone #	Fax #
856-728-4200	856-513-0845

GLeS, Inc.

4501 Route 42
 Suite #2
 Turnersville, New Jersey
 08012

Product Invoice

Date	Invoice #
10/29/2005	499820

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
UPON REC	10/29/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	6,001	1.691	10,147.69
Federal Excise Tax	6,001	0.184	1,104.18
Delaware Motor Fuel Tax	6,001	0.23	1,380.23
DE Hazardous Substance Cleanup Tax	10,147.69	0.009	91.33
Total			\$12,723.43

Phone #	Fax #
856-728-4200	856-513-0845

GLeS, Inc.

4501 Route 42
 Suite #2
 Turnersville, New Jersey
 08012

Product Invoice

Date	Invoice #
11/3/2005	500939

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
UPON REC	11/3/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	4,003	1.7763	7,110.53
Federal Excise Tax	4,003	0.184	736.55
Delaware Motor Fuel Tax	4,003	0.23	920.69
DE Hazardous Substance Cleanup Tax	7,110.53	0.009	63.99
Total			\$8,831.76

Phone #	Fax #
856-728-4200	856-513-0845

GLeS, Inc.

4501 Route 42
Suite #2
Turnersville, New Jersey
08012

Product Invoice

Date	Invoice #
11/8/2005	502041

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
UPON REC	11/8/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	5,902	1.616	9,537.63
Citgo - Regular 87 Oct Rfg	1,900	1.616	3,070.40
Citgo - Super 93 Oct Rfg	1,001	1.731	1,732.73
Federal Excise Tax	8,803	0.184	1,619.75
Delaware Motor Fuel Tax	8,803	0.23	2,024.69
DE Hazardous Substance Cleanup Tax	14,341.18	0.009	129.07
		Total	\$18,114.27

Phone #	Fax #
856-728-4200	856-513-0845

GLeS, Inc.

4501 Route 42
 Suite #2
 Turnersville, New Jersey
 08012

Product Invoice

Date	Invoice #
11/13/2005	503364

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

PAID

Terms	EFT Date
UPON REC	11/13/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	4,001	1.544	6,177.54
Federal Excise Tax	4,001	0.184	736.18
Delaware Motor Fuel Tax	4,001	0.23	920.23
DE Hazardous Substance Cleanup Tax	6,177.54	0.009	55.60
Total			\$7,889.55
Phone #	Fax #		
856-728-4200	856-513-0845		

GLeS, Inc.

4501 Route 42
Suite #2
Turnersville, New Jersey
08012

Product Invoice

Date	Invoice #
11/16/2005	504206

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
UPON REC	11/16/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	4,001	1.498	5,993.50
Federal Excise Tax	4,001	0.184	736.18
Delaware Motor Fuel Tax	4,001	0.23	920.23
DE Hazardous Substance Cleanup Tax	5,993.5	0.009	53.94
Total			\$7,703.85

Phone #	Fax #
856-728-4200	856-513-0845

GLeS, Inc.

4501 Route 42

Suite #2

Turnersville, New Jersey

08012

Product Invoice

Date	Invoice #
11/21/2005	505257

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19936	PREMCOR Delaware City, DE

Terms	EFT Date
UPON REC	11/21/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	7,800	1.488	11,606.40
Citgo - Super 93 Oct Rfg	1,099	1.603	1,761.70
Federal Excise Tax	8,899	0.184	1,637.42
Delaware Motor Fuel Tax	8,899	0.23	2,046.77
DE Hazardous Substance Cleanup Tax	13,368.1	0.009	120.31
Total			\$17,172.60

Phone #	Fax #
856-728-4200	856-513-0845

GLeS, Inc.

4501 Route 42
Suite #2
Turnersville, New Jersey
08012

Product Invoice

Date	Invoice #
11/28/2005	507053

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
UPON REC	11/28/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	6,910	1.475	10,192.25
Citgo - Super 93 Oct Rfg	2,001	1.59	3,181.59
Federal Excise Tax	8,911	0.184	1,639.62
Delaware Motor Fuel Tax	8,911	0.23	2,049.53
DE Hazardous Substance Cleanup Tax	13,374.26	0.009	120.37
Total			\$17,183.36
Phone #	Fax #		
856-728-4200	856-513-0845		

GLeS, Inc.

4501 Route 42
Suite #2
Turnersville, New Jersey
08012

Product Invoice

Date	Invoice #
12/4/2005	508762

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
UPON REC	12/4/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	6,901	1.585	10,938.09
Citgo - Super 93 Oct Rfg	2,001	1.70	3,401.70
Federal Excise Tax	8,902	0.184	1,637.97
Delaware Motor Fuel Tax	8,902	0.23	2,047.46
DE Hazardous Substance Cleanup Tax	14,340.21	0.009	129.06
Total			\$18,154.28

Phone #	Fax #
856-728-4200	856-513-0845

GLeS, Inc.

4501 Route 42
 Suite #2
 Turnersville, New Jersey
 08012

Product Invoice

Date	Invoice #
12/13/2005	510936

Bill To	Ship To
37031 Laurel Oasis Citgo CORO SITE 3759 Sussex Highway Laurel, DE 19956	PREMCOR Delaware City, DE

Terms	EFT Date
UPON REC	12/13/2005

Description	Qty	Rate	Amount
Citgo - Regular 87 Oct Rfg	7,802	1.65	12,873.30
Citgo - Super 93 Oct Rfg	1,090	1.765	1,923.85
Federal Excise Tax	8,892	0.184	1,636.13
Delaware Motor Fuel Tax	8,892	0.23	2,045.16
DE Hazardous Substance Cleanup Tax	14,797.57	0.009	133.18
Total			\$18,611.62

Phone #	Fax #
856-728-4200	856-513-0845

Sep 23 00 12:40p CITGO Petroleum Corp.



CITGO Petroleum Corporation

Chester Building - Suite 306
8600 LaSalle Road
Towson, MD 21286

September 23, 2006

Mr. Bill Sweet
GLES T/A Sweet Oil
2604 Eastburn Center
Newark, De 19711

RE: Debranding of Site # 13959009
Laurel Oasis CITGO
3759 Sussex Highway
Laurel, DE 19956

Dear Bill,

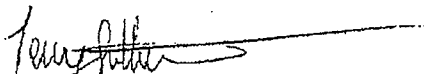
I understand subject site is no longer selling CITGO gasoline and has proceeded to debrand the location. Upon review of this facility, I see that the necessary requirements have been done to remove CITGO signs and identification items except for the quad band that remains on the canopy and dispensers.

Please refer to Section 6 "Brands and Trade Names" in our Marketer Franchise Agreement that specifies what items constitute CITGO's trademarks and trade dress. In this section it also indicates that marketers are responsible for the removal of these items at its own expense when a site is debranded.

Please advise when these items are removed or painted over so that I may review site and complete the debranding process of this location.

Let me know if you have any questions.

Sincerely,


Terry Sullivan
Territory Sales Manager

